Doddridge County Sheriff Flood Plain Ordinance Fund	1024 69-217/515
	DATE July 16, 2013
PAY TO THE , THE HERALD RECORD ORDER OF	\$ 67.62
Sixty-Seven Dollars and 62/100	DOLLARS Security features included. Details on back.
(SORNIESTIONE) West Urdon, WV 26456	Beth a. Rogera
Inv #s-2694 & 2695 Legal Ads	MCG MP
Bldg PermitS-#13-021 and #13-024	110966909#

-

By: BH - MEH - AML

Asst. Chief Tax Deputy

Michael Headley

Sheriff of Doddridge County

The Person paying Money into the Treasury shall forthwith file one of these Receipts with the County Clerk

Doddridge County, West Virginia

No. 4787

Date: June 27, 2013

Customer copy

Received: #13-021 Antero Resources

\$8,400.23

In Payment For:

318 Building Permits (LP)

For: 12-Flood Plain Ordinanc Fund #20 Fund

By: BH - MEH - AML

Asst. Chief Tax Deputy

Michael Headley

Sheriff of Doddridge County



ANTERO RESOURCES APPALACHIAN 1625 17th STREET, SUITE 300 RESOURCES DENVER, COLORADO 80202

Vendor Name	Vendor No.	Date	Check Number	Check Total
DODDRIDGE COUNTY COMMISSION	43312	Jun-21-2013	32210	\$8,400.23

VOUCHER	VENDOR INV #	INV DATE	TOTAL AMOUNT	PRIOR PMTS & DISCOUNTS	net amount
	36 SUSIEJANEPAD AIN PERMIT APP-		8,400.23	0.00	8,400.23
	DICES PAID	SUSIE UANE PAD			8,400.23

Doddridge County Flood Plain Application	n Fee Calculator (if in Flood Plain)
Susie Jane	Pad
Estimated Construction Costs	\$1,380,046.00
Amount over \$100,000	\$1,280,046.00
Drilling Oil and Gas Well Fee	\$1,000.00
Deposit for additional charges	\$1,000.00
\$5 per \$1,000 over \$100,000	\$6,400.23
Amount Due with application	\$8,400.23

Legal Advertisement:

Doddridge County

Floodplain Permit Application

Please take notice that on the 25th day of June, 2013,

ANTERO RESOURCES APPALACHIAN CORP. filed an application for a Floodplain Permit to develop land located at or about: Betty D. Garwood, surface owner, Greenbrier District

Tax Map: 4/10, 10.1, 10.2 & 4/30, DB: 261/408 & WB 26/611.

The Application is on file with the Clerk of the County Court and may be inspected or copied during regular business hours.

Any interested persons who desire to comment shall present the same in writing by July 15, 2013.

Delivered to the:

Clerk of the County Court

118 E. Court Street, West Union, WV 26456.

Beth A Rogers, Doddridge County Clerk

Dan Wellings, Doddridge County Flood Plain Manager

P. 01 TRANSACTION REPORT JUN-27-2013 THU 10:47 AM FOR: DODDRIDGE CO. CLERK 304 873 1840 SEND DATE START **RECEIVER** TX TIME PAGES TYPE NOTE DP JUN-27 10:47 AM 93048731600 25" FAX TX OK 480 TOTAL:

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- 20 days July 15, 2013

PAGES:

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25S

Legal Advertisement:

Doddridge County

Floodplain Permit Application

Please take notice that on the 25th day of June, 2013, ANTERO RESOURCES APPALACHIAN CORP. filed an application for a Floodplain Permit to develop land located at or about: Betty D. Garwood, surface owner, Greenbrier District Tax Map: 4/10, 10.1, 10.2 & 4/30, DB: 261/408 & WB 26/611. The Application is on file with the Clerk of the County Court and may be inspected or copied during regular business hours. Any interested persons who desire to comment shall present the same in writing by July 15, 2013.

Delivered to the:

Clerk of the County Court 118 E. Court Street, West Union, WV 26456.

Beth A Rogers, Doddridge County Clerk Dan Wellings, Doddridge County Flood Plain Manager



June 23, 2013

Antero Resources 1625 17th Street Denver, Colorado 80202 Office 303.357.7310 Fax 303.357.7315

Doddridge County Commission Attn: Dan Wellings, Doddridge County Floodplain Manager 118 East Court Street, Room 102 West Union, WV 26456

Mr. Wellings:

Antero Resources Appalachian Corporation (Antero) would like to submit a Doddridge County Floodplain permit application for our Susie Jane Drill Pad. Our project is located in Doddridge County, Greenbrier District. Per HEC-RAS study prepared by L&W Enterprises, Inc. on May 2, 2013, and FEMA Map 54017C0165C, the development associated with the entrance road and offload pas has little impact on the existing flood plain.

Attached you will find the following:

- ➤ Doddridge County Floodplain Permit Application and Permit Fee
- ➤ HEC-RAS Flood Plain Study
- A detailed set of plans signed by a WV licensed professional engineer
- > Adjacent Surface Owner Data
- > Copies of other required permits
- > Site Safety Plan

If you have any questions please feel free to contact me at (303) 357-6820.

Thank you in advance for your consideration.

Sincerely,

Shauna Redican Permit Representative

Antero Resources Appalachian Corporation

Enclosures

AM XIMADO EL EL AL. SECTO AL REST SECTO

SOIS JUN 25 PