Doddridge County Sheriff Flood Plain Ordinance Fund		1014
		69-217/515
	DATE July 2, 20	013
PAY TO THE ANTERO RESOURCES ORDER OF		\$ 5,418.47
Five Thousand Four Hundred Eighteen Dollars and 47/100		Security features included.
ØB		Details on back.
West Union, WV 26456	1	setfe a. Rogers
MEMO #13-019 John North Pad Reimbursement	MAG	MP NP

##OO 10 14# ## ##OS 150 2175# · 11m9649m9#

By: BH - MEH - AML

**Asst. Chief Tax Deputy** 

Michael Headley

**Sheriff of Doddridge County** 

The Person paying Money into the Treasury shall forthwith file one of these Receipts with the County Clerk

## **Doddridge County, West Virginia**

No. 4776

Date: June 25, 2013

\*\*\*Customer copy\*\*\*

Received: #13-019 Antero Resources

\$5,651.02

In Payment For:

318 Building Permits (LP)

For: 12-Flood Plain Ordinanc Fund #20 Fund

By: BH - MEH - AML

Asst. Chief Tax Deputy

Michael Headley

**Sheriff of Doddridge County** 



## ANTERO RESOURCES APPALACHIAN 1625 17th STREET, SUITE 300 RESOURCES DENVER, COLORADO 80202

Vendor Name	Vendor No.	Date	Check Number	Check Total
DODDRIDGE COUNTY COMMISSION	43312	Jun-18-2013	31802	\$5,651.02

	VOUCHER	VENDOR INV #	INV DATE	TOTÄL AMOUNT	PRIOR PMTS & DISCOUNTS	NET AMOUNT	
		JOHNNORTHPAD IN PERMIT - JOHN	06/18/13	5,651.02	0.00	5,651.02	
•	TOTAL INVO		NORTH FAD			5,651.02	

DETACH AND RETAIN FOR TAX PURPOSES

## Doddridge County Flood Plain Refund Calculator (if not in Flood Plain)

#### John North Pad

Estimated Construction Costs	830,204.00
Amount over \$100,000	730,204.00
Drilling Oil and Gas Well Fee	1,000.00
Deposit for additional charges	1,000.00
\$5 per \$1,000 over \$100,000	3,651.02
Amount Due with application	5,651.02
95% of Application Fee minus \$1,000 deposit	4,418.47
Cost for Permit	232.55
Total Refund (Includes 100% of 1,000 deposit)	\$5,418.47



**Antero Resources** 

1625 17th Street

June 21, 2013

Denver, Colorado 80202 Office 303.357.7310 **Doddridge County Commission** Fax 303.357.7315 Attn: Dan Wellings, Doddridge County Floodplain Manager 118 East Court Street, Room 102

Mr. Wellings:

Antero Resources Appalachian Corporation (Antero) would like to submit a Doddridge County Floodplain permit application for our John North Drill Pad. Our project is located in Doddridge County, Greenbrier District and per FIRM map #54017C0255C, this location is not within the floodplain.

Attached you will find the following:

- Doddridge County Floodplain Permit Application
- > FIRM Map

West Union, WV 26456

- A detailed set of plans signed by a WV licensed professional engineer
- > Copies of other required permits
- > Site Safety Plan

If you have any questions please feel free to contact me at (303) 357-6820.

Thank you in advance for your consideration.

Sincerely,

Shauna Redican

Permit Representative

Antero Resources Appalachian Corporation

Enclosures

John Dorth Pad

PERMIT #13-019

## DODDRIDGE COUNTY FLOODPLAIN DEVELOPMENT PERMIT APPLICATION

## SECTION 1: GENERAL PROVISIONS (APPLICANT TO READ AND SIGN)

- 1. No work may start until a permit is issued.
- 2. The permit may be revoked if any false statements are made herein.
- 3. If revoked, all work must cease until permit is re-issued.
- 4. Development shall not be used or occupied until a Certificate of Compliance is issued.
- 5. The permit will expire if no work is commenced within six months of issuance.
- **6.** Applicant is hereby informed that other permits may be required to fulfill local, state, and federal requirements.
- 7. Applicant hereby gives consent to the Floodplain Administrator/Manager or his/her representative to make inspections to verify compliance.
- 8. I, THE APPLICANT CERTIFY THAT ALL STATEMENTS HEREIN AND IN ATTACHMENTS TO THIS APPLICATION ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND ACCURATE.

APPLICANT'S SIGNATURE	Trava Pecti
DATE	June 21, 2013

SECTION 2: PROPOSE DEVELOPMENT (TO BE COMPLETED BY APPLICANT).

IF THE APPLICANT IS NOT A NATURAL PERSON, THE NAME, ADDRESS, AND TELEPHONE NUMBER OF A NATURAL PERSON WHO SHALL BE APPOINTED BY THE APPLICANT TO RECEIVE NOTICE PURSUANT TO ANY PROVISION OF THE CURRENT DODDRIDGE COUNTY FLOODPLAIN ORDINANCE.

APPLICANT'S NAME:	Antero Resources Appalachian Corporation - S Permit Representative	hauna Redican,
ADDRESS: 1625 17th Str	eet, Denver, CO 80202	
TELEPHONE NUMBER	Contact Shauna Redican: 303-357-6820	

BUILDER'S NAME: Antero Resources Appalachian Corporation
ADDRESS: 1625 17th Street, Denver, CO 80202
TELEPHONE NUMBER: (303) 357-7310
ENGINEER'S NAME: Allegheny Surveys, Inc Charles K. Wilson
ADDRESS: 172 Thompson Drive, Bridgeport, WV 26330
TELEHONE NUMBER: 304-848-5035
PROJECT LOCATION:
PROJECT LOCATION:
NAME OF SURFACE OWNER/OWNERS (IF NOT THE APPLICANT)  John K. and Mary J. Davis
ADDRESS OF SURFACE OWNER/OWNERS (IF NOT THE APPLICANT)
DISTRICT: Greenbrier
DATE/FROM WHOM PROPERTY PURCHASED: N/A
AND BOOK DESCRIPTION:
DEED BOOK REFERENCE: Deed/ Page: 177/714 and 177/722
TAX MAP REFERENCE: TM 8, Pcl 27, 28, 29, 30 and 32.1
EXISTING BUILDINGS/USES OF PROPERTY: None
NAME OF AT LEAST ONE ADULT RESIDING IN EACH RESIDENCE LOCATED UPON THE SUBJECT PROPERTY John K. and Mary J. Davis
ADDRESS OF AT LEAST ONE ADULT RESIDING IN EACH RESIDENCE LOCATED UPON THE SUBJECT PROPERTY_RR 3 Box 15, Salem, WV 26426

To avoid delay in processing the application, please provide enough information to easily identify the project location.

## DESCRIPTION OF WORK (CHECK ALL APPLICABLE BOXES) A. STRUCTURAL DEVELOPMENT

	<u>ACTI</u>	VITY				STRUCTU	RAL TYPE	
0 0 0 0 0	New Structure Addition Alteration Relocation Demolition Manufacture	ed/Mo		MITIES.	0 0 0 0	Residential Non-reside	(1 – 4 Family) (more than 4 Family) ntial (floodproofing) Use (res. & com.) nt	
X X D D X X D D	Fill Grading Excavation (e Watercourse	[] Altero rovem or Brid ncludi	Mining for STRUCTUI ation (includi nents (includi dge Construct ng new expar Sewer Syster	X.  RAL DEVEING dredging culvertion  assion)	ing and ch t work) *R ati *A	Checked all annel modi eplace existi tached John I ccess Road C		
	THE LOT. SHO INDICATING E STRUCTURES	STAND SITE ( SEPAI DW TH BUILD!! OR LA	PARD SITE PLAPERANS HAVE RATE 8 ½ X 11 RE LOCATION NG SETBACKS	ANS, IF ANOT BEE NOT BEE NOCH SHOF THE III	N PREPAR IEET OF PA NTENDED I HEIGHT. II	ED: APER THE SH CONSTRUCT	ARED. IAPE AND LOCATION OF FION OR LAND USE STING BUILDINGS,	

ACTUAL TOTAL CONSTRUCTION COSTS OF THE COMPLETE DEVELOPMENT IRRESPECTIVE OF WHETHER ALL OR ANY PART OF THE SUBJECT PROPOSED CONSTRUCTION PROJECT IS WITHIN THE FLOODPLAIN \$ 830,204.00

\*See attached Floodplain Calculation Fee

D. ADJACENT AND/OR AFFECTED LANDOWNER

			R SURFACE OWNERS UP & DOWN STREAM)
			AFFECTED BY FLOODING AS IS DEMONSTRATED
	BY A	A FLOODPLAIN STUDY OR SURVEY	
	ЛЕ:_ <u>N/A</u>		NAME:
ADD			ADDRESS:
NAN			NAME:
			NAME:ADDRESS:
P	LOCA APPI RESI IS DI NAME: <u>N</u>	ATED UPON ANY ADJACENT PROP LICATION IS FILED AND THE NAME	NAME:ADDRESS:
. 1	NAME:_		NAME:
<i>p</i>	ADDRES	S:	ADDRESS:
E.	CON	IFIRMATION FORM	
			REES, AND CONFIRMS THAT HE/IT WILL PAY
			HE COUNTY FOR ALL EXPENSES RELATIVE TO
			THAN THE REQUIRED DEPOSIT FOR EXPENSES
INCL	UDING:		
	(A)		BY THE DODDRIDGE COUNTY SHERIFF AT THE
	(B)	RATES PERMITTED BY LAW FOR	
	(C)	SERVICE BY CERTIFIED MAIL RET	UNIN RECEIPT REQUESTED.
	いし	PUBLICATION.	

1. NAME AND ADDRESS OF ALL OWNERS OF SURFACE TRACTS ADJACENT TO THE AREA

FLOODPLAIN ADMINISTRATOR/MANAGER OR FLOODPLA	IN APPEALS BOARD FOR
REVIEW OF MATERIALS AND/OR TESTIMONY REGARDING	THE EFFICACY OF
GRANTING OR DENYING THE APPLICANT'S FLOODPLAIN P	ERMIT.
NAME (PRINT): Anthony Snith	
SIGNATURE: DATE	:6/24/13
After completing SECTION 2, APPLICANT should submit form to Floodpla Administrator/Manager or his/her representative for review.	in
SECTION 3: FLOODPLAIN DETERMINATION (to be completed	hy Floodolain
Administrator/Manager or his/her representative)	by 1100uplatti
,	•
THE PROPOSED DEVELOPMENT:	
THE PROPOSED DEVELOPMENT IS LOCATED ON:	
FIRM Panel: 255	
Dated: 10/04/2011	
Is <u>NOT</u> located in a Specific Flood Hazard Area (Notify applicant th	at the application
review is complete and NO FLOOPLAIN DEVELOPMENT PERMIT IS REQU	IRED).
	_ :
[] Is located in Special Flood Hazard Area.	`
FIRM zone designation	
100-Year flood elevation is:	NGVD (MSL)
[] Unavailable	
The proposed development is located in a floodway.	
FBFM Panel No Dated	

COURT REPORTING SERVICES AT ANY HEARINGS REQUESTED BY THE APPLICANT. CONSULTANTS AND/OR HEARING EXPERTS UTILIZED BY DODDRIDGE COUNTY

(D)

(E)

See section 4 for additional instructions.

SIGNED Dan Welling

DATE 06/25/20 11

## SECTION 4: ADDITIONAL INFORMATION REQUIRED (To be completed by Floodplain Administrator/Manager or his/her representative)

The applicant must submit the documents checked below before the application can be processed.

0	A plan showing the location of all existing structures, water bodies, adjacent roads, lot dimensions and proposed development.
0	Development plans, drawn to scale, and specifications, including where applicable: details for anchoring structures, storage tanks, proposed elevation of lowest floor, (including basement or crawl space), types of water resistant materials used below the first floor, details of flood proffing of utilities located below the first floor and details of enclosures below the first floor. Also
0	Subdivision or other development plans (If the subdivision or development exceeds 50 lots or 5 acres, whichever is the lesser, the applicant must provide 100-year flood elevations if they are not otherwise available).
[]	Plans showing the extent of watercourse relocation and/or landform alterations.
[]	Top of new fill elevationFt. NGVD (MSL).  For floodproofing structures applicant must attach certification from registered engineer or architect.
[]	Certification from a registered engineer that the proposed activity in a regulatory floodway will not result in any increase in the height of the 100-year flood. A copy of all data and calculations supporting this finding must also be submitted.
[]	Manufactured homes located in a floodplain area must have a West Virginia  Contractor's License and a Manufactured Home Installation License as required by the Federal Emergency Management Agency (FEMA)

	MIT DETERMINATION (To be completed by Floodplain
Administra	ator/Manager or his/her representative)
provisions of County on M	mined that the proposed activity (type is or is not) in conformance with f the Floodplain Ordinance adopted by the County Commission of Doddr lay 21, 2013. The permit is issued subject to the conditions attached to a f this permit.
SIGNED	Dan Willings DATE 06/25/2
with the pro	plain Administrator/Manager found that the above was not in conforman visions of the Doddridge County Floodplain Ordinance and/or denied tha the applicant may complete an appealing process below.
APPEALS:	Appealed to the County Commission of Doddridge County? [] Yes {} N Hearing Date:
	County Commission Decision - Approved [] Yes [] No

## SECTION 6: AS-BUILT ELEVATIONS (To be submitted by APPLICANT before Certificate of Compliance is issued).

The following information must be provided for project structures. This section must be completed by a registered professional engineer or a licensed land surveyor (or attach a certification to this application).

## COMPLETE 1 OR 2 BELOW:

1	Actual (As-Built) Elevation of the top of the lowest floor (including basement or crawl space isFT. NGVD (MSL)
2	Actual (As Built) elevation of floodproofing isFT. NGVD (MSL)
Note appli	: Any work performed prior to submittal of the above information is at risk of the cant.
<u>SECT</u>	TION 7: COMPLIANCE ACTION (To be completed by the Floodplain
Adm	inistrator/Manager or his/her representative).
as ap	loodplain Administrator/Manager or his/her representative will complete this section plicable based on inspection of the project to ensure compliance with the Doddridge ty Floodplain Ordinance.
IN	ISPECTIONS:
	DATE:BY: DEFICIENCIES ? Y/N
CC	DMMENTS
SECT	ION 8: CERTIFICATE OF COMPLIANCE (To be completed by Floodplain
<u>Admi</u>	nistrator/Manager or his/her representative).
Certifi	cate of Compliance issued: DATE:

## CERTIFICATE OF COMPLIANCE FOR DEVELOPMENT IN SPECIAL FLOOD HAZARD AREA (OWNER MUST RETAIN)

PERMIT NUMBER: 13-019
PERMIT DATE: 06/25/2013
PURPOSE —
CONSTRUCTION LOCATION:
OWNER'S ADDRESS:
THE FOLLOWING BALIST DE CONTRA THE
THE FOLLOWING MUST BE COMPLETED BY THE FLOODPLAIN
ADMINISTRATOR/MANAGER OR HIS/HER AGENT.
COMPLIANCE IS HEREBY CERTIFIED WITH THE REQUIREMENT OF THE
FLOODPLAIN ORDINANCE ADOPTED BY THE COUNTY COMMISSION OF
DODDRIDGE COUNTY ON MAY 21, 2013.
$\delta O = 01/M$
GIGNED DATE 06/25/2013

CLEARING & GRUBBING; EROSION & SEDIMENT CONTROLS		John North Pad			
	QUANTITY	UNIT			
MOBILIZATION	1.0	I EA	\$19,140.00	\$19,140.00	
CONSTRUCTION ENTRANCE	1.0	EA	\$3,172.76	\$3,172.76	
CLEARING & GRUBBING	19.95	AC	\$4,513.25	\$90,039.34	
TREE REMOVAL	13.05	AC	\$2,953.00	\$38,536.65	
8" COMPOST FILTER SOCK	0	LF	\$2.83	\$0.00	
12" COMPOST FILTER SOCK	4,325	LF	\$3.82	\$16,521.50	
18" COMPOST FILTER SOCK	150	LF	\$7.94	\$1,191.00	
24" COMPOST FILTER SOCK	. 0	LF	\$9.23	\$0.00	
32" COMPOST FILTER SOCK	1,750	LF	\$14.00	\$24,500.00	
JUTE MATTING - SLOPE MATTING	18,600	SY	\$2.13	\$39,618.00	
SUPER SILT FENCE	1,650	LF	\$8.48	\$13,992.00	
9" STRAW WATTLES	3,372	LF	\$3.11	\$10,486.92	
TOTAL		l		\$257,198.17	
RETAINING STRUCTURES					
	QUANTITY	UNIT	UNIT PRICE	FINAL PRICE	
CONCRETE BIN BLOCKS (2' x 2' x 6')	0	EA	\$75.00	\$0.00	
GABION CAGES WITH STONE (3' X 3' X 6')	0	EA	\$175.00	\$0.00	
HORIZONTAL REINFORCEMENT (INSTALL TENSAR TX190 GEOGRID or EQUIVALENT)	0	SY	\$0.82	\$0.00	
TOTAL				\$0.00	
SITE					
	QUANTITY	UNIT			
DRILL PAD EXCAVATION	55,857	CY	\$3.75	\$209,463.75	
ACCESS ROADS EXCAVATION	11,777	CY	\$4.16	\$48,992.32	
TANK PADS and/or FRAC PIT EXCAVATION	20,450	CY	\$4.13	\$84,458.50	
OFFLOAD PAD	0	CY	\$7.00	\$0.00	
SPOIL PAD	0	СУ	\$3.84	\$0.00	
TRUCK QUEUE / TURNAROUND	0	CY	\$4.13	\$0.00	
TOPSOIL	10,000	CY	\$4.09	\$40,900.00	
DIVERSION DITCH	0	LF	\$4.50	\$0.00	
ROADSIDE DITCH	1,400	LF	\$3.99	\$5,586.00	
TOTAL				\$389,400.57	
	7				
SUMP(S) PER ANTERO RESOURCES STANDARD DETAIL		LIMIT			
DISTALL 400H TOH AND DOS CAST CHAID	QUANTITY	UNIT	6044.22	ć2 27C 00	
INSTALL 102" x 78" x 44" PRE CAST SUMP	4 4	EA EA	\$844.22 \$545.50	\$3,376.88 \$2,182.00	
VALVE BOX HDPE PIPE (MINIMUM 12" DIAMETER x 48" HEIGHT)	4	EA	\$9.42	\$1,130.40	
A" DVC CONNECTIVE DIDE (ANTEDO SUMAD DRAIN DETAIL)	120	15	35.42	\$1,130.40	
4" PVC CONNECTIVE PIPE (ANTERO SUMP DRAIN DETAIL)	120	LF		¢¢ ¢00 20	
4" PVC CONNECTIVE PIPE (ANTERO SUMP DRAIN DETAIL) TOTAL	120	LF		\$6,689.28	
	120	LF		\$6,689.28	
TOTAL	120 QUANTITY	UNIT			
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or INSTALLATION  DRILL PAD AASHTO #1 (8" THICK)	QUANTITY 4,800	UNIT	\$2.59	\$12,432.00	
TOTAL  AGGREGATE SURFACING - SPREADING, COMPACTION, and/or INSTALLATION  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)	QUANTITY 4,800 1,200	UNIT TON TON	\$2.89	\$12,432.00 \$3,468.00	
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or INSTALLATION  DRILL PAD AASHTO #1 (8" THICK)	QUANTITY 4,800	UNIT		\$12,432.00	
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or INSTALLATION  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)	QUANTITY 4,800 1,200 11,000	UNIT TON TON	\$2.89 \$1.06	\$12,432.00 \$3,468.00 \$11,660.00	
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or INSTALLATION  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)  ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)	QUANTITY 4,800 1,200 11,000 5,125	UNIT TON TON SY	\$2.89 \$1.06 \$2.83	\$12,432.00 \$3,468.00 \$11,660.00 \$14,503.75	
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or INSTALLATION  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)	QUANTITY 4,800 1,200 11,000	UNIT TON TON SY	\$2.89 \$1.06	\$12,432.00 \$3,468.00 \$11,660.00	
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or INSTALLATION  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)  ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK)	QUANTITY 4,800 1,200 11,000 5,125 1,280	UNIT TON TON SY TON TON	\$2.89 \$1.06 \$2.83 \$2.95	\$12,432.00 \$3,468.00 \$11,660.00 \$14,503.75 \$3,776.00	
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or INSTALLATION  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)  ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK)  ACCESS ROADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT	QUANTITY  4,800 1,200 11,000  5,125 1,280 11,000 11,000	UNIT TON TON SY TON TON SY SY SY	\$2.89 \$1.06 \$2.83 \$2.95 \$1.02 \$0.82	\$12,432.00 \$3,468.00 \$11,660.00 \$14,503.75 \$3,776.00 \$11,220.00 \$9,020.00	
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or INSTALLATION  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)  ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK)  ACCESS ROADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT  TANK PADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)	QUANTITY  4,800 1,200 11,000  5,125 1,280 11,000 11,000 4,100	UNIT TON TON SY TON TON SY SY TON	\$2.89 \$1.06 \$2.83 \$2.95 \$1.02 \$0.82	\$12,432.00 \$3,468.00 \$11,660.00 \$14,503.75 \$3,776.00 \$11,220.00 \$9,020.00	
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or installation  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)  ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK)  ACCESS ROADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID OF EQUIVALENT  TANK PADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  TANK PADS 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK)	QUANTITY 4,800 1,200 11,000  5,125 1,280 11,000 11,000 4,100 1,025	UNIT TON TON SY TON TON SY SY TON TON TON	\$2.89 \$1.06 \$2.83 \$2.95 \$1.02 \$0.82 \$3.50 \$4.00	\$12,432.00 \$3,468.00 \$11,660.00 \$14,503.75 \$3,776.00 \$11,220.00 \$9,020.00 \$14,350.00 \$4,100.00	
TOTAL  AGGREGATE SURFACING - SPREADING, COMPACTION, and/or installation  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)  ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK)  ACCESS ROADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID OF EQUIVALENT  TANK PADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  TANK PADS 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK)  TANK PADS GEOTEXTILE FABRIC (US 200)	QUANTITY  4,800 1,200 11,000  5,125 1,280 11,000 11,000  4,100 1,025 8,500	UNIT TON TON SY TON TON SY TON TON TON SY SY	\$2.89 \$1.06 \$2.83 \$2.95 \$1.02 \$0.82 \$3.50 \$4.00 \$1.25	\$12,432.00 \$3,468.00 \$11,660.00 \$14,503.75 \$3,776.00 \$11,220.00 \$9,020.00 \$14,350.00 \$4,100.00 \$10,625.00	
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or installation  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)  ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK)  ACCESS ROADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT  TANK PADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  TANK PADS 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK)  TANK PADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT	QUANTITY 4,800 1,200 11,000  5,125 1,280 11,000 11,000 4,100 1,025	UNIT TON TON SY TON TON SY SY TON TON TON	\$2.89 \$1.06 \$2.83 \$2.95 \$1.02 \$0.82 \$3.50 \$4.00	\$12,432.00 \$3,468.00 \$11,660.00 \$14,503.75 \$3,776.00 \$11,220.00 \$9,020.00 \$14,350.00 \$4,100.00 \$10,625.00 \$8,500.00	
TOTAL  AGGREGATE SURFACING - SPREADING, COMPACTION, and/or installation  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)  ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK)  ACCESS ROADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID OF EQUIVALENT  TANK PADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  TANK PADS 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK)  TANK PADS GEOTEXTILE FABRIC (US 200)	QUANTITY  4,800 1,200 11,000  5,125 1,280 11,000 11,000  4,100 1,025 8,500	UNIT TON TON SY TON TON SY TON TON TON SY SY	\$2.89 \$1.06 \$2.83 \$2.95 \$1.02 \$0.82 \$3.50 \$4.00 \$1.25	\$12,432.00 \$3,468.00 \$11,660.00 \$14,503.75 \$3,776.00 \$11,220.00 \$9,020.00 \$14,350.00 \$4,100.00 \$10,625.00	
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or installation  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)  ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK)  ACCESS ROADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT  TANK PADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  TANK PADS 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK)  TANK PADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT	QUANTITY  4,800 1,200 11,000  5,125 1,280 11,000 11,000  4,100 1,025 8,500 8,500	UNIT TON TON SY TON TON SY SY TON SY SY TON TON SY SY	\$2.89 \$1.06 \$2.83 \$2.95 \$1.02 \$0.82 \$3.50 \$4.00 \$1.25	\$12,432.00 \$3,468.00 \$11,660.00 \$14,503.75 \$3,776.00 \$11,220.00 \$9,020.00 \$14,350.00 \$4,100.00 \$10,625.00 \$8,500.00	
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or installation  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)  ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK)  ACCESS ROADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT  TANK PADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  TANK PADS 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK)  TANK PADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT  TANK PADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT  TOTAL	QUANTITY  4,800 1,200 11,000  5,125 1,280 11,000 11,000  4,100 1,025 8,500 8,500  QUANTITY	UNIT TON TON SY TON TON SY SY TON TON SY SY TON TON TON TON TON TON TON TON	\$2.89 \$1.06 \$2.83 \$2.95 \$1.02 \$0.82 \$3.50 \$4.00 \$1.25 \$1.00	\$12,432.00 \$3,468.00 \$11,660.00 \$14,503.75 \$3,776.00 \$11,220.00 \$9,020.00 \$14,350.00 \$4,100.00 \$10,625.00 \$8,500.00 \$103,654.75	
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or installation  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)  ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK)  ACCESS ROADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT  TANK PADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  TANK PADS 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK)  TANK PADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT  TOTAL  ROAD CULVERTS	QUANTITY  4,800 1,200 11,000  5,125 1,280 11,000 11,000  4,100 1,025 8,500 8,500  QUANTITY 0	UNIT TON TON SY TON SY SY TON TON SY SY TON TON TON TON LEF	\$2.89 \$1.06 \$2.83 \$2.95 \$1.02 \$0.82 \$3.50 \$4.00 \$1.25 \$1.00	\$12,432.00 \$3,468.00 \$11,660.00 \$14,503.75 \$3,776.00 \$11,220.00 \$9,020.00 \$14,350.00 \$4,100.00 \$10,625.00 \$8,500.00 \$103,654.75	
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or installation  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)  ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK)  ACCESS ROADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT  TANK PADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  TANK PADS 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK)  TANK PADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT  TOTAL  ROAD CULVERTS	QUANTITY  4,800 1,200 11,000  5,125 1,280 11,000 11,000  4,100 1,025 8,500 8,500  QUANTITY 0 380	UNIT TON TON SY TON SY SY TON SY SY UNIT LF	\$2.89 \$1.06 \$2.83 \$2.95 \$1.02 \$0.82 \$3.50 \$4.00 \$1.25 \$1.00	\$12,432.00 \$3,468.00 \$11,660.00 \$14,503.75 \$3,776.00 \$11,220.00 \$9,020.00 \$14,350.00 \$4,100.00 \$10,625.00 \$8,500.00 \$103,654.75	
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TOTAL  AGGREGATE SURFACING - SPREADING, COMPACTION, and/or installation  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)  ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK)  ACCESS ROADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT  TANK PADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  TANK PADS 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK)  TANK PADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT  TOTAL  ROAD CULVERTS  15" HDPE  18" HDPE  24" HDPE  30" HDPE	QUANTITY  4,800 1,200 11,000  5,125 1,280 11,000 11,000  4,100 1,025 8,500 8,500  QUANTITY  0 380 180 0	UNIT TON TON SY TON TON SY SY TON TON SY TON TON LF LF LF LF	\$2.89 \$1.06 \$2.83 \$2.95 \$1.02 \$0.82 \$3.50 \$4.00 \$1.25 \$1.00	\$12,432.00 \$3,468.00 \$11,660.00 \$14,503.75 \$3,776.00 \$11,220.00 \$9,020.00 \$4,100.00 \$10,625.00 \$8,500.00 \$103,654.75 \$0.00 \$8,865.40 \$7,416.00 \$0.00	
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TOTAL  AGGREGATE SURFACING - SPREADING, COMPACTION, and/or installation  DRILL PAD AASHTO #1 (8" THICK)  DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)  DRILL PAD GEOTEXTILE FABRIC (US 200)  ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK)  ACCESS ROADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT  TANK PADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)  TANK PADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (2" THICK)  TANK PADS GEOTEXTILE FABRIC (US 200)  *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT  TOTAL  ROAD CULVERTS  15" HDPE  18" HDPE  24" HDPE  30" HDPE	QUANTITY  4,800 1,200 11,000  5,125 1,280 11,000 11,000  4,100 1,025 8,500 8,500  QUANTITY  0 380 180 0	UNIT TON TON SY TON TON SY SY TON TON SY TON TON LF LF LF LF	\$2.89 \$1.06 \$2.83 \$2.95 \$1.02 \$0.82 \$3.50 \$4.00 \$1.25 \$1.00 \$20.11 \$23.33 \$41.20	\$12,432.00 \$3,468.00 \$11,660.00 \$14,503.75 \$3,776.00 \$11,220.00 \$9,020.00 \$4,100.00 \$10,625.00 \$8,500.00 \$103,654.75 \$0.00 \$8,865.40 \$7,416.00 \$0.00	

•	GRAND TOTA	L		\$830,204.17
				**************************************
TOTAL				\$0.00
* JUTE MATTING - SLOPE MATTING	0.0	SY	\$2.13	\$0.00
*CONSTRUCTION STAKEOUT	0.0	HOUR	\$1,962.50	\$0.00
*TEMPORARY SEEDING	0.0	AC	\$2.67	\$0.00
*SILT FENCE	0.0	LF	\$4.00	\$0.00
*STEEL PANELS w/"T" POST (10 FT CENTERS) - WETLAND PROTECTION	0.0	LF	\$6.35	\$0.00
*ORANGE SAFETY FENCE w/"T" POST (10FT CENTERS) - WETLAND PROTECTION	0.0	LF	\$10.60	\$0.00
*FRENCH DRAINS	0.0	FT	\$10.93	\$0.00
*ROCK CLAUSE - HOE RAMMING	0.0	CY	\$11.35	\$0.00
*ROCK CLAUSE - BLASTING	0.0	CY	\$3.27	\$0.00
UNFORESEEN SITE CONDITIONS	i QUANTITY	UNIT		
UNICONOCIDIO DE COMPIZAMO				
TOTAL				\$52,820.00
SITE SEEDING (LIME, FERTILIZER, SEEDING, AND HYDRO-MULCH w/TACK (HYC-2 OR EQUAL))	16	AC	\$3,301.25	\$52,820.00
	QUANTITY	UNIT		
SEEDING				
TOTAL				\$0.00
16 FT DOUBLE GATE	0.0	EA	\$1,200.00	\$0.00
4 FT WOVEN WIRE FARM FENCE w/MINIMUM 10 FT POST SPACING (WOODEN and/or "T" POST)	0.0	LF	\$16.50	\$0.00
FENCING/GATES	QUANTITY	UNIT		
				<i>x</i>
TOTAL			,	\$20,441.40
DITCH LINING - (ACCESS ROAD) SYNTHETIC MATTING (TRM)	600	SY	\$3.45	\$2,070.00
DITCH LINING - (ACCESS ROAD) JUTE MATTING	0	SY	\$3.00	\$0.00
AASHTO #1 STONE (DITCH CHECKS)	5	TON	\$61.10	\$305.50
50" HDPE R4 RIP RAP (INLETS/OUTLETS)	50	LF TON	\$35.69	\$0.00 \$1,784.50



# Well Site Safety Plan Antero Resources

Well Name: Douglas Unit 1H, Douglas Unit 2H, Bernice Unit

2H, Hinkle Unit 1H, Hinkle Unit 2H, Pauline Unit

1H, and Pauline Unit 2H

**Pad Location: JOHN NORTH PAD** 

Doddridge County/ Greenbrier District

GPS Coordinates: Lat 39°13′28.06″/Long 80°34′33.9″ (NAD83)

## **Driving Directions:**

From the intersection of US-50 and Co Route 50/1/Dog Run near the town of Salem head south on Co Route 50 for 0.7 miles. Turn right onto County Rd 50/73 for 0.5 miles. Continue onto South St for 0.2 miles. Continue onto Patterson Rd for 0.2 miles. Continue onto Co Route 29 for 0.2 miles. Continue onto Salem County Club Rd for 0.4 miles. Salem County Club Rd turns a slight right and becomes Co Route 29 for 1.5 miles. Slight left onto Co Route 15 for 2.1 miles. Turn left onto Co Route 48 for 1.4 miles. Lease road will be on your right.

## **Approval Sheet**

The West Virginia Department of Environmental Protection Office of Oil and Gas has set forth minimum requirements for a Well Site Safety Plan which shall be submitted with each horizontal well application. A horizontal well shall be any well which meets the definition as provided for in Title 35, Series 8, Section 2.2 of the West Virginia Department of Environmental Protection Office of Oil and Gas.

Approved Safety Plans should be maintained and available at the drilling rig at all times and provided to the local emergency planning committee for the emergency planning district in which the well work will occur or to the county office of emergency services at least seven days before commencement of well work or site preparation work that involves any disturbance of land.

The Safety Plan, once approved, may only be modified upon approval by the West Virginia Department of Environmental Protection Office of Oil and Gas ("Office").

This plan has met the requirements of the West Virginia Department of Environmental Protection Office of Oil and Gas Well Site Safety Plan Standards.

Approved this day	of month	, 20 by
		Date:
		Date:

## Plan Modification\*

Revision	Description of	Antero	Antero	Agency Approval	Date
No.	Revision	Preparer	Reviewer/Approver		
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				,, ,	<u> </u>

<sup>\*</sup>The Office of Oil and Gas must approve all changes and modifications to previously approved plans.

## Site Specific Safety Plan Antero Resources

## 1.0 Siting Requirements

- **1.1.** Exhibit 1 provides a plan view map showing the well location, access road, pits, flare lines, dwellings, and noting the north and prevailing wind directions.
  - 1.2. Exhibit 2 also provides an area topographical map showing the well site location

## 2.0 Site Safety Plan

#### 2.1. Safety Meeting

Safety meetings will be conducted as follows:

- Pre-Drilling,
- Pre-Completion,
- Pre-Workover
- Post Accident/Near Miss, and
- As-Needed.

Safety meetings should be held on-site weekly, at a minimum, prior to the beginning of operations, and:

- Includes personnel employed and involved in the operations, and
- Includes the District Oil and Gas Inspector (or other designated Office of Oil and Gas representative, for the pre-spud meeting only).

Typically, contractor of the operator will conduct these safety meetings with Antero Resources personnel participating as needed. Please list the above personnel as a record of attendance using the form found in Appendix A, or one similar. These records may be maintained separate from this plan.

#### 2.2 Personnel and Visitor Log

This log is intended to provide a current headcount of all persons present at the site at any given time. All personnel and visitors must sign in upon entering the site and sign out upon departure. This log, or one similar, is provided in Appendix B and will be maintained at all times by the Drilling Supervisor or Toolpusher.

#### 2.3 Evacuation Plan

The Drilling Supervisor or Toolpusher will establish a muster point at which all persons on site will assemble for personnel safety and verification of headcount. This point will be located at the entrance to the site.

In the event of an emergency requiring the evacuation of personnel, an audible or visual alarm will be sounded. The Drilling Supervisor and/or the Toolpusher will determine if local residents should be evacuated at this time depending on the outcome of their assessment of the situation.

If local resident evacuation is indicated, the Drilling Supervisor and/or the Toolpusher will be responsible for notifying the local impacted residents, or the local authorities will take this responsibility depending on the urgency, availability and direction of the local authorities. Local authorities have indicated that they will take this responsibility typically and will notify of evacuation mandates via television and radio media announcements in addition to public address units on patrol vehicles. In the event that Antero is directed to take this responsibility, notification will be by dispatching a worker to each affected residence to inform them of evacuation requirements and procedures. See section 8.1 for additional information.

Evacuated local residents may be temporarily housed in local hotels depending on the severity and duration of the emergency. Included in Exhibits 1 & 2 are maps and drawings that may assist in the emergency response and evacuation process.

The Drilling Supervisor and/or the Toolpusher will secure the Personnel and Visitor log before evacuating the site in order to perform a headcount at the muster point.

#### 2.4 Emergency Response Personnel

Requesting public emergency response assistance for this location would be accomplished by the Drilling Supervisor or Toolpusher via telephone to Harrison County Dispatch which can be reached by dialing 911. From there, they will dispatch the appropriate and available emergency response agencies depending on the nature and extent of the emergency.

A list of Emergency Contacts, including Antero's 24 hour emergency contact telephone number, any contractors of the operator, the Department, the local oil and gas inspector, and local emergency response units are found in Appendix C. This list will be posted at the well site.

#### 2.5 Local Schools and Public Facilities

In the event of an emergency requiring the evacuation of schools and public facilities the Drilling Supervisor or Toolpusher will make the required notifications unless the local public emergency responders take on this responsibility. Generally, local emergency responders have stated that they will assume this responsibility. Exhibit 3 lists all schools and public facilities, with their contact information, within a one-mile radius of the horizontal well location.

#### 2.6 Material Safety Data Sheets

The Drilling Supervisor or Contractor of the Operator will maintain Material Data Safety Sheets (MSDS) for all materials and chemicals used on the well site. The MSDS sheets should be located in the Company Representatives Office on-site. Copies of the MSDS sheets may also be obtained from the area Safety Coordinator, the operator contact for maintaining MSDSs, by calling the local Antero Resource Office at 304-622-3842.

## 3.0 Casing Requirements

#### 3.1 Geologic Prognosis

A list of anticipated freshwater, saltwater, oil and gas, hydrogen sulfide, thief zones, and high pressure and high volume zones, including their expected depth are attached to this plan in Exhibit 4, WW-6B.

#### 3.2 Casing and Cementing Program

Exhibit 4 shows the detailed casing and cementing program, which meets the standards of the American Petroleum Institute (API) and employs a minimum of three strings of casing which are of sufficient weight, quantity and quality for the anticipated conditions to be encountered. This casing and cementing program is designed to maintain well control and integrity. The casing setting depths are sufficient to cover and seal off those zones as identified in Exhibit 4.

## **4.0 BOP Requirements**

#### 4.1 BOP Equipment

The following is a list of all BOP equipment with types, sizes and ratings to be utilized and available during the drilling, completion and work-over of the well.

#### 5M system:

- Annular preventer\*
- Pipe ram, blind ram, and, if conditions warrant, as specified by the authorized officer, another pipe ram shall also be required\*
- A second pipe ram preventer shall be used with a tapered drill string
- Drilling spool, or blowout preventer with 2 side outlets (choke side shall be a 3-inch minimum diameter, kill side shall be at least 2-inch diameter)\*

4

- 3 inch diameter choke line
- 2 choke line valves (3 inch minimum)\*
- Kill line (2 inch minimum)
- 2 chokes with 1 remotely controlled from rig floor
- 2 kill line valves and a check valve (2 inch minimum)\*
- Upper kelly cock valve with handle available
- When the expected pressures approach working pressure of the system, 1 remote kill line tested to stack pressure (which shall run to the outer edge of the substructure and be unobstructed)
- Lower kelly cock valve with handle available
- Safety valve(s) and subs to fit all drill string connections in use
- Inside BOP or float sub available
- Pressure gauge on choke manifold
- All BOPE connections subjected to well pressure shall be flanged, welded, or clamped\*
- Fill-up line above the uppermost preventer.

If repair or replacement of the BOPE is required after testing, this work shall be performed prior to drilling out the casing shoe.

When the BOPE cannot function to secure the hole, the hole shall be secured using cement, retrievable packer or a bridge plug packer, bridge plug, or other acceptable approved method to assure safe well conditions.

Minimum standards for choke manifold equipment.

- i. All choke lines shall be straight lines unless turns use tee blocks or are targeted with
- ii. running tees, and shall be anchored to prevent whip and reduce vibration.
- iii. Choke manifold equipment configuration shall be functionally equivalent to the appropriate example diagram shown in Appendix C. The actual configuration of the chokes may vary.

All valves (except chokes) in the kill line choke manifold, and choke line shall be a type that does not restrict the flow (full opening) and that allows a straight through flow).

Pressure gauges in the well control system shall be a type designed for drilling fluid service

5M and higher system accumulator shall have sufficient capacity to open the hydraulically-controlled gate valve (if so equipped) and close all rams plus the annular preventer (for 3 ram systems add a 50 percent safety factor to compensate for any fluid loss in the control system or preventers) and retain a minimum pressure of 200 psi above precharge on the closing manifold without use of the closing unit pumps. The fluid reservoir capacity shall be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir shall be maintained at the manufacturer's recommendations. Two independent sources of power shall be available for powering the closing unit pumps. Sufficient nitrogen bottles are suitable as a backup power source only, and shall be recharged when the pressure falls below manufacturer's specifications.

#### **Accumulator Precharge Pressure Test**

This test shall be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months. The accumulator pressure shall be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limit specified below (only nitrogen gas may be used to precharge):

#### **Power Availability**

Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level.

#### **Accumulator Pump Capacity**

Each BOP closing unit shall be equipped with sufficient number and sizes of pumps so that, with the accumulator system isolated from service, the pumps shall be capable of opening the hydraulically-operated gate valve (if so equipped), plus closing the annular preventer on the smallest size drill pipe to be used within 2 minutes, and obtain a minimum of 200 psi above specified accumulator precharge pressure.

#### **Locking Devices**

A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative.

Accumulator working pressure rating	Minimum acceptable operating pressure	Desired precharge pressure	Maximum acceptable precharge pressure	Minimum acceptable precharge pressure
1,500 psi	1,500 psi	750 psi	800 psi	700 psi
2,000 psi	2,000 psi	1,000 psi	1,100 psi	900 psi
3.000 psi Remote Controls	3.000 psi	1.000 psi	1.100 psi	900 psi

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems shall be capable of closing all preventers. Remote controls for 5M or greater systems shall be capable of both opening and closing all preventers. Master controls shall be at the accumulator and shall be capable of opening and closing all preventers and the choke line valve (if so equipped). No remote control for a 2M system is required.

#### 4.2 Procedure and Schedule for Testing BOP Equipment

#### **Well Control Equipment Testing**

- i. Perform all tests described below using clear water or an air..
- ii. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 80 percent of internal yield pressure of casing if BOP stack is not isolated from casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off of pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.
- iii. Annular type preventers shall be tested to 70 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.
- iv. As a minimum, the above test shall be performed:
  - a. when initially installed:
  - b. whenever any seal subject to test pressure is broken:
  - c. following related repairs: and
  - d. 30-day intervals.
- v. Valves shall be tested from working pressure side during BOPE tests with all downstream valves open.
- vi. When testing the kill line valve(s), the check valve shall be held open or the ball removed.
- vii. Annular preventers shall be functionally operated at least weekly.
- viii. Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.
- ix. A BOPE pit level drill shall be conducted weekly for each drilling crew.
- x. Pressure tests shall apply to all related well control equipment.
- xi. All of the above described tests and/or drills shall be recorded in the drilling log.
- xii. For intermediate wellbore drilling phase, the BOP equipment will be pressure and function tested upon initial installation.
- xiii. For the bottom and horizontal wellbore drilling phase, the BOP equipment will be pressure and function tested upon initial installation, weekly, and after each bit trip.

#### 4.3 BOP Installation Schedule

The BOP will be installed after running surface casing as well as after running intermediate casing. BOP equipment shall be installed on the innermost string of casing after the surface casing.

#### 4.4 Well Control Training

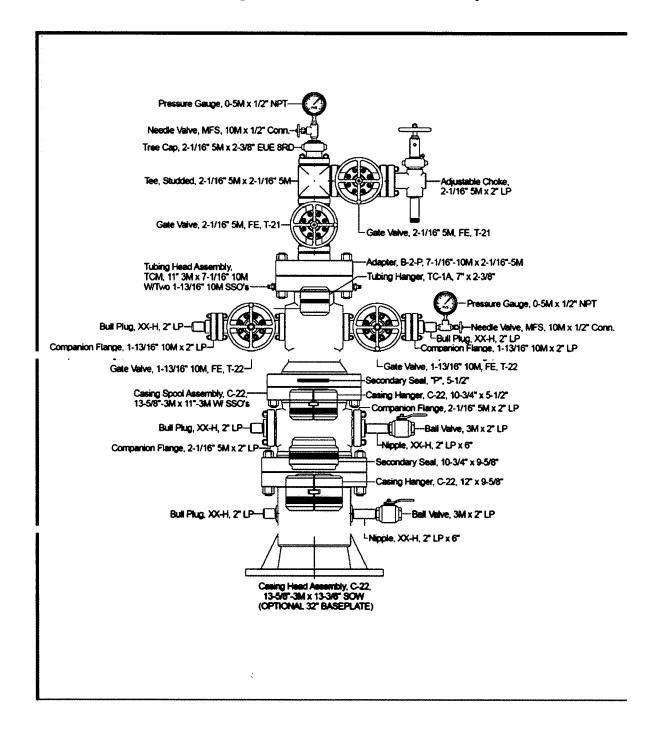
All Drilling Supervisors and Toolpushers used on this well will be IADC trained and certified. A trained person will be present during the drilling operations. Training certificates will be available for review on the location. The list of personnel with said training is provided in Appendix E.

#### 4.5 Drilling Record

The Drilling Supervisor will maintain detailed records of significant drilling events such as lost circulation, hydrogen sulfide gas, fluid entry, kicks and abnormal pressures through the electronic data entry and recording system, Wellview. This system allows the Drilling Supervisor to enter daily reports containing the specified information. The records are then retained electronically at Antero Main Office in Denver, CO.

The Emergency Response Plan for this operating area requires the Drilling Supervisor to notify the district oil and gas inspector or the designated Office of Oil and Gas representative any unusual drilling events such as hydrogen sulfide gas or significant kicks that occur during drilling operations. Any encounter of hydrogen sulfide gas requires immediate notification of the Office of Oil and Gas.

### 4.6 Schematic and Description of the Wellhead Assembly



## 5.0 Well Flaring Operations

#### 5.1 Size, Construction and Length of Flare Line

The flare line will be a 4" diameter, steel line that extends 50' from the well. The line will be anchored to the surface of the ground by cross pinning it in place using metal staking at multiple points along the line.

The choke assembly is described in previous section of this document and in drawing "5M Choke Manifold Equipment" BLM drawing Onshore Oil and Gas Order Number 2, Appendix D.

We do not anticipate flaring since we would first attempt to route the flow to the Gas Buster and work the gas kick off from there. Flaring would occur as a last resort or if needed.

#### **5.2 Flare Lighting System**

The system for lighting the flare will be an automatic flare igniter using a solar collector panel and battery charger system. A second igniter will be installed as a backup. Should flaring be required or needed.

The Drilling Supervisor will give notification to the local fire department prior to lighting the flare, if practicable, or as soon as possible thereafter.

#### 5.3 Flare Safe Distances

The flare line(s) discharge shall be located not less than 50 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of rig and trailers. The flare system shall have an effective method for ignition. All flammable material beyond the end of the flare line will be cleared to a minimum distance of 50feet.

#### 5.4 Flare Duration

The flare duration should not exceed the maximum time requirements needed to complete the operation.

## 6.0 Well Killing Operations

#### **6.1 Mud Mixing Inventory**

The following shows the inventory of all materials that will be on-site for the mixing of mud:

- 20 sack of Soda Ash
- 480 sacks of KCL
- 200 sacks of Biolose
- 40 sack of Xan-Plex
- 20 buckets of X-Cide 102
- 3 Drums of KD-40
- 5 Buckets of LD-S
- 15 super sack of MIL Bar
- 100 sacks of Soletex
- 40 Sacks of Graphite
- 300 Sack of Salt

Volume of mixed mud

=pit volume + equivalent volume in tanks

= 500 bbls + 500 bbls

= 1000 bbls total

Mixed Mud Weight

The mixed mud weight will vary depending on the bottom hole pressures and will calculated and adjusted as we gather more information; we intend to use 12.8 lb - 13.0 lb mud but will adjust

the mud weight as information becomes available

Volume of Add'l

Weighting Mat'l Antero will have the necessary materials available to mix up

enough mud to weight the mud up 1 lb more than the mud used for drilling; as an estimate, we expect to have 10 pallets of barite

on site and 12 pallets of bentonite

**Volume Water for Mixing** 

The rig has a 400 bbl rig water tank and the location will have 800

bbls additional in separate tanks.

#### **6.2 Mud Mixing Units**

The drilling rig is equipped with 2 mud tanks with agitators and jets such that it can make two pills.

#### 6.3 Kill Procedures

The following paragraph describes the methodology and type of kill procedures that will be used if needed. These procedures are recognized by the IADC.

Once a Kick is detected a prompt shut in of the well is essential. The exact shut in method will be dictated by the operation being performed at the time of the kick, available equipment, plus other extenuating circumstance. The following types of kill operations may be performed to bring the well back under control. The different methods listed below to be used will be determined by the operation being performed at the time of the kick.

#### Kill Procedures

- 1.) Drillers Method
- 2.) Wait and Weight Method
- 3.) Circulate and Weight Method
- 4.) Concurrent Method
- 5.) Reverse Circulation Method
- 6.) Dynamic Kill Method
- 7.) Bullheading Method
- 8.) Volumetric Method

## 7.0 Hydrogen Sulfide Operations

#### 7.1 H2S Monitoring

The equipment and method used for the monitoring, detection and warning of the presence of hydrogen sulfide gas during drilling, completions and work-over operations will be portable electronic gas detection such as BW gas detectors or equivalent. These detectors will be

typically located near the well bore on the drilling rig, outside the data van or on the drillers stand.

#### 7.2 H2S Training

All personnel that will be involved in the drilling operations will be trained in H2S in drilling operations to a minimum of the awareness level. Additional training will be given to the Drilling Supervisors both in H2S and emergency response duties related specifically to air toxins. All of the aforementioned training will be completed prior to spudding the well. These records may be kept separate from this plan.

#### 7.3 Personal Protection Equipment

The following personal protection equipment will be available and in use as needed on location:

- Fire Retardant Clothing (FRC),
- Hardhats,
- safety shoes,
- safety glasses and/or safety goggles/face shields,
- hearing protection earplugs,
- cotton and chemical resistant work gloves, and
- dust mask respirators.

In the event that other hazards are identified or presented during the drilling operation, we will attempt to eliminate the hazard, and if not practical, additional PPE will be provided to mitigate the risk to the worker. In the event that H2S is detected, a hazard assessment will be performed for this exposure along with risk mitigation.

#### 7.4 H2S Notification and Control

The emergency alarm will be audible or visual type which will be detectable by all personnel on location. If dangerous levels of H2S are detected, we will immediately implement our Emergency Response Plan which will provide for site control and evacuation as needed. Generally, the site will be secured such that access is allowed only for trained emergency response personnel. Site security will be accomplished by trained workers stationed at safe points on the perimeter and access road to the site.

If H2S is detected and confirmed, a telephonic notification will be made to the local oil and gas inspector.

#### 8.0 Notification and Protection Zone Standards

#### 8.1 Method of Notification

In an emergency which requires the notification of residents and emergency personnel that may be affected during drilling such as release of H2S, flaring, etc., the emergency response plan will be immediately implemented. This plan specifies the roles and responsibilities of onsite personnel in case of emergency and addresses emergency notification of potentially affected residents and public emergency response personnel.

In general under the situation presently described, after the activation of the emergency alarm, the on-site personnel will muster for a headcount by the On-Scene Incident Commander which is usually the Drilling Supervisor or Toolpusher. After initial assessment of the situation, the OSIC will notify the public emergency response agency from which direction will be taken. If the agency directs, on-site personnel will notify all local impacted residents of the incident by dispatching a worker by truck to each potentially affected residence. If the public emergency responder does not direct this notification to be made by the operator, then the public response agency will be responsible for this notification. The local emergency responders have, in general, stated that emergency notification of local residents will be accomplished by their means including television and radio announcement as well as public address systems on patrol vehicles. Antero safety coordinators who are located in the field may assist with the notification of local residents.

#### 8.2 Established Protection Zones

Protection zones will be established and maintained based on the nature, extent and severity of the event. These protection zones will be based on those safe distances outlined in the applicable portions of the DOT Emergency Response Guidebook.

## **Safety Meeting Log**

Date:		Location(Pad):	<del></del>	Well Name:	
	<u>Name</u>		<u>Organization</u>		<u>Job Title</u>
1				<del>-</del>	
5					
				<del> </del>	
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		-			
		=12.2			
25.					

## **Daily Personal and Visitor Log**

DATE	TIME IN	TIME OUT	NAME	ORGANIZATION
	   <del></del>	<u>-</u>		
			<u> </u>	

## **EMERGENCY CONTACT LIST AND PHONE NUMBERS**

Contact	Phone Number
Designated Person and Incident Commander:	
John Kawcak, Operations Manager	817.368.1553 John
Tim Culberson, Midstream Construction Manager	918.916.0116 Tim
Terry Wyckoff, Midstream Production Manager	304.991.0720 Terry
Designated Backup Person Incident Commander/Response	
Coordinator:	
Mike Ward	580.276.7484 Mike
Ricky Jones	580.927.6276 Ricky
Norman Wood	903.353.4429 Norman
Stanley Dudley	970.618.7602 Stanley
Jeff Partridge	940.577.2288 Jeff
Landon West	940.389.0602 Landon
Tim Henrich	720.530.3059 Tim H.
Mike Alcorn	304.627.7070 Mike
James Harvey	918.916.4340 James
Tim Murrell	903.256.6040 Tim
Delf Martinez	970.629.0055 Delf
Ralph Ybarra	580.927.5606 Ralph
Virgil Gaither	580.504.2366 Virgil
James Neal	607.644.8701 James
Frontier #3	832.487.7965 Rig Sat Phone
Frontier #14	713.758.0662 Rig Sat Phone
Frontier #17	713,758.0730 Rig Sat Phone
Frontier #8	832.531.7014 Rig Sat Phone
Frontier #22	713.758.0893 Rig Sat Phone
Hall Drilling #3	713.758.0881 Rig Sat Phone
Antero Resources	Office: (303) 357-7310
Denver Office	Fax: 303-357-7315
1625 17th Street, Suite 300	
Denver, CO 80202	
Environmental Manager	Direct: (303) 357-7341
Jerry Alberts	Cell: 720-201-0160 24hr

Contact:	Phone Number
Safety Manager	Direct: (303) 357-7378
Rick Blankenship	Cell: (720) 235-2775 24hr
Vice President Production	Direct: (303) 357-7335
Kevin Kilstrom	Cell: (303) 808-0254 24hr
Federal and State Agencies	
National Response Center	(800) 424-8802
West Virginia Office of Water Resources' Emergency Notification Number, Oil Spill Response	1-800-642-3074
West Virginia Office of Oil and Gas	
Sam Ward, WVDEP Inspector – Harrison County	(304) 389-7583 cell Sam Ward
Joe Taylor, WVDEP Inspector – Tyler County	(304) 380-7469 cell Joe Taylor
David Cowan, WVDEP Inspector – Ritchie County	(304) 389-3509 cell David Cowan
Douglas Newlon, WVDEP Inspector – Doddridge County	(304) 932-8049 cell Douglas Newlon
Environmental Protection Agency (EPA) Region 3	Phone: 215-814-3231 Fax: 215-814-3163
West Virginia Worker's Compensation	1-888-4WVCOMP 1-304-926-3400
West Virginia Fish and Wildlife Service, Field Office, Elkins, WV	Phone: 304-636-6586 Fax: 304-636-7824
US OSHA	1-800-321-OSHA (1-800-321-6742)
Charles Green	304.347.5937
Local Agencies and Responders	and the second of the second o
Sheriff/Police/Fire Department	911
Harrison County LEPC	304.624.9700 John Keeling
Hospital-	304. 624.2121
United Hospital CenterClarksburg	
Harrison County Emergency and Dispatch Business Office	911
	304.623.6559

Contact	Phone Number
Doddridge County Emergency	911
	304.873.3253
Doddridge County LEPC	304.782.2124
	Roland W. Kniceley
WV Highway Patrol	304,782,2124
	doddridgeoes@dishmail.net
Public Water Intakes (see App G for add'l points)	to be determined
Waste Removal	
TK Stanley—Waste Removal, Vac Truck	304.622.6677
Stallion	330.760.4248
Waste Management	
Contractors	
Hall Drilling Services	304588 3368
MT Hall	
TK Stanley	304.622.6677
Cleanup Crews	
Ryan Environmental	304.641.0244
Water Haulers	
TK Stanley	304.476.0396
Hall Drilling	304.483.8125
Frac Tank Suppliers	, and the state of
TK Stanley—Frac Tank Rental	304.622.6677
Stallion	330.760.4248
Winch Trucks	
TK Stanley	304.476.9588

Contact	Phone Number
Water Moving/Pumping	
TK Stanley	304.476.0396
Pumping Services—Kill Fluids	
Halliburton—Jane Lew	724.743.6601 Central Dispatch
Light Plants	254.434.1469 Hot Lights- Josh
Wolfpack	304-623-1199.
BOPs	
Blue Dot	304.290.7399
Snubbling Services	Basic Energy- 724-825-2548 Bryan Berlison
Cudd Well Control	713.849.2769 Houston
Wild Well Control	281.353.5481
Roustabout Grews	740.473-1305 Hall Drilling Office 304:588.66474 Hall Drilling Jack 601.410:7440- TK Stanley Office 724.984.7626- TK Stanley- Brett

#### **WV Emergency Reporting**

In the event of a hazardous waste or hazardous material release or emergency, please contact: 1-800-642-3074.

**Additional Contact Information** 

1-800-424-8802 National Response Center

1-304-558-5938 DEP Elkview Emergency Response Unit

**Email Contacts:** 

Mike Dorsey Mike.H.Dorsey@wv.gov Rusty Joins Rusty.T.Joins@wv.gov

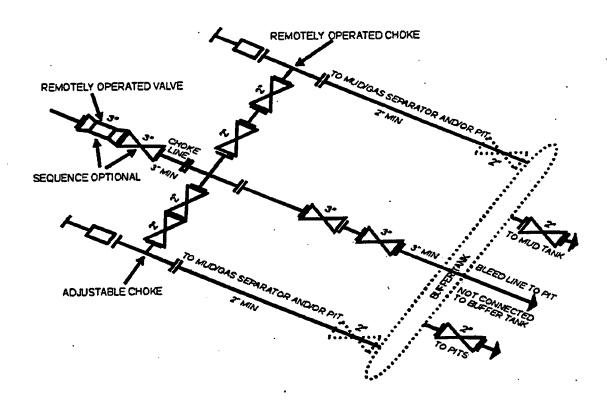
### WHERE TO FIND HELP

### **Doddridge County:**

Ambulance, Fire, Law Enforcement Emergencies Call 911
Poison Control Center....1-304-388-4211 or 1-800-222-1222
Emergency Alert System Radio WFBY-FM 106.5

Emergency Alert System Radio Wilb	
FIRE:	
Doddridge County Ambulance Authority	304-838-5718
Greenwood V.F.D	304-873-3669
McClellan V.F.D	304-782-2774
Smithburg V.F.D	304-873-1493
West Union V.F.D	304-873-1391
B.A.N.C.S V.F.D	304-873-3722
EMS:	
Doddridge County Office of Emergency Service	304-782-2124
Doddridge County EMS	304-873-3330
LAW ENFOREMENT:	
Doddridge County Sheriff Department	304-873-1000
West Union Police Department	304-873-1107
West Virginia State Police Doddridge County Detachment	304-873-2101
OTHER IMPORTANT NUMBERS:	
W.V. Dept. of Health & Human Resources	304-627-2295
National Response Center (Chemical, Oil Spills & Chemical/Biological Terrorism) (State Emergency Spill Notification)	1-800-424-8802 1-800-642-3074
Allegheny Power	1-800-255-3443
WV State Fire Marshal ( Arson Hotline)	304-588-2191 1-800-233-3473
Dominion Hope Gas	1-800-688-4673

#### Appendix D: Choke Manifold Schematic



# 5M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

Although not required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of manifolding the bleed lines together. When buffer tanks are employed, valves shall be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 2M, 3M, 10M, OR 15M drawings, it would also be applicable to those situations.

[54 FR 39528, Sept. 27, 1989]

#### Appendix E. List of Well Control Trained Personnel

- 1. John Kawcak- Antero
- 2. Mike Ward- Drilling Consultant
- 3. Ricky Jones- Drilling Superintendent
- 4. Mike Alcorn- Drilling Superintendent
- 5. Landon West-Completion Consultant
- 6. Jeff Partridge-Completion Consultant
- 7. Norman Wood- Drilling Consultant
- 8. Delf Martinez- Drilling Consultant
- 9. James Harvey- Drilling Consultant
- 10. Steve Guffey- Drilling Consultant
- 11. Tim Murell- Drilling Consultant
- 12. James Neal-Drilling Consultant
- 13. Virgil Gaither-Drilling Consultant
- 14. Ralph Ybarra- Drilling Consultant
- 15. Bob Belcher- Completion Consultant (Willowbend)
- 16. Kris Humpert- Completion Consultant (Willowbend)
- 17. Ronnie Fuller- Completion Consultant (Willowbend)
- 18. Trevor Lively- Completion Consultant (Willowbend)
- 19. Trey Armstrong- Completion Consultant (Willowbend)
- 20. Gary Linn- Completion Consultant (Willowbend)
- 21. Justin Bowers- Completion Consultant
- 22. Michael Petitt- Completion Consultant (Willowbend)
- 23. Stephen Sanders- Completion Consultant (

(Willowbend)

(Willowbend)

Appendix F. List of Hazardous Chemicals used during Phases of Operation:

<u>Chemical Name</u>	<b>Daily Qty. on Location</b>	Storage Container
	<u>Construction</u>	
Diesel Fuel Oil	2000 Gallons	Double Walled Tank
	<u>Drilling</u>	
Airfoam HD	275 gallons	Drum
Alpha 1655	220 gallons	Drum
Aluminum Stearate	150 lbs	Tote
Caustic Soda	1500 lbs	Bag
Claytrol	440 gallons	Drum
Conqor 404	55 gallons	Drum
Diesel Fuel Oil	8000 gallons	Double Walled Tank
Gear Oil	250 gallons	Double Walled Tank
Hydraulic Fluid	250 gallons	Double Walled Tank
KCL (Potassium Chloride)	15000 lbs	Bag
LD-9	100 gallons	Bucket
Lime	2500 lbs	Bag
Mil-Bar	80000 lbs	Super Sack
Mil-Lube	220 gallons	Drum
Milmica	2500 lbs	Bag
Mil-Pac LV	2500 lbs	Bag
Mil-Plug (Walnut Shells)	5000 lbs	Bag
Milstarch	10000 lbs	Bag
Mineral Oil	265 gallons	Tote
Motor Oil	250 gallons	Double Walled Tank
New-Drill	160 gallons	Bucket
Perma-Lose HT	10000 lbs	Bag
Salt	30000 lbs	Super Sack
Soda Ash	1000 lbs	Bag
SWF	265 gallons	Drum
W.O. Defoam	160 gallons	Bucket
Xan-Plex D	1200 lbs	Bag
X-Cide 102	160 gallons	Bucket
	<u>Completions</u>	
15% Hydrochloric Acid	1000 gallons	Acid Tanker
DAP 901 (Scale Inhibitor)	284 gallons	Tote
DAP-923 (Acid Additive)	1.8 gallons	Acid Tanker
Diesel Fuel Oil	8000 gallons	Tanker
DWP-111 (Gel)	4980 gallons	Tote
DWP-204 (Buffer)	496 gallons	Tote
DWP-612 (FR)	1116 gallons	Tote
DWP-901 (Oxide Breaker)	1112 pounds	Bucket
DWP-944 (Biocide)	224 gallons	Tote
Oil 40 (Pump Flush)	300 gallons	Tote
EB-4L(Gel Breaker)	362 gallons	Tote
HCI Acid	1000 gallons	Tanker
KR-153SL(Biocide)	74 gallons	Tote

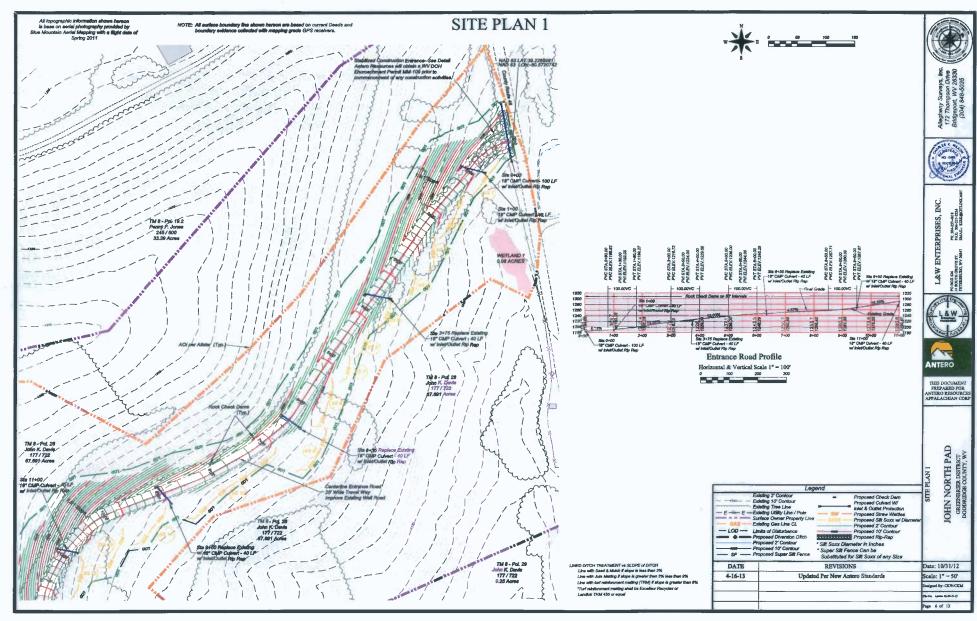
Appendix F. CONTINUED		
	<b>Completions -CONTINUED</b>	
Super Scale Inhibitor	112 gallons	Tote
WFR-3B(Friction Reducer)	372 gallons	Tote

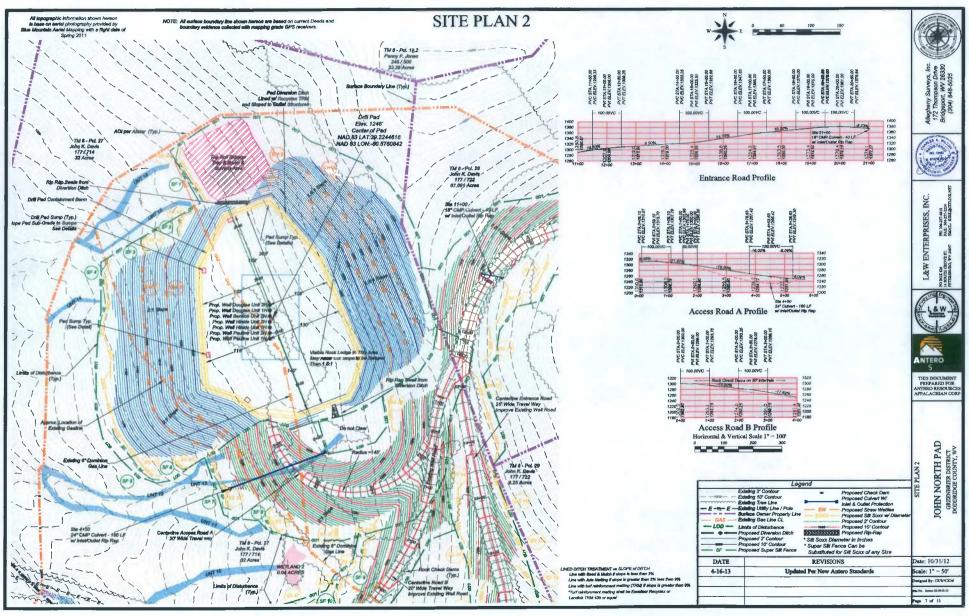
Service/Work over						
FR-1100(Friction Reducer)	800 gallons	Bucket				
FR-1205(Pipe on Pipe)	265 gallons	Bucket				
FR1302(Liquid Beads)	80 gallons	Bucket				
FR-1400(Gel Sweep/Friction	550 gallons	Tote				
Reducer)						
76 DynaLife LEP Grease	20 gallons	Bucket				
LithoPlex rt. No. 2 grease	2 gallons	Tube				
Hi Temp red grease	3 gallons	Tube				
50/50 antifreeze	15 gallons	Bucket				
Hydraulic oil 68	15 gallons	Bucket				
Hydraulic oil 46	25 gallons	Bucket				
Premium Lithium grease	1 gallon	Spray Can				
P.B. Blaster	2 gallons	Spray Can				
Transmission fluid	10 gallons	Bucket				
Max-gear	15 gallons	Bucket				
Brakleen	3 gallons	Spray Can				
Off-road diesel	700 gallons	Double Walled Tank				

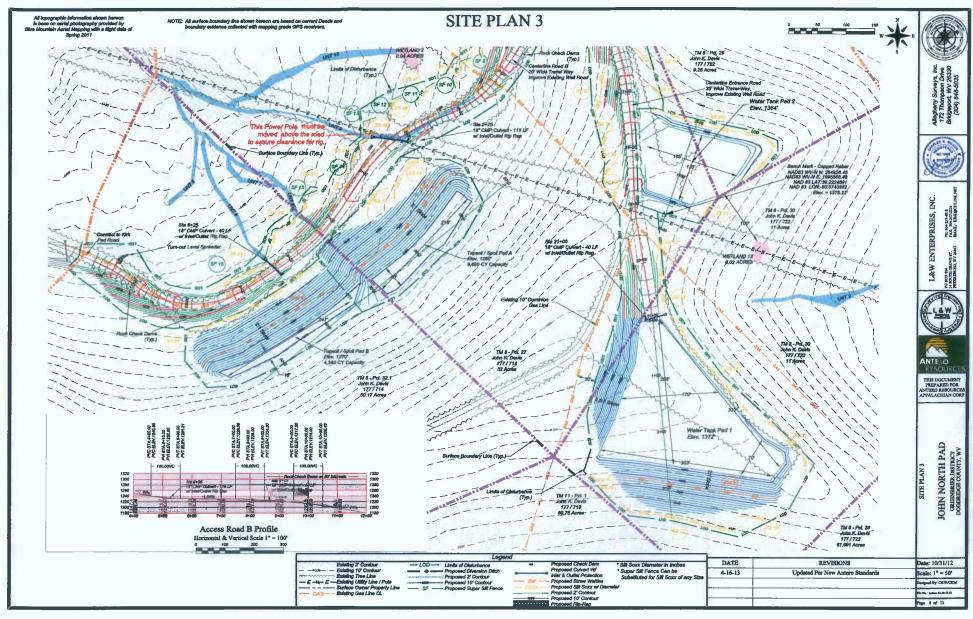
	<u>Reclamation</u>	****	
Diesel Fuel Oil	2000 gallons	Double Walled Bulk Tank	
	Salem Compressor Station		
Used Oil	50 barrels	Bulk Tank	
Compressor Oil	1600 gallons Bulk Tank		
Engine Oil	1600 gallons	Bulk Tank	
Ethylene Glycol	2000 gallons	Bulk Tank	
Produced Water	420 barrels	Bulk Tank	

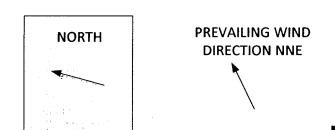
**Note:** The attached list represents anticipated materials used for planned operations on the well site. In the event of an unplanned event on the well site, additional materials may be required. Additional MSDS for any unplanned events will be maintained on the well site in accordance with OSHA CFR 1910.1200 standards.

The Drilling Supervisor or Contractor of the Operator will maintain Material Data Safety Sheets (MSDS) for all materials and chemicals used on the well site in accordance with OSHA CFR 1910.1200 standards. The MSDS should be located in the Company Representative's Office on-site. Copies of the MSDS may also be obtained from the area Safety Coordinator, the operator contact for maintaining MSDS, by calling the local Antero Resource Office at 304-622-3842 or 800-878-1373.









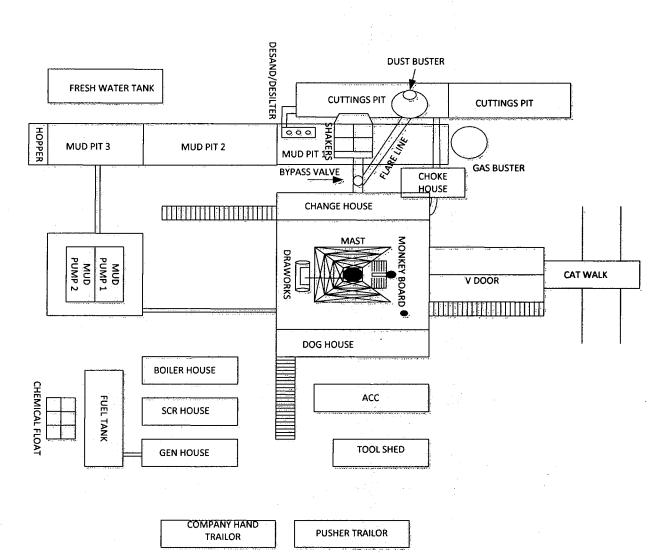


JOHN NORTH

PAD

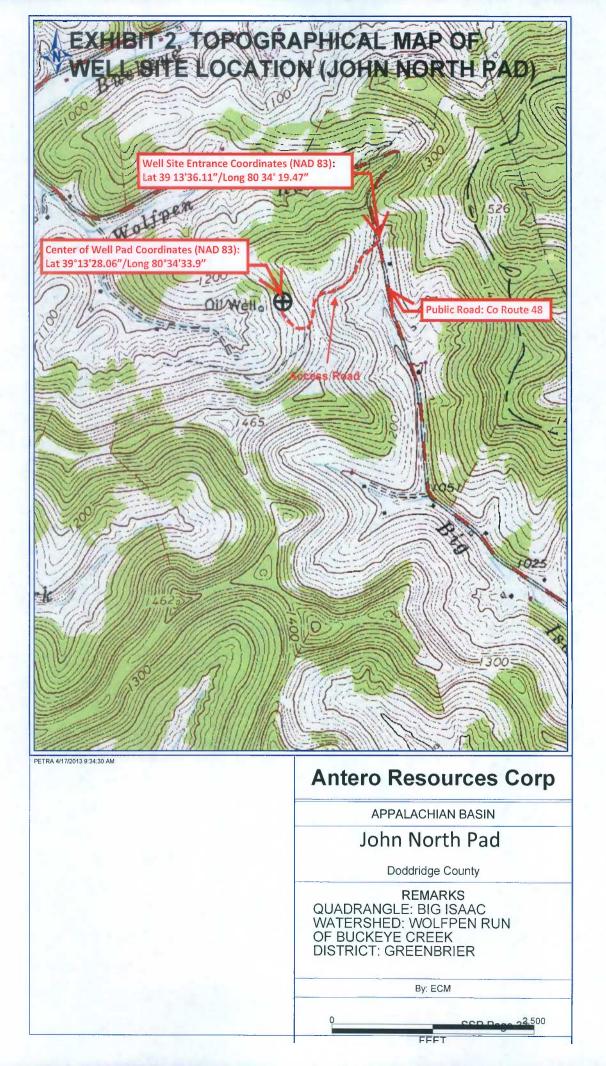
# **EXHIBIT 1, PAGE 4**

## DRILLING LAYOUT/FLARE LINES/PREVAILING WINDS



SP Pag

ACCESS ROAD



# JOHN NORTH PAD - EXHIBIT 3 LIST OF ALL SCHOOLS & PUBLIC FACILITIES WITHIN A ONE- MILE RADIUS OF PROPOSED WELL SITE

Facility Name	Telephone Number
**None identified within a 1-mile radius**	

## **EXHIBIT 4.a to SSP- WW-2B FORM**

WW - 6B (3/13)

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator:	Antero Resourc	es Appalachian Corporation	494488557	017-Doddridge	Greenbrier	Big Isaac
			Operator ID	County	District	Quadrangle
2) Operator's Well	Number:	Bernice Unit 2H	W	ell Pad Nam	e:John North Pa	ad
3 Elevation, curren	t ground:	~1239' Ele	vation, proposed p	ost-construct	ion:	246'
4) Well Type: (a) C	Gas	■ Oil	Underground	Storage	·	_
	Other					
(b) I		allow	Deep			
5) Evicting Pade Vo		rizontal	····			
5) Existing Pad? Ye	_					
		), Depth(s), Anticipate mess-50 Feet, Associated Pressu		Associated 1	Pressure(s):	,
	· · · · · · · · · · · · · · · · · · ·		19- 3200#	<del></del>		<del></del>
7) Proposed Total V	-		<u> </u>			
8) Formation at Tot		-				
9) Proposed Total N	Aeasured Dep	oth: 20000' MD	· · · · · · · · · · · · · · · · · · ·			
10) Approximate Fr	esh Water St	trata Depths: 175	5', 331'	····	- <del></del>	·
11) Method to Dete	rmine Fresh	Water Depth: on	set well records. Depths ha	ive been adjusted a	ccording to surface	elevations.
12) Approximate Sa	altwater Dept	hs: 541', 1581', 1903'			<del></del>	
13) Approximate Co	oal Seam De <sub>l</sub>	oths: 238', 841', 1337				
14) Approximate De	epth to Possi	ble Void (coal mine, k	carst, other):	None anticip	pated	
		contain coal seams di f so, indicate name an		r No		
16) Describe propos	sed well worl	Drill, perforate, fractur	re a new horizontal shallow	well and complete I	Marcellus Shale	
***		· · · · · · · · · · · · · · · · · · ·				
17) Describe fractur	ing/stimulati	ng methods in detail:				
Antero plans to pump Slici	kwater into the Marc	ellus Shale formation in order to re	eady the well for production.	The fluid will be con	prised of approxima	tely 99 percent
water and sand, with less t	han 1 percent speci	al-purpose additives as shown in t	he attached *List of Anticipat	ed Additives Used fo	r Fracturing or Stime	ulating Well."
10\ T-4-1	1	.1.1	1			
-		cluding roads, stockpi	•	•	19.95 acres	
19) Area to be distu	rbed for well	pad only, less access	road (acres):	6.08 acres		Page 1 of 3

#### 20)

#### **CASING AND TUBING PROGRAM**

TYPE	Size	New or Used	Grade	Weight per ft.	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill -up (Cu. Ft.)
Conductor	20"	New	H-40	94#	40'	40'	CTS, 38 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/ 48#	395'	395'	CTS, 549 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2510'	2510'	CTS, 1022 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	20000'	20000'	5089 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		7100'	
Liners					······································		

ТҮРЕ	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield
Conductor	20"	24"	0.438"	1530	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	Class A	1.18
Intermediate						
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12630	Leed-H/POZ & Tell - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11200	The state of the s	
Liners						

#### **PACKERS**

Kind:	N/A	
Sizes:	N/A	
Depths Set:	N/A	

21) Describe centralizer placement for each casing string.

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

22) Describe all cement additives associated with each cement type.

Conductor: no additives, Class A cement.

Surface: Class A cement with 2% calcium and 1/4 lb flake, 5 gallons of clay treat

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement-50/50 Class H/Poz + 1.5% sait + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

23) Proposed borehole conditioning procedures.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

<sup>\*</sup>Note: Attach additional sheets as needed.

# **EXHIBIT 4.b to SSP- WW-2B FORM**

WW - 6B (3/13)

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

				494488557	017-Doddridge	Greenbrier	Big Isaac
l) Well Operator:	Antero Resou	rces Appalach	ian Corporation	Operator ID	County	District	Quadrangle
2) Operator's Well	Number:	Douglas Uni			Well Pad Nam		
3 Elevation, currer	nt ground:	~1239'	Ele	evation, proposed	post-construc	tion:	1246'
4) Well Type: (a)	Gas _	<u> </u>	Oil	Undergroun	d Storage		<del>-</del>
(b)	II Oub.	Shallow Horizontal		Deep _			
<ul><li>5) Existing Pad? Y</li><li>6) Proposed Targe</li><li>Marcellus Shale: 7500 Y</li></ul>	t Formation	No n(s), Depth Thickness- 50 Fe	(s), Anticipa	ted Thicknesses a	nd Associated	Pressure(s):	
7) Proposed Total 8) Formation at To 9) Proposed Total 10) Approximate 11) Method to De 12) Approximate 13) Approximate 14) Approximate 15) Does propose adjacent to an 16) Describe propose	Measured Fresh Water Saltwater Coal Seam Depth to Fed well local active min	Depth: Depth: er Strata Deesh Water Depths: n Depths: Possible Vo	Depth:  541', 1581', 19  238', 841', 1  oid (coal mine in coal seam; adicate name	337	None ar	nicipated	
17) Describe frac Antero plans to pump water and sand, with		the Massallia Sh	ala formation in ordi	ail: or to ready the well for produ wn in the attached "List of A	uction. The fluid will b nilicipated Additives U	e comprised of appro-	oximately 90 percent Stimulating Welt.*
40) Total area to	he dieturh	ed. includi	ng roads, sto	ockpile area, pits,	etc, (acres):	19.95 ac	705
19) Area to be d	isturbed fo	or well pad	only, less ac	cess road (acres):	6.06	cres	Page 1 of

#### 20)

#### **CASING AND TUBING PROGRAM**

ТҮРЕ	Size	New or Used	Grade	Weight per ft.	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill -up (Cu. Ft.)
Conductor	20"	New	H-40	94#	40'	40'	CTS, 38 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/ 48#	385'	385'	CTS, 535 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2505'	2505'	CTS, 1020 Cu. Ft.
Intermediate	·	·		<u> Para ang tanggan ang panggan ang pang</u>	×		
Production	5-1/2"	New	P-110	20#	17900'	17900'	4516 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		7200'	
Liners							

ТҮРЕ	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield
Conductor	20"	24"	0.438"	1530	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	Class A	1.18
Intermediate						
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12630	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11200		
Liners					.,,	

#### **PACKERS**

Kind:	N/A		
Sizes:	N/A		
Depths Set:	N/A		

21) Describe centralizer placement for each casing string.

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

22) Describe all cement additives associated with each cement type.

Conductor: no additives, Class A cement.

Surface: Class A cement with 2% calcium and 1/4 lb flake, 5 gallons of clay treat

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement-50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

23) Proposed borehole conditioning procedures.

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 ib/gal NaCl mud, trip to middle of leteral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

<sup>\*</sup>Note: Attach additional sheets as needed.



#### WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

# **Division of Highways**Office of the District Engineer/Manager

**District Four** 

Earl Ray Tomblin Governor

P. O. Box 4220 · Clarksburg, West Virginia 26302 · (304) 842-1500

Paul A. Mattox, Jr., P. E. Secretary of Transportation/ Commissioner of Highways

January 30, 2013

Antero Resources Appalachian Corporation 1625 17th Street Denver, CO 80202 Attn: Eugene Simcox

Dear Applicant:

Your approved copy of Permit Number 04-12-1081 for a Drilling Permit is enclosed. A description of the work is on the permit.

Please contact District Four office (telephone 304-842-1575), at least 48 hours in advance of the date you plan to begin work so arrangements can be made to inspect the work authorized by the permit. Failure to comply will result in cancellation of your permit.

A copy of this permit is to be available on the job at all times while the work is in progress for inspection by the West Virginia Division of Highways personnel.

Sincerely,

**Greg Phillips District Manager** 

Denise Roncone **Permit Supervisor** 

GP:DR:sg Attachments

cc:

County

Charleston

**Permits** 

**E.E.O./AFFIRMATIVE ACTION EMPLOYER** 

Dist. Permit Nur	nber_	04-12-1081
BOND Number_	LPM S	9062891

#### OIL and GAS DATA INFORMATION SHEET

<u>APPLICANT</u>				
Company Name	ANTERO RESOURCE	S APPALCHIAN	CORPORATION	
Address	1625 17 <sup>™</sup> STREET			
City	DENVER	ST_	CO Zip 80202	<del>_</del>
Contact Person Permit	Burt Simcox		Telephone	(304) 282-9372
24/7 Road Maintenance	Contact Aaron Kun	zler	Теlернопе	Ceil(405) 227-8344
24/7 Backup Contact	Dusty Wood		Telephone	Cell(817) 771-1436
Drilling/ Fracking	will require usage of _	Less tha	n 5000 Barrels of fluids	
Site Location				
Site Name <u>John No</u>	rth Access Road	Local Name	Big Isaac Rte.	# <u>SLS 48</u>
Decimal Format GPS N	l: <u>39.2266981</u>	W: <u>80.572</u> 6	0742 County <u>Doc</u>	<u>ddridge</u>
Location Description				
On Rte. # <u>SL5 48</u> bei	ng <u>3.696</u> miles N <u>S</u>	E W of Jct. of	Rte. # SLS 15 and Rte	# <u></u>
DOH USE ONLY HAULING	ROUTE from US or V	VV Route (Atta	ch Map)	
Name & Rte.#	Beg MP	End MP	Surface Type	Condition
Miletus Road SLS 15	<u>7.69</u>	10.65	НМА	Good
Traugh Fork SLS15/5	0.00	1.84	_HMA	_Fair
Turtietree Fork SLS 30	0.00	2.35	HMA	<u>Fair</u>
Standing Stone SLS 46	0.00_	3.67		
No name SLS 15/7	0.00	0.40	ROCK	Good
Halls Run SLS 29/2	0.00	0.97	<u>HMA</u>	Good
Raccoon Run SLS 50/6	0.00	<u>0.75</u>	ROCK	Good
Coburn Fork SLS 28	0.00	0.48	ROCK	<u>Good</u>
Salem Water Plant 50/	73 1.94	1.249	HMA	Good
Patterson Fk SL\$ 29	0.00	2.58	HMA	Good
Snake Run SLS 25/7		2.190	ROCK	<u> Fair</u>
Dry Fork SLS 27	0.00	1.58		Poor
Br Dry Fork SLS 25/13	0.00	1.49	· <u>········</u> .	<u>Poor</u>
Jarvisyille SLS 31	0.00	3.10	<u>HMA</u>	Poor
Big Isaac SLS 48	0.00	3.431	HMA	Good
Meathouse Fk SLS 25	0.00	13.810	<u>HMA</u>	Good

Well location WGS83 Decimal Format GPS N: 39.224321 W: 80.575950

WV DEP Permit Number 47 - STATE COUNTY PERMIT NUMBER

Form MM-109 Rev. 05-19-05  PERMIT NO. 04 - 12 - 108
PERMIT TO ENTER UPON, UNDER, OVER OR ACROSS THE STATE ROADS OF THE STATE OF WEST VIRGINIA, AS PROVIDED FOR IN SECTION 6, ARTICLE 16, CHAPTER 17; SECTION 9, ARTICLE 16, CHAPTER 17; SECTION 8, ARTICLE 4, CHAPTER 17, WEST VIRGINIA CODE, 1931, AS AMENDED.
THIS PERMIT, Made this 6th day of December 20 12, between the WEST VIRGINIA
DEPARTMENT OF TRANSPORTATION, DIVISION OF HIGHWAYS, a statutory corporation hereinafter
called DIVISION and Antero Resources Appalachian Corporation
Address: 1625 17 <sup>th</sup> Street, Denver, CO 80202 Phone No: 303) 357-7310 hereinafter called APPLICANT.
WITNESSETH
In consideration of the hereinafter set out covenants and in accordance with Section 6, Article 16, Chapter 17; or Section 9, Article 16, Chapter 17; or Section 8, Article 4, Chapter 17, of the Official Code of West Virginia, 1931, as amended, and the rules and regulations promulgated thereunder, APPLICANT does hereby apply to enter
Route Type & No. SLS 48 DOH Project No. (if applicable);
at $2.2$ miles SE of the intersection of SLS 48 & SLS 15 Mile Post $3.2$
in Doddridge County, for the purposes hereinafter set forth and in accordance with the
plans and specifications which are attached hereto and made a part hereof: To enlarge and maintain a
existing heavy hauling approach for a well pad facility located on SLS 48 approximately 12 miles SE
of the intersection of SLS 48 & SLS 15. Site distance is approximately 300 feet to the North and 450
feet to the South. The John North Pad.  APPLICANT further agrees to accept the conditions hereinafter set forth:
1. APPLICANT shall deposit with DIVISION the sum of \$\frac{1,000,000}{\text{in}}\$ in the form of an official, certified or cashier's check, or executed bond with surety satisfactory to DIVISION to cover any damage and inspection costs DIVISION may sustain by reason of the granting of this permit, including any expense incurred in restoring said highway to its original condition or the proper repair of any and all damages that may result within one (1) year from the date of the completion of said work.
2. APPLICANT agrees to reimburse DIVISION for inspection costs as follows:  A. For any inspection costs incurred under this permit.  B. At \$ per linear foot for feet of water line installed under this permit feet of sewer line installed under this permit.
<ol> <li>APPLICANT shall notify DIVISION at least 48 hours in advance of the date the work will begin.</li> <li>Failure to comply will be cause for cancellation of this permit.</li> </ol>
4. APPLICANT agrees to protect its employees, equipment and users of the highway at all times in accordance with the current Division of Highways manual "Traffic Control For Street and Highway Construction and Maintenance Operations".
<ol><li>APPLICANT agrees to comply with all applicable state and federal laws in the performance of work under this permit.</li></ol>
<ol> <li>Supplementary conditions cited on the reverse side of this permit are understood and agreed to be a part hereof.</li> </ol>
7. The work authorized under this permit shall be completed on or before (Date): December 6, 2013
RECOMMENDED:
- denne Honeone
Title Flynet Superior City Signature and Title of Applicant
BOND REQUIREMENT:  APPROVED:
BOND NO. LPM 9062891 /DATE 2/21/2012 June Willys
Attached On File DISTRICT MANAGER

Title \_

Owner/Consultant

Part Time 
Reimbursable

INSPECTION:
Full Time

 No Cost

West Virginia Division of Highways

1 4 - 3 3 8 1

PERMIT NO:

#### CHAPTER 17 WEST VIRGINIA CODE, 1931

#### §17-4-8. Use of roadbed by railroad, telephone company, etc.

No railroad or electric or other railway shall be constructed upon the roadbed of any state road, except to cross the same, nor shall any person, firm or corporation enter upon or construct any works in or upon such road, or lay or maintain thereon or thereunder any drainage, sewer or water pipes, gas pipes, electric conduits or other pipes, nor shall any telephone, telegraph or electric line or power pole, or any other structure whatsoever, be erected upon, in or over any portion of a state road, except under such restrictions, conditions and regulations as may be prescribed by the state road commissioner. Whenever any railroad or electric or other railway, heretofore or hereafter constructed, shall cross any state road, it shall be required to keep its own roadbed, and the bed of the road or highway at such crossing, in proper repair, or else to construct and maintain an overhead or undergrade crossing, subject to the approval of the state road commissioner; and the tracks of such railroad or railway at grade crossings shall be so constructed as to give a safe and easy approach to and across the same, and when the construction of such approaches is made necessary by a change in the railroad grade at the grade crossing, the cost shall be upon the railway company.

# §17-16-6. Permit by commission or county court for openings in or structures on public roads; franchises and easements of oil, etc., transportation companies.

No opening shall be made in any state or county-district road or highway, nor shall any structure be placed therein or thereover, nor shall any structure, which has been so placed, be changed or removed, except in accordance with a permit from the state road commission or county court, as the case may be. No road or highway shall be dug up for laying or placing pipes, sewers, poles or wires, or for other purposes, and no trees shall be planted or removed or obstructions placed thereon, without the written permit of the commission or county court, or its duly authorized agent, and then only in accordance with the regulations of the commission or court. The work shall be done under the supervision and to the satisfaction of the commission or court; and the entire expense of replacing the highway in as good condition as before shall be paid by the persons to whom the permit was given, or by whom the work was done: **Provided, however,** That nothing herein contained shall be so construed as to prevent any oil or gas company or person having a proper permit or franchise from transporting oil or gasoline along any of the public highways of this State, nor to give such company a franchise without paying to the landowners through whose lands such road passes the usual and customary compensation paid or to be paid to the landowners for such right of way. Any grant or franchise when made shall be construed to give to such company or person only the right to use the easement in such public road.

A violation of any provision of this section shall be a misdemeanor, and the person or corporation violating the same shall, upon conviction thereof, be fined not less than twenty-five nor more than one hundred dollars for each offense.

#### §17-16-9. Private driveways or approaches to roads; obstruction of ditches.

The owner or tenant of land fronting on any state road shall construct and keep in repair all approaches or driveways to and from the same, under the direction of the state road commission, and, likewise, the owner or tenant of land fronting on any county-district road shall construct and keep in repair approaches or driveways to and from the same, under the direction of the county road engineer, and it shall be unlawful for such owner or tenant to fill up any ditch, or place any material of any kind or character in any ditch, so as in any manner to obstruct or interfere with the purposes for which it was made.

#### **SUPPLEMENTARY CONDITIONS**

- 1. The person, firm or corporation to whom a permit is issued agrees to hold the State of West Virginia and DIVISION harmless on account of any damages to persons or property which may arise during the process of the work authorized by this permit or by reason thereof.
- 2. Applications for permission to perform work within highway rights of way shall be made on DIVISION'S standard permit form and shall be signed by the authorized representative of the person, firm or corporation applying.
- 3. The APPLICANT shall give detailed information concerning the work to be performed and the application must include a sketch sufficient to show the nature of the work performed.
- 4. APPLICANT, his agents, successor, heirs or assigns, contractors or any other person, firm or corporation working under APPLICANT'S real or apparent authority, shall perform the work in a manner satisfactory to DIVISION. Damage to the road resulting at any time from work authorized under this permit shall be repaired by APPLICANT. Unsatisfactory repairs may be a corrected by DIVISION or its authorized agent and the cost thereof paid by APPLICANT.
- 5. DIVISION assumes no liability for damage to the proposed work by reason of construction or maintenance work on the road.
- 6. This permit is granted subject to removal of the authorized installation by APPLICANT at no cost to DIVISION when required for improvement of the road, and subject to all regulations now or hereafter adopted by DIVISION.
- 7. Utility installation shall be in accordance with the current manual, "Accommodation of Utilities on Highway Right of Way".
- 8. Driveways shall be in accordance with the current manual, "Rules and Regulations for Constructing Driveways on State Highway Rights-of-Way."
- 9. DIVISION reserves the right to cancel this permit at any time, should APPLICANT fail to comply with the terms and conditions under which it is granted.
- 10. This permit is granted only insofar as the DIVISION has a right to do so.

#### Addendum to Permit 04-12-1081

This addendum, made this 2<sup>nd</sup> day of January 2013, between the West Virginia Department of Transportation, Division of Highways, a statutory company hereinafter called the Division

and

**Antero Resources** 

Address:

1625 17<sup>th</sup> Street, Denver, CO 80202

Phone: 303 357-7310

hereinafter called APPLICANT.

The Applicant has filed with the DIVISION a written application for the following named route and location:

#### Doddridge County Route SLS 48, Big Isaac @ MP 1.324, John North Pad.

The following routes listed will be used by Antero moving fracking equipment, rigs, & water, etc. from one well site and water location to another.

Doddridge 15, Miletus Road, @ MP 7.69 to 10.65; slip area @ 10.39, failing piling @ 10.18 -10.22

Doddridge 15/5, Traugh Fork, @ MP 0.00 to 1.84;

Harrison 30, Turtletree Fork, @ MP 0.00 to 2.35;

Doddridge 46, Standing Stone Road @ MP 0.00 to 3.67;

Doddridge 15/7, @ MP 0.00 to 0.40;

Harrison 29/2, Halls Run Road @ MP 0.00 to 0.97;

Harrison 50/6, Raccoon Run, @ MP 0.00 to 0.75;

Harrison 28, Coburn Fork, @ MP 0.00 to 0.48;

Harrison 50/73, Salem Water Plant @ MP 1.249 to 1.94;

Harrison 29, Patterson Fork @ MP 0.00 to 2.58; has slips at various locations and pipe extensions and HMA overlay of 4" base and 2" wearing as per route review required.

Harrison 31, Jarvisville Road @ MP 0.00 to 3.10;

Doddridge 48, Big Isaac @ MP 0.00 to 3.431; Piling failed at 1.12 to 1.15.

Doddridge 25, Meathouse Fork @ MP 0.00 to 13.810; FDR Proposed

Doddridge 25/7, Snake Run @ MP 0.00 to 2.190; aerial gas line 1.30, various drainage areas and stabilization required.

Doddridge 27, Dry Fork @ MP 0.00 to 1.58; bridge needs agreement with D/4 Bridge engineer prior to road use.

Recommend rebuild of bridge and FDR.

Doddridge 24/13, Branch of Dry Fork @ MP 0.00 to 1.490;

After completion of the project, a joint review of roads will be filmed and evaluated to assure roads have been repaired to existing condition or better.

- No travel on School Bus Routes during their traversing operational hours on above mentioned route on bi-directional roadways where the lane widths are less than 10 ft.
- Pilot Vehicle required for all Oversized Loads on covered roads.
- Repairs that will include "Hot Mix Asphalt" will have the following testing requirement: The supplier will be responsible for testing at the plant; Compaction testing will be as per WV DOH specifications.
- The Division of Highways shall have the right at all times to inspect the work, and if such inspections should reveal that the
  work is not done according to specifications, upon being so advised by the Division, ANTERO Resources agrees to take
  immediate corrective actions.

#### Pg. 2 of 2 of Addendum to permit number 04-12-1081

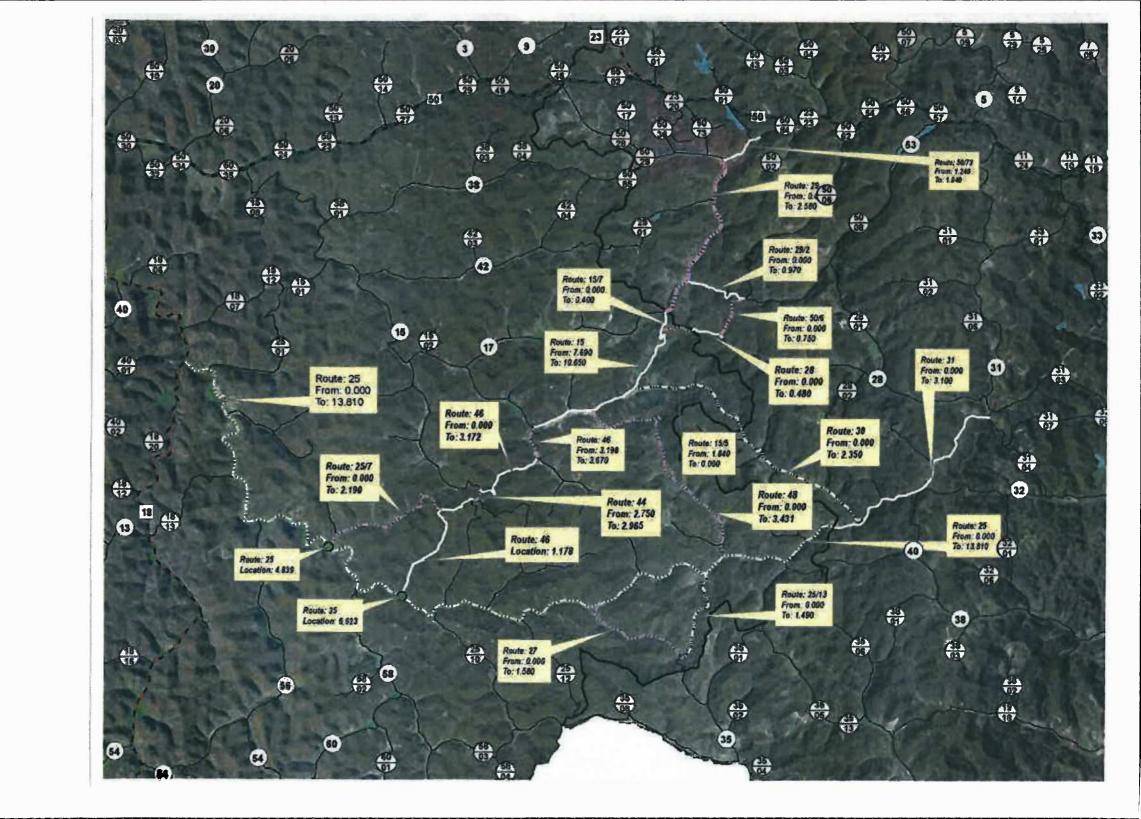
Applicant shall properly repair and maintain any and all damages that may result to said bridges, highways, shoulders and ditches from hauling activities of Applicant, its agents, contractors and employees, to as good

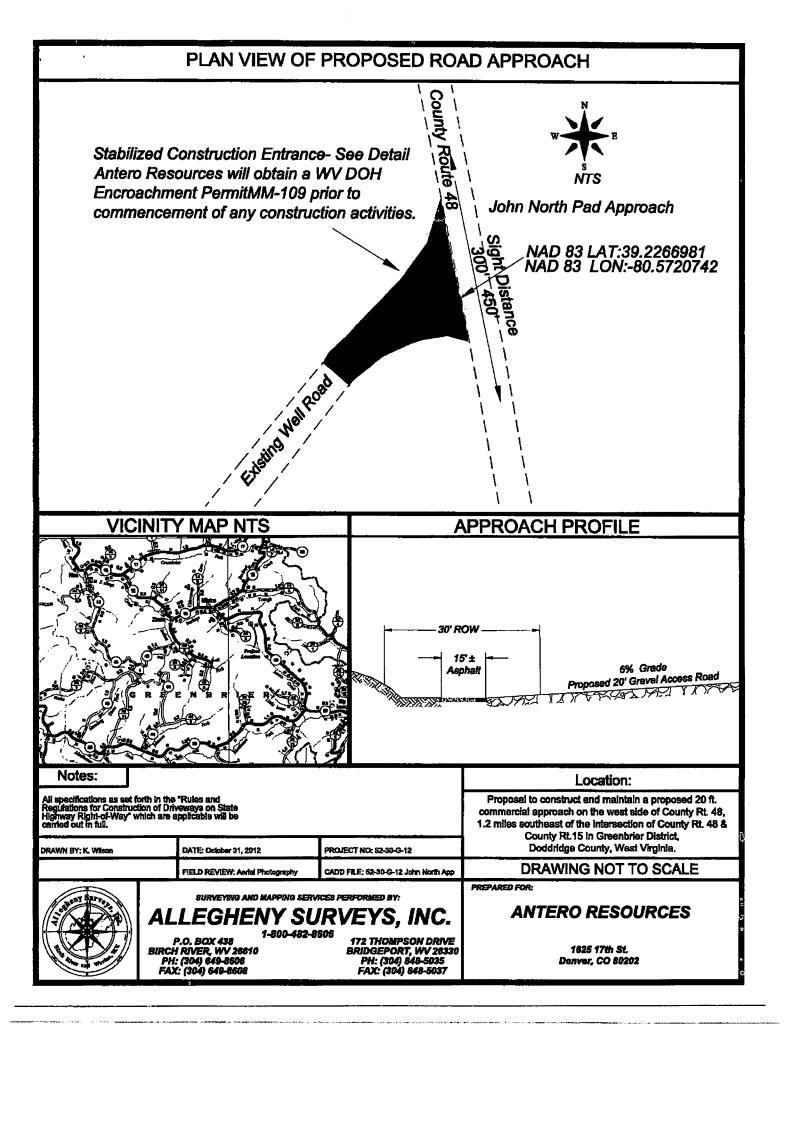
a condition prior to commencement of Applicant's operation or as when the permit was issued, as determined by the District Engineer/Manager of the DIVISON having jurisdiction over the work permitted, or pay damages therefore in the amount to sufficiently restore such bridges, roads, highways, shoulders and ditches to original condition; and shall reimburse the DIVISON for all inspection costs incurred by it in connection with said work and repairs of such damages and faithfully comply with all terms and conditions of said permits and save harmless the DIVISION and the State of West Virginia from all losses resulting from the conduct of said work and repairs; provided that all projects covered by this blanket bond have been restored to original or better condition; then this Bond shall be released; or otherwise will remain in full force and effect.

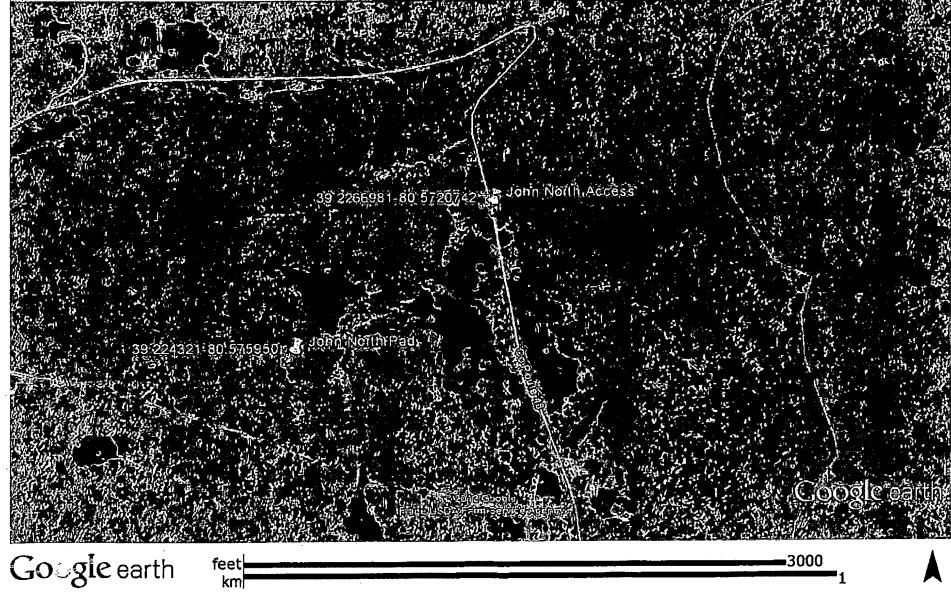
Bond Amount: \$1,000,000.00

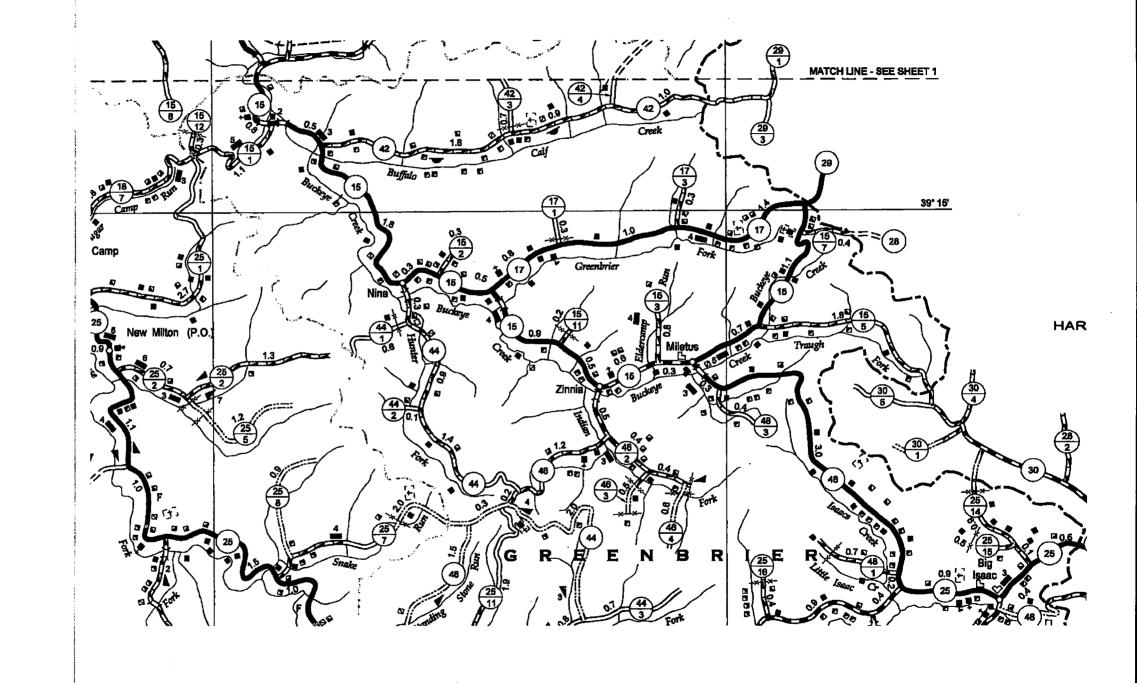
Bond Number: LPM9062891 Date: 2/21/2012



















29/2 Hallskur 0.97  Some Patching over all  5%  0.17  Hubert Pat  Rock baseroad Stoned with  0.20  15/7 Dadd Co 0.40  0.285  Nimeroz Feel  Good Condition Rock base	29/2 Hallskur 0.97  Some Patching over all  50/6 B.0  4 0.17  Dodd Co 0.48  Potholos  15/7 Dodd Co 0.40  Nimeroz Patch  Rock base road Stoned with  Cood Condition Rock base		Route Name	Mile Post	Perton Pe	Pater Posts	en Cultons	Paul Base Fall.	P Repair	A Achilait	20 Sec. 10 Sec	Pressolling Ross	Year Sheet Sheet	Supplied to the state of the st	Oher Goodwey Wantshied	Approach Coordinates:  N  W Comments
Some Patching over all  50/6 B.0  4 0.177  14 best 838  Rock baseroad Stoned with  15/7 Dodd Co 040  15/7 Dodd Co 040  15/7 Dodd Co 040  15/7 Cood Condition Rock base	50/6 B.0  50/6 D.0  1 D.177  1 Hubert P. 20  1 Pock base road Stoned with Potholos  15/7 Dodd Co 040  15/7 Dodd Co 040  15/7 Dodd Co 040  15/7 Cood Condition Rock base at 15/2 Cood Condition Rock base		<del></del>		( % )	<u> </u>	6/6	F / 9			/ 5	9	8	0	/ 6	Road in good Good time
50/6  4  0.17  14 best Pal  18 Harriso 0.48  15/7 Dodd Co 0.40  15/7 Dodd Co 0.40  15/7 Dodd Co 0.285  15/7 Cood Condition Rock base.	50/6  4  0.17  14 best 8.00  Rock base road Stoned with  0.20  15/7 Dodd Co 0.40  0.285  Nimeroz 100  15/7  Good Condition Rock base  2 # 51/5 0.00															Some Patching over all
78 Harres 0.48  15/7 Dodd Co 0.40  15/7 Dodd Co 0.285  15/7 A 0.00 Wineroz Feel  600d Condition Rock base	78 Harres 0.48  15/7 Dodd Co 0.40  15/7 Dodd Co 0.285  15/7 Dodd Condition Rock base road Stoned with Cool base road Stoned with	50/6		8.0							_					3
78 Harriso 0.48  0.00  15/7 Dodd Co 0.40  0.285  15/9  0.285  0.285  Aimeroz Feed  600d Condition Rock bass	Rock base road Stoned with  15/7 Dodd Co a40  0,285  15/7 Codd Condition Rock base  at 5/5/5 0,0	4		0.177					-		_					Hubert Pas
15/7 Dodd Co 0.40  0.285  0.285  Vineraz Ped  600d Condition Rock bas	15/7 Dodd Co 0.40  15/7 Dodd Co 0.40  0.285  15/7 Good Condition Rock bas  4t 51 15 0.0			0.4				_			_			_		,
15/7 Dodd Co 040  0,285  Nimeroz Ped  600d Condition Rock base	15/7 Dodd Co 040  0,285  Nimeroz Pold  600d Condition Rock base  4t 51015 0,00	78	H201 CO	0.48						-	<u> </u>					, , , , , , , , , , , , , , , , , , , ,
15/7 Nimerozifed  15/7 Good Condition Rock bas	15/7 Nimeroz Pold  15/7 Good Condition Rock box  2/ 5/015 0,0	100							-							Potholos
15/7 600d Condition Rock bas	15/7 600d Condition Rock boxs 275/5/0,0 600d Condition Rock boxs	15/7	Dodd Co	040						ļ	-					33.
at 51:15 0.0	at 51:15 0.0	100		0,285		_	_	-		1	-					
		13/7	to all our	- A A			+	-	-	-	-					Good Condition Kock box
	RECOMMENDATIONS: Ditch all roads, F.D.R. or equivalent to maintain word			l							<u></u>		<u> </u>			

plicant	t: Anten	0	-	- · · · · · · · · · · · · · · · · · · ·	······	<del></del>	Re	pairs	/Upgi	rades	Nec	essar	Requiremer y for Maint	county: Dodd  ts 30 Harrison  enance Permits 48  Well Pad: Gord  John No
ute No.	Route Name	Mile Day		Supplieding Control	Sea	Person Pe	Solo Report	Action of the state of the stat	Some Sec	Some Cathire Ros	Nemon Store of the Colon of the	Signal Si	The Rocks I will have	Approach Coordinates:  N  W Comments
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	Dady Co	1.84	ļ					<u> </u>						
0	Herr co	0,00					-							Good condition
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		<del>v </del>						<u>_</u>		<del></del>		<u> </u>		
		,	Above	e rout	es rev	iewed	for nec	essar	y rep	airs a	and u	pgra	ded require	d for Maintenance Permit/Agreement.
	Euge	ک ہے	<u> </u>	ری	_		-2 -							Real Color
	Applican	t Repres	entat	ive			Date		-					DOH Respresentative Date

		Wile Page	/ ·	To Priceling 4	Salar	ST PROPERTY OF THE PROPERTY OF	The Filling		P. Kelling	S / S	S. S	Bridge Show		Selection of the select	Approach Coordinates:  N  W
Route No.	Route Name		/ E	/ **	<u>/ ð</u> 	4	/ §	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\\ \frac{\dag{8}}{6}	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\	4	St.	Harr	Sylem Water Plant at Dog Run
	11	1,38									 		1	Harr,	Patched but Good Condition
29		2.53	<b>3</b>	HB	40	- <i></i> C	SX	RR	Tro	r.k		7		Harr.	4.0100
ć.		2.49			7.00		7					<b>V</b>			Bridge
		1.40													Slip
		1.36						-							1 V
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		0,52													start of Slas
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										···-				· • • • • • • • • • • • • • • • • • • •	*** *** *** *** *** *** *** *** *** **

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Applic	ant: Anter	<u> </u>				_	Rei	pairs/	C Upgi	Condit rades	tions Nec	and essar	Requirementy for Mainte	enance Permit SLS 48 Well Pad: John North
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Route !	No. Route Name	Alle Past	Person C.	Se la	See Constitution of the second		The ball to an			Stone (Stone)	A STATE OF THE PARTY OF THE PAR		Che.	Comments
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(		03		V									. (	
		6.24		1/									7	Start Stap
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		0.113											7	old Pilmo Job
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	ace 2" We	earing	P	1240	2 5	hou	dar	5,	FM	ر ع	<u>oc</u>	R	PRINT 5	lips & do F.D.R.
							···					-		
			Above	route	es revie	ewed fo	or nec	essar	ry rei	pairs	and ι	ıpgra	ided require	d for Maintenance Permit/Agreement.
	Euge	_	N 	_ 19		_	-2						•	Roma Jal 12/21/12
		nt Repres	entativ	<del>7</del> ve			Date		'/					DOH Respresentative Date

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ute No.	Route Name	Affile Post		Party Office House	Salva	The contract of the contract o	Sip R. Silling	Tied Tay	Over, Schalf	35 100	Son Souling Ro	Bridge	as long	to go a succession of the contract of the cont		W Comments
3/	Jarusalle	3.10													Sul Born	crowking
		3.03				i									17-20-	to t.
		Z.Q.													Felges	Error damined due to Mean
															11/2/20	trod dampedder to steel with the same by Ante
		1-10													Pilina	jok Non noi complete
		0,94	23	0,0	20										Sucra	se createina
															, ,	in had and lime

Above routes reviewed for necessary repairs and upgraded required for Maintenance Permit/Agreement.

tox 1-3-2017 Applicant Representative

Date

DOH Respresentative

Date

	4-12-						Rep	airs/i	C	ondit	lons	and l	Continued Requirement y for Mainte	_) <del>_</del> ) <del>_ )                           </del>
Route No.	Route Name	Milepos	. January	Party Party of the	San Campus Campu	Sip Rock Fillings		7	7	7	Τ,	7	No maine	Approach Coordinates:  N  W Comments
15	Sould -> Me Harr Co line	:	1 4											Road An good condition
		10.39								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Slip area slipstarting
														Smooth out Sarlas cracking
		10,22-	10.15											Failing old piling Job
		9,90												Clearence Pad Entrace
		8.6/											<u></u>	Road good condition some surface cracking
48		0.0												
		0,07								,	2/			Small drainer structure
														Road exacted soudition Paved 2010
		1.12	-1.1	5-										Pilma Failed
		1.29												John North Entrance
RECOM	MENDATIONS:	Di	tch	Ro	ød v	-epi	ric	Ro	તા	D	if I	ED.	Rore	gs iv iled
	Applica	nt Repre	re	P	s reviev		or nec	20			and	upgri	aded require	DOH Respresentative Date

ermit:	4-12 Anto	-108	7)				Re	pairs/	C	ondit	ions	and F	Continued Requirement of for Mainte	
Route No.	Route Name	Milepos		Part P. Part P	San Car	Paris	STATE AND STATE OF THE PARTY OF	7	7	7	7	7		Approach Coordinates:  N  W  Comments
73		1.29												Road mexicellent condition as
												ļ		Road mexicellent condition as
						_		<u> </u>				-		The same at the same
		3,172	<b>)</b>			_		╁	-	<u> </u>	_			Hefting North Pad
		<del> </del>			_		_	-	-		_			In Para 221 25
		<del> </del>	-				-	-		-	-			
			<u> </u>					-	$\vdash$	<u> </u>	-			
							_		<b>†</b>					
RECOMN	MENDATIONS	: <u>Di</u>	tch	Ŕ	odd	5	Rep	<u>sic</u>	Ď	F	D.	R	or cqu	svalent
			Abov	ve rou	ites re		d for n				s and	upgı	aded requir	red for Maintenance Permit/Agreement.
•	Applie	ant Repre	senta	てひ itive	<u></u>	. 4	Da		<u>~</u> /_	5				DOH Respresentative Date

Permit:_ Applican	4-12 Hnton	- 103 D	8/			-	Rep	airs/U	Cond	ditions	and F	Continued Requirement of for Mainte		SL548.	County: Do	h Nor
Route No.	Route Name	All Pools	Penom	Sutrand in Parties	Com Cures.	Messar Base Fall.	Orests.	Overlay C.	Sone State	Some Hepsiff Roomsy	Oneon services	Other		Approach Coordii  N  W  Comments		
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4,1											<u> </u>		Swi sher		- /	
3.64										ļ			Brusha	Fort Rd I	Atersection	
3.59	U 0.00										<u> </u>	ļ	Kord II	Fair to geo	d condition	<u>į</u>
2.51					,							·	Road do			
1,26							<u> </u>			-	-					
											-					
RECON	MENDATIONS:	Ro	de lon	nec la C	ds BRZ	130	fre	A.	WV	16.00 18	or in	count	shold a	gur Land Landerson	solis	
			Abov	e rou	tes re\					irs and	lupgr	aded requir	red for Mainterra	mce Permit/Agreemer	nt.	
	Enge	. 5	حد	f.		_	-2.	_26	7,7				1 Curpin	10	- 1/4/4	<u> </u>
	Applica	ant Repre	esenta	tive			Dat	e					<b>₽</b> DOH F	Respresentative	Date	

Applicant Representative

	4-12-						Rej	oairs/	C	onditi	lons :	and F	Continued Requirement of for Mainte	eance Permit	Well Pad: French
	Route Name	Mileport	No. of the last of	Support in the state of the sta	Chean College	Manyi Banga Kara	Sto Person	New York of the Party of the Pa	John Sec	Sone Road	Bridge Health Should	Comens des	Other	Approach Coordina  N  W Comments	tes:
Route No	Snaken													Rock base road in	regood conditi
														upto MP 1.2	
		1.248												Fare creek	
		1.30												Aerial Gasline	
		1.38												Dater in road no de	e marge
		1,58	,											Botton of hill Road	h Bood constructo
		2.21												Trent Fred	,
														Agreement with Ant	ero to
														up Grade & use Doul	sle Camp
														For Trent & other Per	-16
														25/7 M Bad Condition MP1.	250 Double Carp Kin
RECO	MMENDATIONS:	R	000	45	1/2 ESA	ed	<i>€</i> .3×	j 1000 (1000)	, 3	. 1		1	6 70	Vell sites in this Avez	
	Use	1)	16	. 2	mp	150	ngi.		17.16	R		ه ر انج وزيد	t words	agramment	
			Abo	ve rou	ıtes re	viewe	d for n	ecess	ary r	epair	s and	upg	raded requir	ed for Maintenance Permit/Agreement.	
	6						1-3							Know Valland	A John State of State of
	Annile	ant Benr	esent:	otlya	7_	. 4	Da							DOH Respresentative	Date

Daté

Applicant Representative

	4-12 : Ante		81			F	Repairs/	Coi	ndition	s and	Continued Requirement y for Mainte		SL54	8	Well Pad: Houck  Well Pad: Houck  Dohn North
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27					_				_		ļ	Sol ho	las Net	RA G	Varrous road
27		0.22			_				_		<u> </u>	Kock a	at copin	10 /	Varro: D Y OAG
27		0.72								_		Entran	ce to 140	uesk	_ Pad
27		1,5%													
25/3	Mr. Alfan	1.6							_			 			
25/13	, ii	1,0										stoad in	good Con	ditio	1.0-1.6
25/13		0.0										Kond .	vi Bad c	armedit	1.0-0.0
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25		7,718										Sliple	The Prope	0/2	54d
25		5,08	1	ati	5/27							Road rese	to present to	Aue	m Good Conditation 508
	MENDATIONS:		' ł				· casif	مِنْ اللهِ	i en	ء ناد	1. J.K	. who sign	ivalent		<u> </u>
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<u> </u>			Above	e route	s revie	wed for	necess	ary rep	airs a	nd upg	raded requir	ed for Mainten	ance Permit/Agre	ement.	
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•	Applic	ant Repre	esentat	ive			Date					рон	Respresentative		Date

ermit:_ .pplican	4-12- Anta	- 108 10	31			-	Rep	pairs/	C	onditi	ons	and	Continued 2547 County: Dadd  Requirements 545 48  ry for Maintenance Permit Well Pad: Well Pad:
Route No.	Route Name	Joe of the last	Perform p.	Pater Pope	Gean Chies.	Silver and state of the state o	Orent Orent	Orest Ashint	Son	Some Read.	Moods Jean Spring	Supplied States	Approach Coordinates:  N  W Comments
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-	)	13.35									/		Draniege ste
<u> </u>	. J.	12.99											Skip paving by DOH
į	(	80.51											at 51548
<i>!</i>	,	12.01							ļ 		<b>-</b>		Drainage Ste Wen
		11,95											Slip starting
		11.1											Road in Good Shape Some Surface com
1		10.3											some patching good ride
		9.58											atz7
27		0.00											Dry fork road Needs Aggreement tou
·		0.05									-		Potholes to Brief as
RECOM	MENDATIONS:	Dil	ch	R	peid		1 K	eb.	nld.	be	<i>f f f</i>	ن ا	Potholes to Briefges D. R. or Equivalent
	Eng	ent Repres	5	-	es revi		for ne	-20			and	Jpg <sub>1</sub>	raded required for Maintenance Permit/Agreement.  DOH Respresentative Date

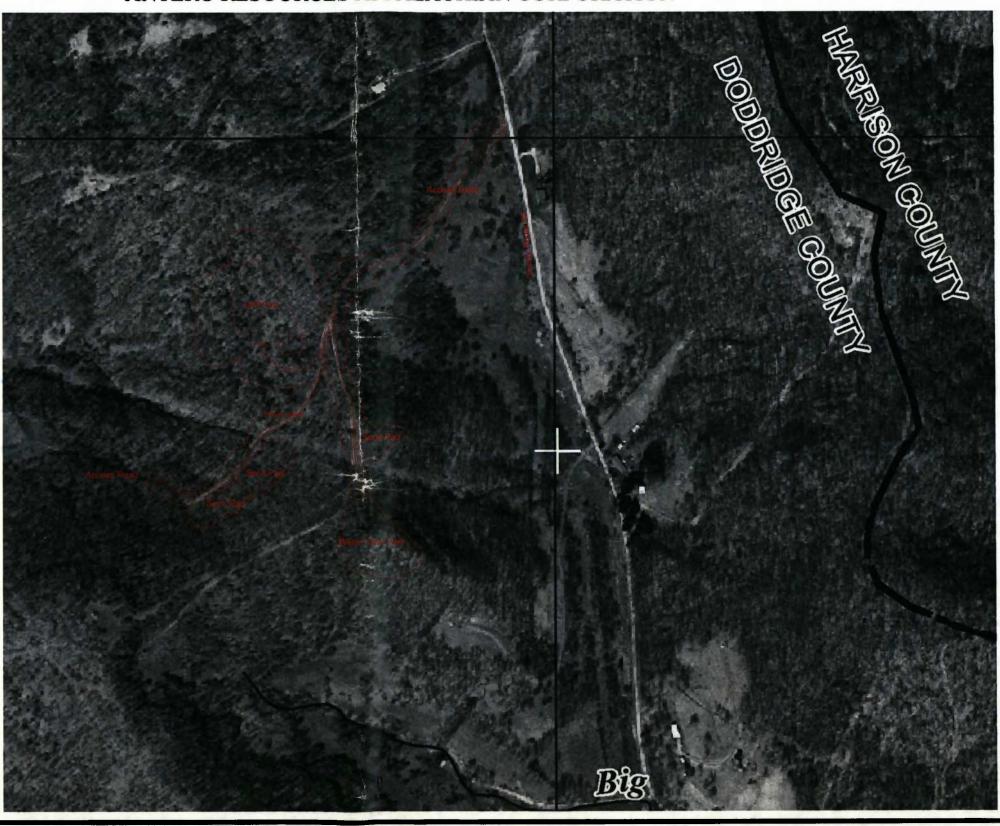
Applicar	nt: Anten	ro					Rep	alrs/					Requirement ry for Mainter	s nance Permit	5	<b>4</b> 5	40	Well Pad	John Now
		Mile Poss		Patrix P. Secondary	Cean Chin	Perair Pera Sil. Pase Fall.	O Paris	Over! Asphalt	/ Jag	Storie (	Prings Anguer	Concerns	Solie Roschey Halles of Che.			w	Coordi		
Route No.	Route Name	/ XIII	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<u>/ 🎺 /</u>	<u>/ &amp; /</u>	** \ %	<sup>2</sup> / <mark>5<sup>2</sup></mark>	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\ <sup>2</sup> 0	1 30	180	<u> </u>	* / E		Com	ment	S		
50/13	Harrison													Huber	<i>.</i>	4-	12-8	15	
29	;													Nimor					
	1													Clearer					
59/6	)												1	Trest					
28	1													John No	,				
31				1										HOUGH					
30							1							Helt	121	2d			
15	Dodd													Dodd	25/	7 2	5/13 /	5/7	HERENIES VACIONANA A
43																7	· • · · · · ·	<u></u>	***************************************
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RECOM	MENDATIONS:	All	R	0 00		Isata	1	ay k	وووح	<u> </u>	٠. د د	1/	he isen	A los	A. 1	الم يمواجع	MIA	divine Fo	acking Equipo
Į.	2:05 \$ 16	13/2	$\overline{F}$	<u></u>	<u>-</u>	£ 100 3	ACTO	· f		to	ر مان المنظمة المان المنظمة	a FI	har Dri	1/120 5	المرادق	Es 1	٤١١٥٠	61	ing equips
	each Sil	L			. 34	- No.				· <del>*</del>		, w 7 F	- S South	3			البدار وسد مح		
		P	NDOVE	route	es revie	ewed to	or nec	essar	y rep	oairs a	and u	pgra	aded required	l for Maintena	ince Pe	ermit/A	(greemen	t.	

Euger	Above routes rev	lewed for necessary repairs and	upgraded required for Maintenance Permit/Agreement.	1/2/13
Applicant Rep	resentative	Date	DOH Respresentative	Date

# JOHN NORTH PAD PROJECT LOD OVER FEMA FIRM MAP 54017C0255C ANTERO RESOURCES APPALACHIAN CORPORATION







L&W ENTERPRISES, INC.



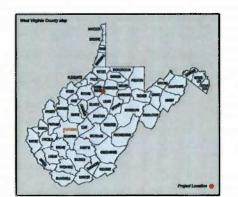
Scale: 1" = 200"

Date: 6/14/13



GREENBRIER DISTRICT, DODDRIDGE COUNTY, WV MIDDLE ISLAND CREEK WATERSHED

FLOODPLAII	N CONDITIONS	
DO SITE CONSTRUCTION ACTIVITIES TAK	E PLACE IN FLOOD	PLAIN: NO
PERMIT NEEDED FROM COUNTY FLOODPLAIN COORDINATOR: HEC-RAS STUDY COMPLETED:		R: NO
		N/A
FLOODPLAIN SHOWN ON DRAWINGS:		N/A
FIRM MAP NUMBER(S) FOR SITE:	540017C025	5 C
ACREAGES OF CONSTRUCTION IN FLOODPLAIN: N/		N/A



Project Contacts

Antero Resources

Tom Wince - Construction 304-869-3405 Off. 304-483-0933 Cell

Ell Wagoner, Environmental Engineer 304-622-3842, ext 311 Off. 304-476-9770 Cell

Dusty Woods 817-771-1436

Michael Ash 304-380-6181

Anthony Smith, Field Engineer 304-869-3405 Off. 304-673-6196 Cell

Surveyor & Engineer

Bill Yetzer, PS, EI, - Allegheny Surveys Inc. 304-848-5035 Off. 304-619-4937 Cell

Kirk Wilson, PE - L&W Enterprises, Inc.

All Pad construction complies with the following restrictions

- 250' from an existing well or developed spring used for human or domestic animals
- \* 100' from edge of disturbance to wetlands, per

300' from edge of disturbance to a naturally reproducing trout stream.	
1000' of a surface or ground water intake to a public water supply.	

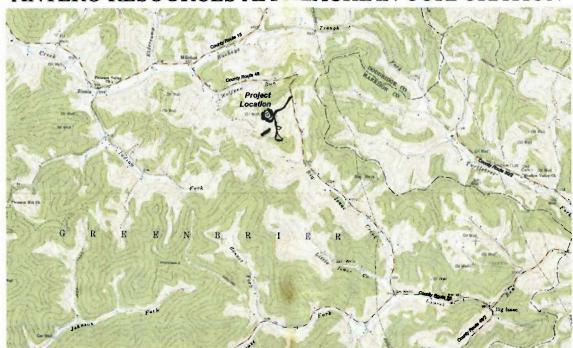
FLOODPLAIN CO	NDITIONS	
DO SITE CONSTRUCTION ACTIVITIES TAKE PLA	ACE IN FLOODPLAIN:	NO
PERMIT NEEDED FROM COUNTY FLOODPLAIN	COORDINATOR:	NO
HEC-RAS STUDY COMPLETED:		N/A
FLOODPLAIN SHOWN ON DRAWINGS:		N/A
FIRM MAP NUMBER(S) FOR SITE:	540017C0255 C	
ACREAGES OF CONSTRUCTION IN FLOODPLAD	N: N/	A

MISS Utility of West Virginia 1-800-245-4848 West Virginia State Law (Section XIV: Chapter 24-C) Requires that you call two business days before you dig in the state of West Virginia. IT'S THE LAW!!



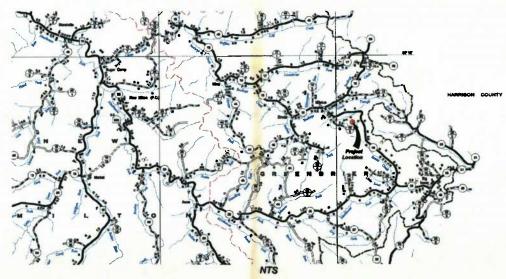
# JOHN NORTH PAD

SITE DESIGN, CONSTRUCTION PLAN, & **EROSION & SEDIMENT CONTROL PLANS** ANTERO RESOURCES APPALACHIAN CORPORATION





GREENBRIER DISTRICT, DODDRIDGE COUNTY, WV MIDDLE ISLAND CREEK WATERSHED





West Virginia State Plane Coord North Zone, NAD27 Elevations Based on NAVD88

		Owner Info	ormation		
	Greenbri	er District	, Doddridge	County	
		Type of Disturbance	Acreage		
John K. Davis	8/27	177/714	32	Drill Pad	6.05
				Road A	1.84
				Road B	1.28
				Entrance Road	1.42
				Water Tank Pad 2	0.49
				Spoil Pad A	0.90
				Total	11.96
John K. Davis	8/28	177/722	67.691	Entrance Road	3.52
				Road A	0.05
				Drill Pad	0.03
	-			Total	3.60
John K. Davis	8/29	177/722	9.25	Water Tank Pad 2	0.29
John K. Davis	8/30	177/722	11	Water Tank Pad 1	2.32
John K. Davis	8/32.1	177/714	50.17	Spoil Pad A	0.13
				Spoil Pad B	0.77
				Road B	0.86
				Total	1.70
				Grand Total	19.95

LOD Area (ac)	
Entrance Road (2100')	4.9
Road A (550')	1.89
Road B (1175')	2.14
Drill Pad	6.00
Water Tank Pad 1	2.33
Water Tank Pad 2	0.71
Spoil Pad A	1.0
Spoil Pad B	0.7
Total Affected Area	19.95
Total Wooded Acres Disturbed	13.05
Total Linear Foot of Assess Pand	2 075

Ephemeral Stream Impact (Ii	inear feet)
UNT 6 (Road B)	10
UNT 8 (Road B)	55
UNT 9 (Road B)	215
UNT 12 (Road A)	50
UNT 13 (Road A)	215
Total	545



1 COVER SHEET/LOCATION MAP

2 SCHEDULE OF QUANTITIES

3 CONSTRUCTION, EROSION, & SEDIMENT CONTROL NOTES

4 PLAN SHEET INDEX

5 EXISTING CONDITIONS

6-8 SITE PLANS

9 DRILL PAD PROFILE & CROSS SECTIONS

10 ROAD B, WATER TANK PADS 1 & 2 AND SPOIL PADS PROFILES & CROSS SECTIONS

REVISIONS

Updated Per New Antero

11 ENTRANCE ROAD AND ROAD A CROSS SECTIONS

12 DETAILS

DATE

4-16-13

13 RECLAMATION PLAN





L&W ENTERPRISES, INC.

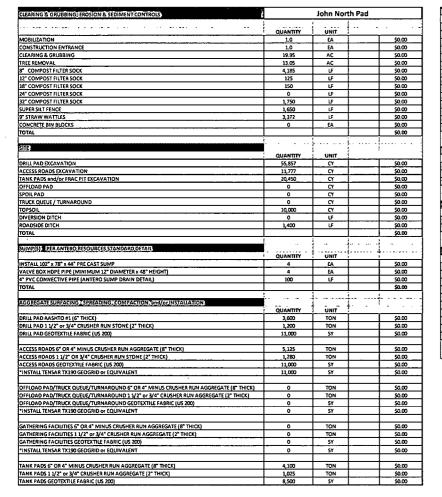


THIS DOCUMENT PREPARED FOR ANTERO RESOURCES APPALACHIAN CORE

JOHN NORTH PAD GREENBRIER DISTRICT DODDRINGE COUNTY, WV

	Date: 10/31/12
	Scale: N/A
Standards	Designed By: CKW/CKM
	Pile No. Autoro 52-30-G-12
	Page 1 of 13

# **SCHEDULE OF QUANTITIES**



15" HOPE				
15" HOPE	ROAD CULVERTS	DUANTITY	UNIT	
18   MDF   380	15" HD96			50.00
28" HOPE		380		
27 HDPE				
SF HOPE				
12   10   10   10   10   10   10   10				
85* HOPÉ 0 UF 50.00 85° HOPÉ 0 UF 50.00 86° HOPÉ 0 UF 50.00 86° HOPÉ 0 UF 50.00 90 HON 50.00 90 HON 50.00 90 HON 50.00 91° HON 50.00 95° HON				
### STEEDING   DE   SO.00 ### SPARP   (INLETS/OUTLETS) ### SPARP   SPARP   SPARP   SPARP   SPARP   ### SPARP   SPARP   SPARP   ### SPARP   SPARP   SPARP   SPARP   ### SPARP   SPARP   ### SPARP   SPARP   ### SPARP   SPARP   ### SPARP				
AR RIP RAD (INLETS/OUTLETS)  AR RIP RAD (INLETS/OUTLETS)  ARSHIP OF INTERSOCRATES  ARSHIP OF INTERSOCRATES  ARSHIP OF INTERSOCRATES  DITCH UNING - (ACCESS ROAD) SED AND MULCH  DITCH UNING - (ACCESS ROAD) JUTE MATTING  DITCH UNING - (ACCESS ROAD) STY SO.00  DITCH UNING - (ACCESS ROAD) STYTHETIC MATTING (TRM)  DITCH UNING - (ACCESS ROAD) STYTHETIC MATTING PROTECTION  DITCH UNIT - (ACCESS ROAD) STYTHETIC				
ARSHTO BISTONE (DITCH CHECKS)  ARSHTO BISTONE (DITCH CHECKS)  DITCH UNING - (ACCESS ROAD) SED AND MULCH  O SY SO.00  DITCH UNING - (ACCESS ROAD) SED AND MULCH  O SY SO.00  DITCH UNING - (ACCESS ROAD) SITE MATTING  DITCH UNING - (ACCESS ROAD) STYTHETIC MATTING (TRM)  FENCING/GATES  OUANTITY  OUT  FENCING/GATES  QUANTITY  UNIT  STEEDING (UME, FERTILIZER, SEEDING, AND HYDRO-MULCH W/TACK (HYC-2 OR EQUAL))  DIFF COURSE GATE  TOTAL  STEEDING (UME, FERTILIZER, SEEDING, AND HYDRO-MULCH W/TACK (HYC-2 OR EQUAL))  UNFORESEEN SITE CONDITIONS  QUANTITY  UNIT  STEEDING (UME, FERTILIZER, SEEDING, AND HYDRO-MULCH W/TACK (HYC-2 OR EQUAL))  UNFORESEEN SITE CONDITIONS  QUANTITY  UNIT  "ROCK CLAUSE - BIASTING  "ROCK CLAUSE - BIASTING  QUANTITY  UNIT  "ROCK CLAUSE - BIASTING  QUANTITY  UNIT  "ROCK CLAUSE - BIASTING  "ROCK CL				
DITCH UNING - (ACCESS ROAD) SEED AND MULCH			<del></del>	
DITCH LINING (ACCESS ROAD) LIVE MATTING   100 SY   50.00   101   101   101   102   103				
DITCH LINING - (ACCESS ROAD)   SYNTHETIC MATTING (TRM)   500   57   50.00				
SALON   SALO				
GUANTITY		<del></del>	<del>  -31  </del>	-
### ##################################	TOTAL		╄╼┯╀	1 \$0.00
### ##################################		. <del> </del>		
### ##################################				
# FT WOVEN WRIEE FARM FENCE W/MINIMUM 10 FT POST SPACING (WOODEN and/or "T" POST) 0.0	FENCING/GATES)		1	ķ
15 FT DOUBLE GATE				4
SEEDING   QUANTITY			<del></del>	
SEEDING   QUANTITY   UNIT	*****	0.0	EA .	*****
QUANTITY   UNIT	TOTAL		<del>!                                    </del>	\$0.00
QUANTITY	*** *******	4	1 ‡	4
QUANTITY			{	
SITE SEEDING (LIME, FERTILIZER, SEEDING, AND HYDRO-MULCH W/TACK (MIC-2 OR EQUAL))  16 AC 50.00  TOTAL 5.00  S.00  UNFORESSEEN SITE CONDITIONS  QUANTITY UNIT 5.00  "ROCK CLAUSE - BLASTING 0.0 CY 50.00  "ROCK CLAUSE - BOR RAMMING 0.0 CY 50.00  "RERICK DBAIMS 0.0 FT 50.00  "RERICK DBAIMS 0.0 FT 50.00  "STEEL PANELS W/T POST (10FT CENTERS) - WETLAND PROTECTION 0.0 LF 50.00  "STEEL PANELS W/T POST (10 FT CENTERS) - WETLAND PROTECTION 0.0 LF 50.00  "STEEL PANELS W/T POST (10 FT CENTERS) - WETLAND PROTECTION 0.0 LF 50.00  "STEEL PANELS W/T POST (10 FT CENTERS) - WETLAND PROTECTION 0.0 LF 50.00  "STEEL PANELS W/T POST (10 FT CENTERS) - WETLAND PROTECTION 0.0 LF 50.00  "STEEL PANELS W/T POST (10 FT CENTERS) - WETLAND PROTECTION 0.0 LF 50.00  "STEEL PANELS W/T POST (10 FT CENTERS) - WETLAND PROTECTION 0.0 LF 50.00	SEEDING)		1	
TOTAL			,	
UNFORESEEN SITE CONDITIONS    QUANTITY		16	AC	
UNFORESEEN SITE CONDITIONS    QUANTITY	TOTAL		<u> </u>	\$0.00
*ROCK CLAUSE - BLASTING			i	
*ROCK CLAUSE - BLASTING			1	
"ROCK CLAUSE - BLASTING  ROCK CLAUSE - HOE RAMMING  ROCK CLAUSE - HOE RAMMING  O.0 CY  S0.00  *FREENCH DRAIMS  O.0 FT  S0.00  **ORANGE SAFETY FENCE W/"T" POST (10FT CENTERS) - WETLAND PROTECTION  O.0 LF  S0.00  *STEEL PANLES W/"T" POST (10FT CENTERS) - WETLAND PROTECTION  O.0 LF  S0.00  *TSULT FENCE  O.0 LF  S0.00  *TEMPORARY SEEDING  O.0 AC  S0.00	UNFORESEEN SITE CONDITIONS		٤ ٤	
"ROCK CLAUSE - HOE RAMMING 0.0 CY 50.00 FRENCH DISAMS			UNIT :	
"FRENCH DRAINS"         0.0         FT         \$50.00           "ORANGE SAFETY FENCE W/"" POST (10°T CENTERS) - WETLAND PROTECTION         0.0         UF         \$0.00           "STEEL PARIES W/"" POST (10°T CENTERS) - WETLAND PROTECTION         0.0         UF         \$0.00           "SILT FENCE         0.0         UF         \$0.00           "TEMPORARY SEEDING         0.0         AC         \$0.00	*ROCK CLAUSE - BLASTING	0.0	CY	\$0.00
**ORANGE SAFETY FENCE W/*** POST (10FT CENTERS) - WETLAND PROTECTION 0.0 LF \$0.00 **STEEL PANLES W/*** POST (10FT CENTERS) - WETLAND PROTECTION 0.0 LF \$0.00 **SILIT FENCE 0.0 LF \$0.00 **TEMPORARY SEEDING 0.0 AC \$0.00	*ROCK CLAUSE - HOE RAMMING	0.0	CY	\$0.00
"STEEL PAINES WI"T" POST (10 FT CENTERS) - WETLAND PROTECTION 0.0 UF 50.00 SILT FEACE 0.0 UF 50.00 TEMPORARY SEEDING 0.0 AC 50.00	*FRENCH DRAINS	0.0	FT	\$0.00
*SILT FENCE 0.0 UF \$0.00 *TEMPORARY SEDING 0.0 AC \$0.00	*ORANGE SAFETY FENCE w/"T" POST (10FT CENTERS) - WETLAND PROTECTION	0.0	UF .	\$0.00
*TEMPORARY SEEDING 0.0 AC \$0.00	*STEEL PANELS w/*T" POST (10 FT CENTERS) - WETLAND PROTECTION	0.0	UF .	\$0.00
	*SILT FENCE	0.0	Œ	\$0.00
COMPANIE TANCOLT	*TEMPORARY SEEDING	0.0	AC	\$0.00
CONSTRUCTION STARROUT   HOUR   SOLO	*CONSTRUCTION STAKEOUT	0.0	HOUR	\$0.00
* JUTE MATTING - SLOPE MATTING 0.0 SY \$0.00	* JUTE MATTING - SLOPE MATTING	0.0	SY	\$0.00
	TOTAL			\$0.00
	·	1	: :	
the state of the s		COAND TOTAL		1 \$0.00
		GRAND TOTAL		! \$0.0

		John Nor	th Pad Qua	ntities		
Description	Cut (CY)	Fill (CY)	Spoil (CY)	Borrow (CY)	Max. Slope	Length Of Slop
Entrance Road	8227	2049	6,178	0	15.33%	300 feet
Road A	90	17,267	0	17,177	16.00%	280 feet
Drill Pad	55,857	45,063	10,794	0	n/a	n/a
Road B	3,460	3,466	-6	0	17.14%	175 feet
Water Tank Pad 1	18,042	5,564	12,478	0	n/a	n/a
Water Tank Pad 2	2,408	796	1,612	0	n/a	n/a
Spoil Pad A	0	9,690	0	9,690	n/a	n/a
Spoil Pad B	0	4,340	0	4,340	n/a	n/a
Totals	88,084	88,235	31,056	31,207	n/a	n/a
	Total Spi	oil (CY) =	-151	(Excess S	poil Capacity)	

The earthwork quantities provided are an estimate for consideration. The quantities shown may be greater or less than actually excavated. The engineer is not responsible for variances from the estimated quantities and does not certify to their accuracy.

Processing 0+00.000 to 6+67.000
Cut Swell Factor: 1,050
Fill Shrink Factor: 1,000
Total Cut: 2454,168 C.F., 90.154 C.Y.
Total Fill 46527,182 C.F., 17267,673 C.Y.
Cut to Fill Radio: 0.01

Proceeding 0+00.000 to 11+75.000
Cut Swell Fector: 1.050
Fill Shrink Fector: 1.000
Total Cut: 9309.963 C.F., 3459.259 C.Y.
Total Fill: 9309.963 C.F., 3466.553 C.Y.
Balance Import 7.204 C.Y.
Cut to Fill Ratio: 1.00

Thu May 17 14:31:27 2012

Wod Nov 14 08:37:32 2012





L&W ENTERPRISES, INC. PE: 304-257-4818 PAX: 304-257-2224 EMAIL: KIRK@CITL

LAW



THIS DOCUMENT PREPARED FOR ANTERO RESOURCES

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JOHN NORTH PAD GREENBRIER DISTRICT DODDRIDGE COUNTY, WV SCHEDULE OF QUANTITIES

Date: 40/21/12

		Date: 10/31/12
DATE	REVISIONS	Scale: N/A
4-16-13	Updated Per New Antero Standards	Designed By: CKW/CKM
		File No. Armre 53-80-0-12
		Page 2 of 13

## **EARTHWORK & CAPACITY REPORTS**

John North Drill Ped	Wed May 16 15:34:12 2012	s
Top of ped playettan: 12	44,0000	74
Cut alone percent arede	66.67, stope retto: 1.50	~
Fill alope percent grade.	50.00 stone ratio: 2.00	Ä
	son 2011/Ges Well Permits Antero John N. John S152-30-G-12 Antero - John North Ped John North Ped 3-15-12	2.grd e
	0.264415.30 to 1696375.30.266563.30	
X grid resolution: 75, Y		Ş
X grid cell size: 25.00, 1	orld cell stro: 25.00	Ç
Cut Swell Fector: 1.05	•	2
Fill Shrink Feator: 1.00		Ä
Ped Earthwork Volumes		P
Total out : 1,608,151.7	F., 56.857.47 C.Y.	7
Total Ett. 1,218,724.9 C.	-, 45,063,69 C, Y,	Ť
Balanco Export: 291,42	LB C.F., 10,793,68 C.Y.	
Area: 206574.3 Sq.Ft.		
		w
0-40-44	The late of Children and	

Top of pad elevation: 1270.0000
Cut Slope: 68.67% 1.50:1.33.65
FB Slope: 50.000 2.00:1.83.65
Estangs Surface: C'écour\$0004 - Gas Well Perr
Grégotiers Créscus\*0004 - Gas Well Perr
Grégotiers Créscus\*0004 - Gas Well Perr
Grégotiers Créscus\*0004 - Gas Well Perr
X grit cel stant \$0.00, Y grid cell state: \$0.00
GB Seel Flock\*1.00
FB Strink Factor: 1.00

Pad Earthwork Volumes Total cut: 77.8 C.F., 2.88 C.Y. Total fil: 117,264.1 C.F., 4,343.11 C.Y. Aros: 24187.2 Sq.FL, 0.555 Acros Water Tank Ped 1 Report

Ped Earthwark Volumes Total cut: 487,163.4 G.F., 18,042.79 C.Y. Total file: 150,233.7 G.F., 8,564.21 G.Y. Belance Export 338,621.7 G.F., 12,478.68 G.Y. Area: 77530.5 Sq.Ft., 1,760 Acree

Water Tank Ped 2 Report

Tue Nov 06 16:11:58 2012

Wester Face read 2 regions Top of pied selection 1:584,0000 GUI Shape: 68.67% 1:58.15 13.69\* El Shape: 60.00% 2.001\* 23.67\* Extring Burlion: Chaese/2004A - 698 West Pr Only position: 1:59928-51,23525.00 to 1:0070 X guid resolution: 62, Y guid resolution: 63 X guid resolution: 62, Y guid resolution: 63 Cut Shauff Rection: 1:50 FBI Shrinki Faction: 1:50 FBI Shrinki Faction: 1:00

erol52-30-G-12 Antero - John North Ped-John North/ANTERO 25.TP( 52-30-G-12 Antero - John North Ped-John North/Entrance Road Fina

# CONSTRUCTION, EROSION AND SEDIMENT NOTES

## CONSTRUCTION SPECIFICATIONS:

- THE CONSTRUCTION DOCUMENTS SHOW THE EXISTING AND NEW GRADES AND BEFAIRS, ETC. THAT ALL CUT AND FILL ESTIMATES ARE BASED UPON. THE ENGINEERS ESTIMATES OF THE QUANTITIES ARE ONLY ESTIMATES AND MAY CHANGE BASED ON ACTUAL FIELD CONDITIONS.

- THE CONTRACTOR SHALL HAVE ON SITE AT ALL TIMES WHEN CONSTRUCTION IS IN PROGRESS A COMPETENT SUPERINTENDENT THOROUGHLY FAMILIAR WITH THE CONSTRUCTION OF FARTH BERMS AND EMBANGMENTS, THE COMPACTION OF SOILS AND PLACEMENTS OF LINERS.
- 7. CLEARING AND GRUBBING SHALL REMOVE ALL BRUSH, TREES, RÓOTS, STUAPS, FENCES, SIGNS OR ANY OTHER MATERIAL THAT IS NOT TO BE REUSED FOR THE CONSTRUCTION. SOME STUAPS MAY REMAIN AT THE APPROVAL OF THE ENGINEER. NO CLEARING DEBRIS SHALL BE BURIED ON-SITE.
- 8. TOP SOIL SHALL BE STREPPED AND STOCKPILED WITH APPROPRIATE STABILIZATION AND SILT FENCE TO PREVENT EROSION. THE TOP SOIL SHALL BE REUSED DURING THE RECLAMATION PROCESS OR ON THE FACE OF THE IMPOUNDMENT PRIOR TO SEEDING.

- PRIOR TO THE LINER INSTALLATION THE CONTRACTOR SHALL CONTACT THE SURVEYOR TO DO AN AS-BULT SURVEY OF THE IMPOUNDMENT TO ENSURE CONFORMACE WITH THE ENGINEER'S DRAWINGS. THE SURVEYOR SHALL PROVIDE THE INFORMATION TO THE ENGINEER WHO WILL MAKE DETERMANTIONS ON ANY VIRANTION FROM THE DRAWINGS AND DIRECT THE CONTRACTOR TO DO CORRECTIVE WORK.

## GENERAL NOTES

- 10. ALL TEST RESULTS SHALL BE SUBMITTED TO THE ENGINEER. FAILURE TO CONDUCT DENSITY TESTS SHALL BE CAUSE FOR NON-ACCEPTANCE OF THE FACILITY. TESTS SHALL BE CONDUCTED AT THE SOLE COST OF THE CONTRACTOR OR HIS AGENT.
- SATISFACTORY MATERIALS FOR USE AS FILL FOR PAD AREAS INCLUDE MATERIALS CLASSIFED IN ASTM D-3487AS GW, GP, GM, GC, SW, SP, SM, SC, ML, AND CL GROUPS. THE MOSTURE CONTENT SHALL BE CONTROLLED WITHIN FULS OR MINUS 2% OF THE OPTIMUM TO FACILITATE COMPACTION. GENERALLY, UNIXASTISFACTORY MATERIALS, SKULDE MATERIALS, CLASSIFED IN ASTM D-3487 AS FT, CO, MR QL, CH MAD ANY SOL. TO WET TO FACILITATE COMPACTION. CHARD MIS SOLD SHALL BUSED SUBJECT TO APPROVAL OF THE ENGINEER. SOLLS SHALL HAVE A MINIMUM DRY DENSITY OF BUSING FER ASTM D-398 AND SHALL HAVE A MINIMUM DRY DENSITY OF BUSING FER ASTM D-398 AND SHALL HAVE A MINIMUM DRY DENSITY OF BUSING FER ASTM D-398 AND







INC. ENTERPRISES,

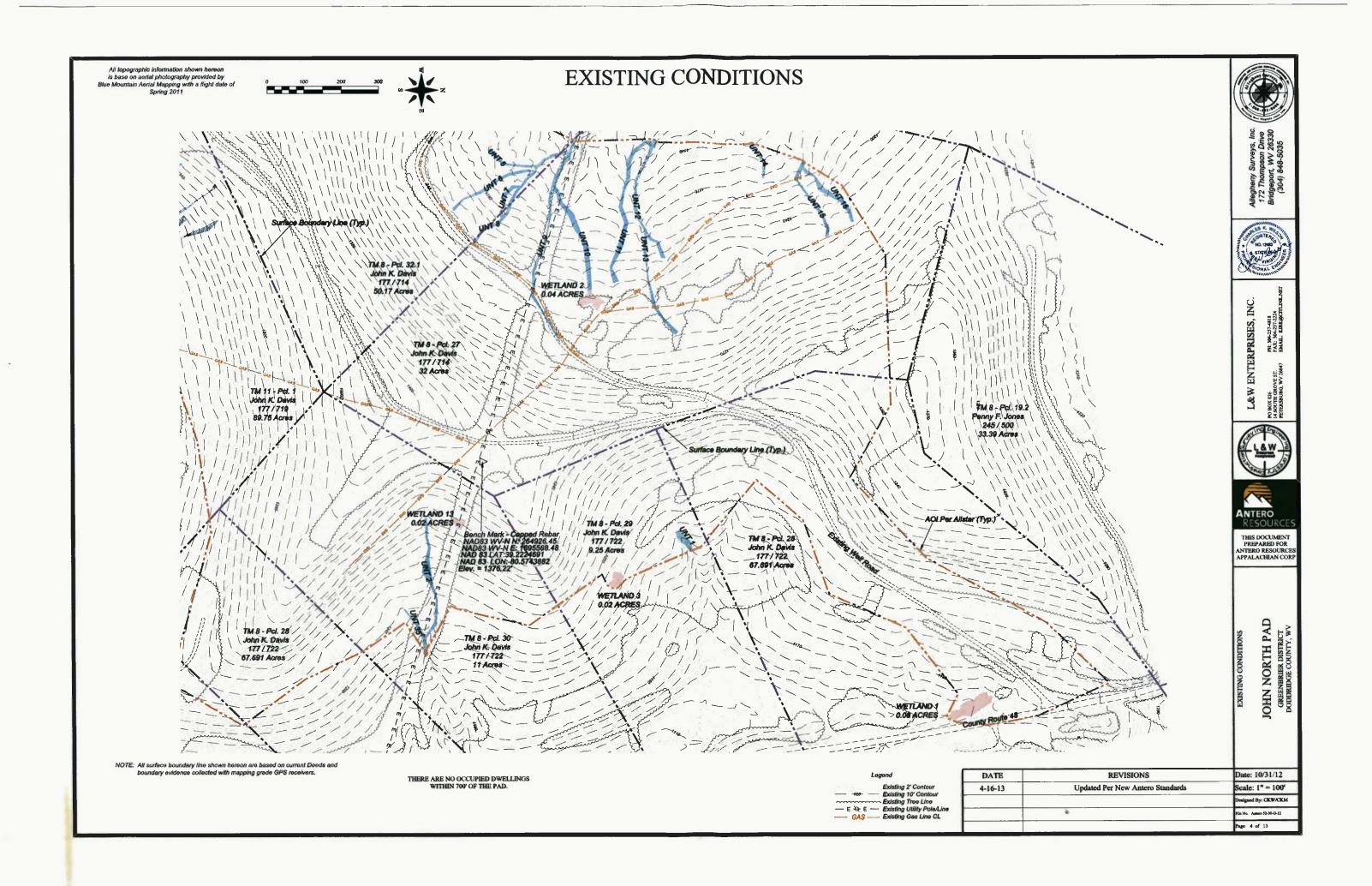


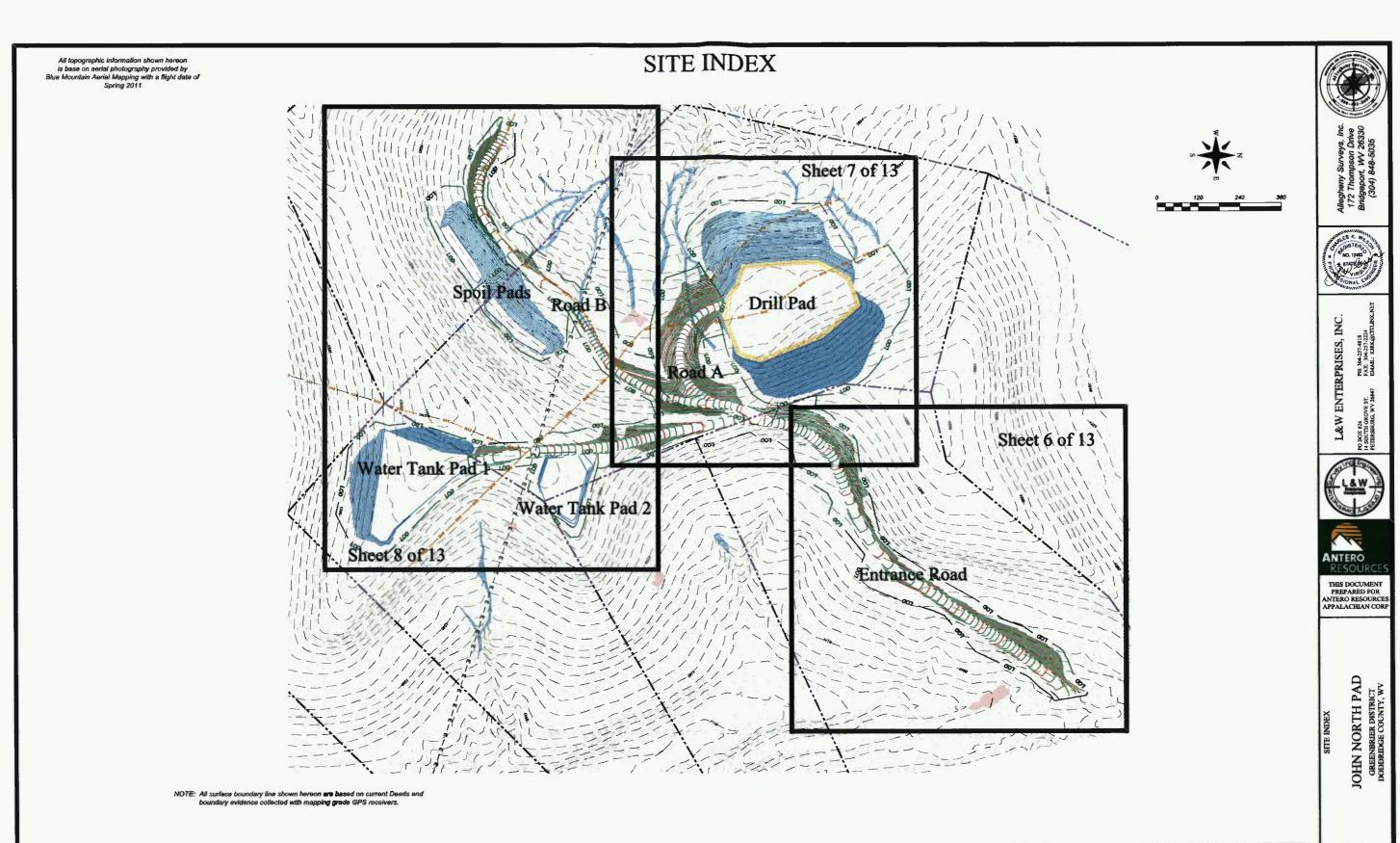


PREPARED FOR ANTERO RESOURCE APPALACHIAN COR

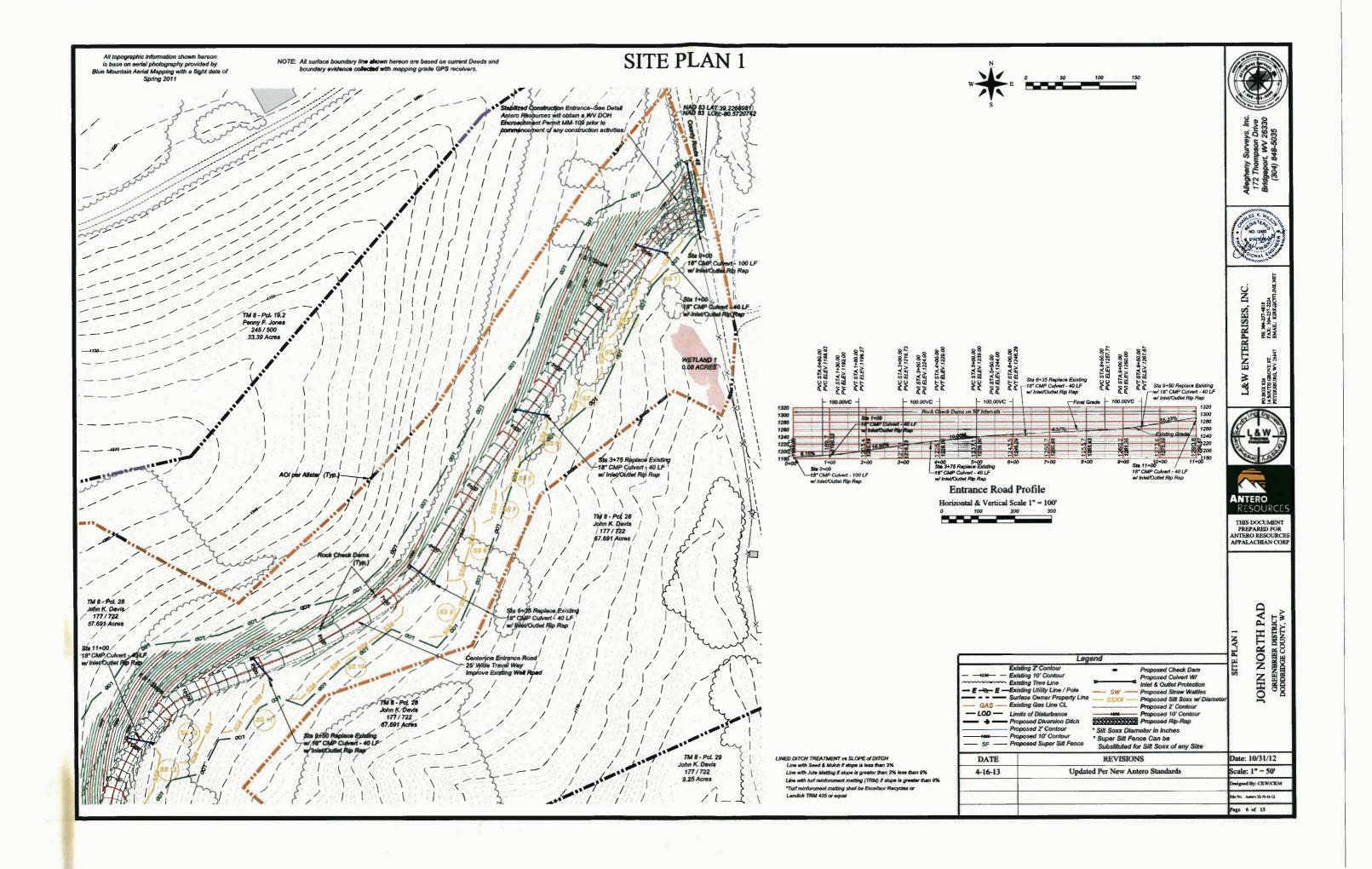
JOHN NORTH P GREENBRIER DISTRIC DODDREDGE COUNTY,

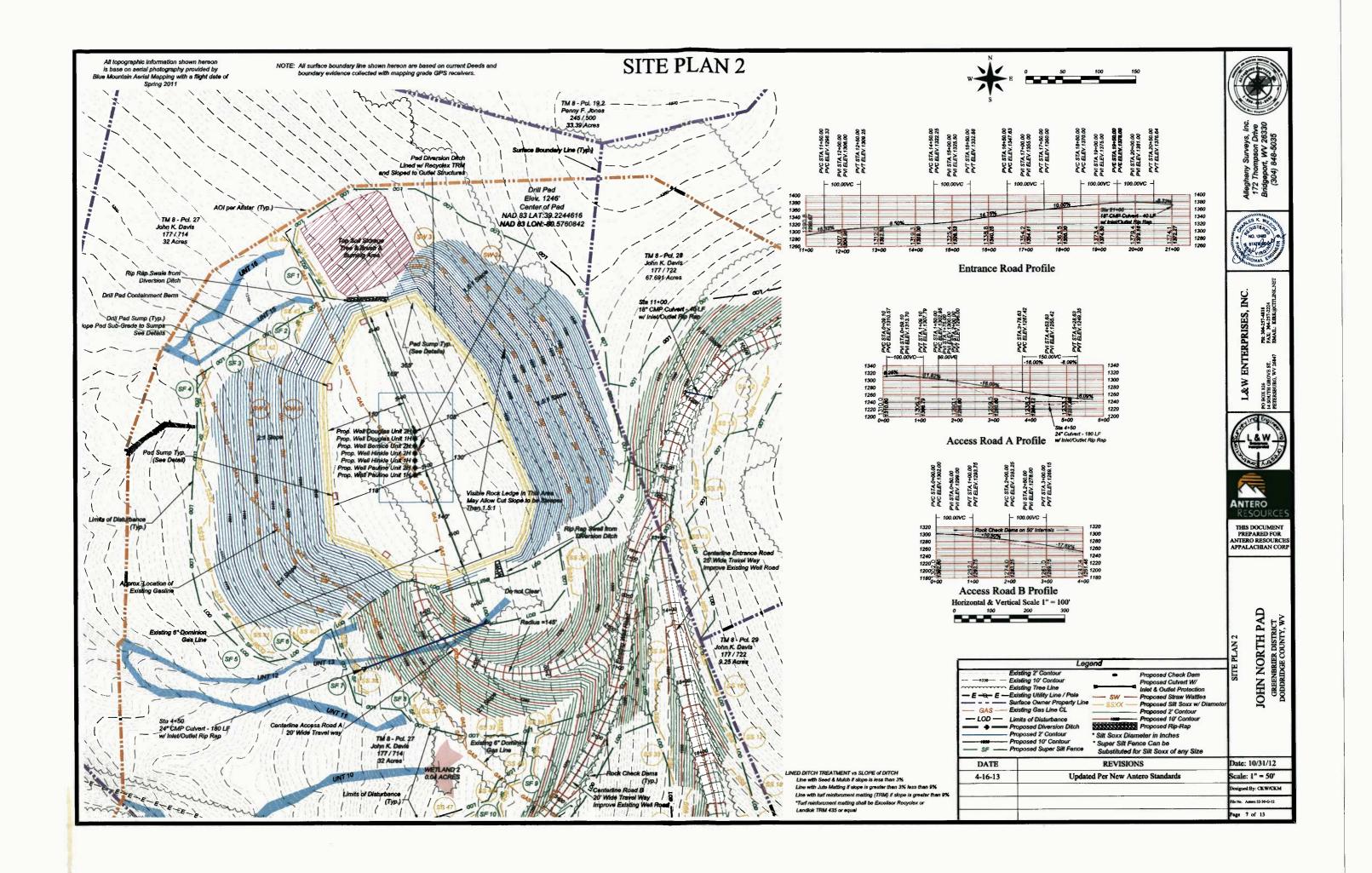
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DATE	REVISIONS	Date: 10/31/12
4-16-13	Updated Per New Antero Standards	Scale: N/A
;		Designed By: CKW/CKM
		File No. Amero 52-30-G-12
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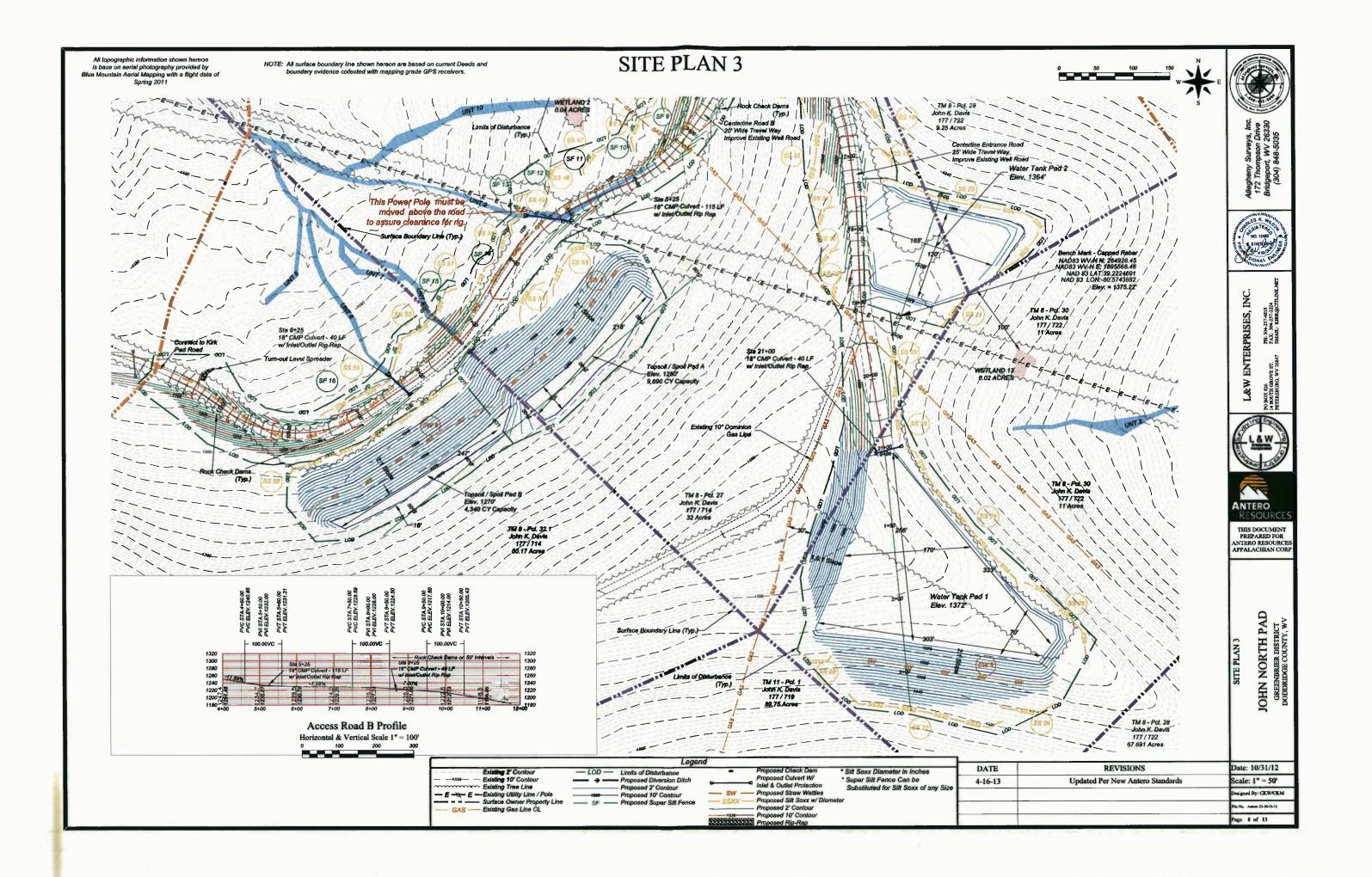


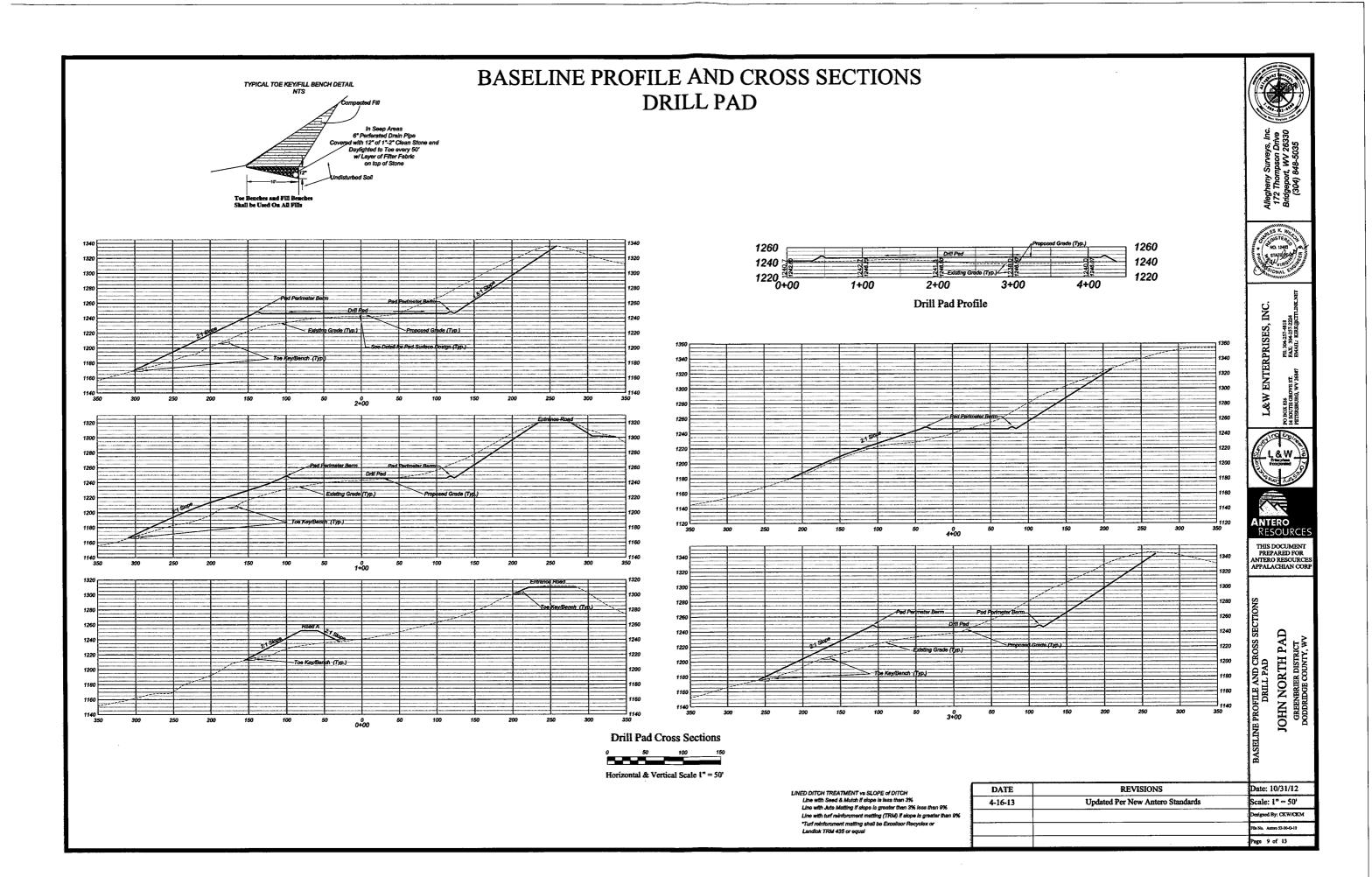


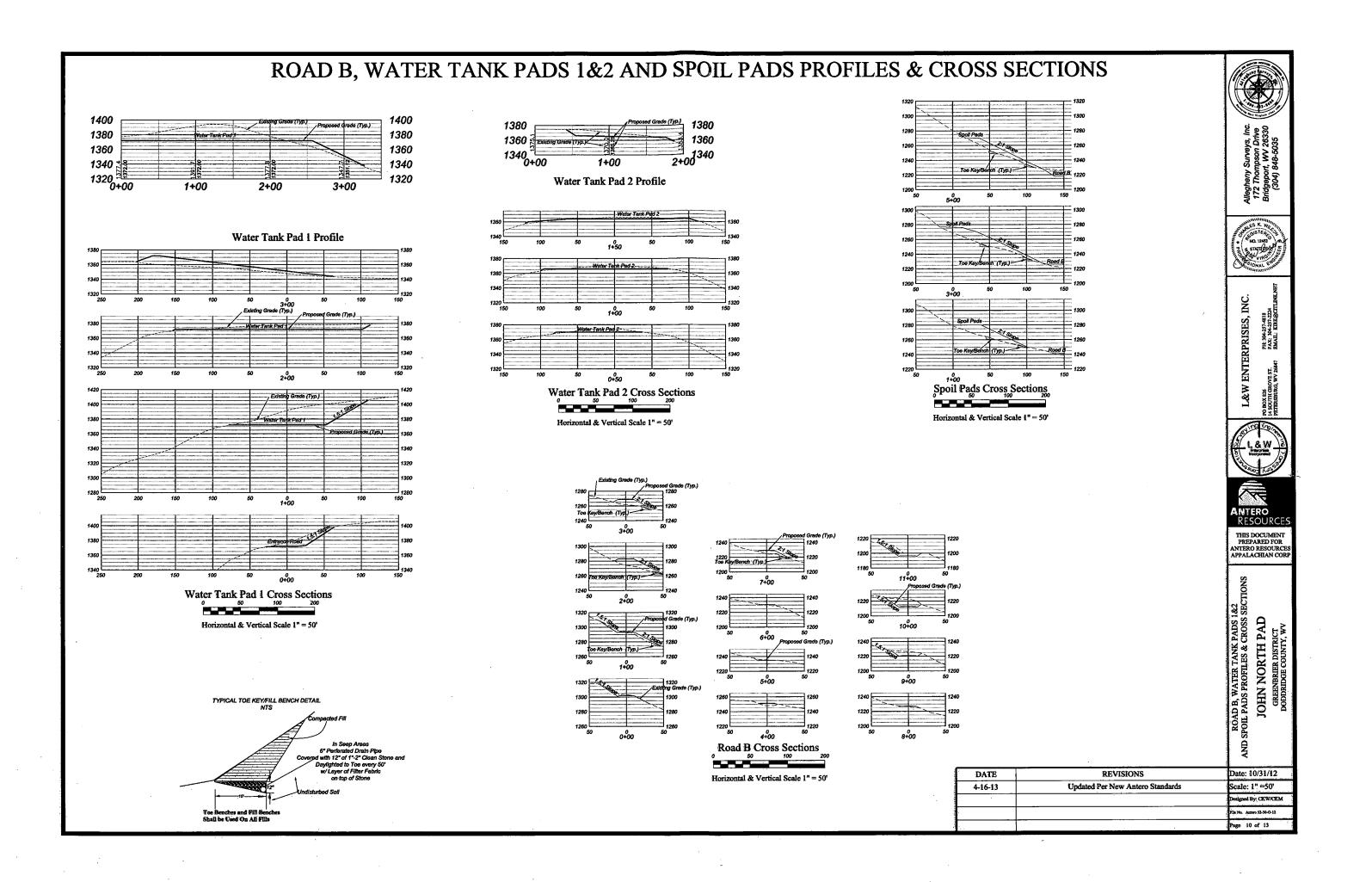
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4-16-13	Updated Per New Antero Standards	Scale: 1" = 120'
		Designed By: CKW/CKM
		Pile No. Amburo 52-30-G-12
		Page 5 of 13



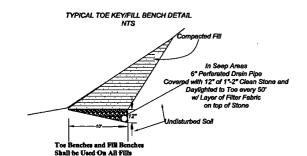


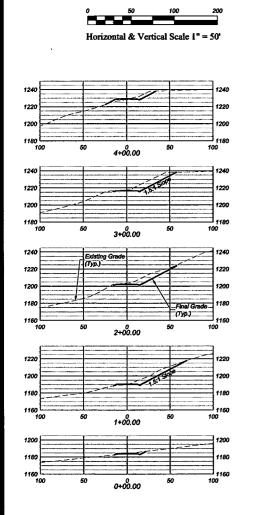


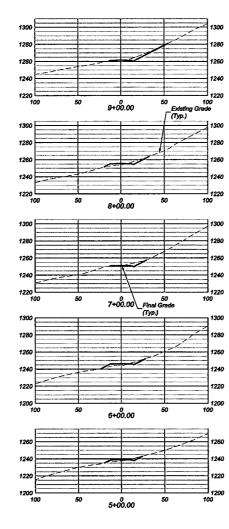


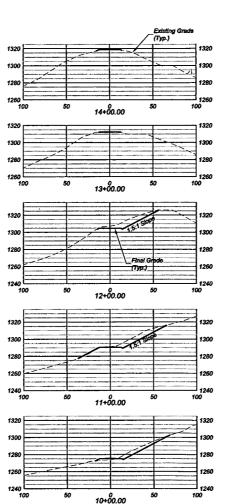


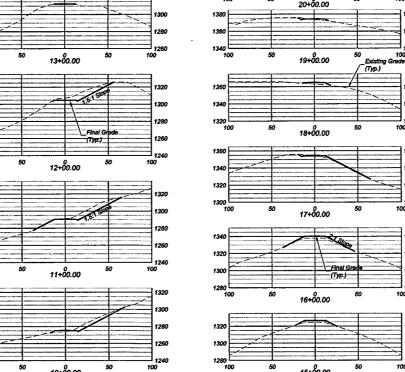
## ENTRANCE ROAD AND ROAD A CROSS SECTIONS

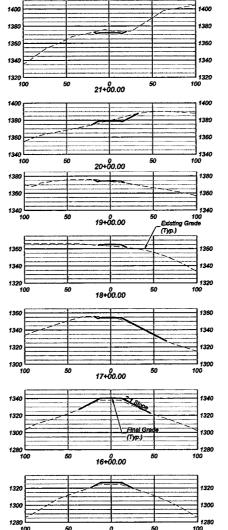


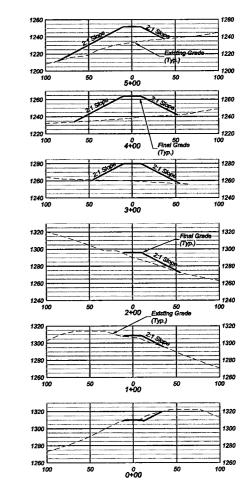












Access Road A Cross Sections

**Entrance Road Cross Sections** 

LINED DITCH TREATMENT vs SLOPE of DITCH
Line with Seed & Mulch if slope is less than 3%
Line with Jute Metting if slope is greater than 3% less than 9%
Line with turf reinforcament matting (TRM) if slope is greater than 9%

		1 -
DATE	REVISIONS	Date: 10/31/12
4-16-13	Updated Per New Antero Standards	Scale: 1" =50'
		Designed By: CKW/CKM
		File No. Antero 52-30-G-12
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L&W ENTERPRISES, INC. FH: 304-257-4818 FAX: 304-257-2224 EMAIL: KIRK@CITLD





JOHN NORTH PAD GREENBRIER DISTRICT DODDRIDGE COUNTY, WV

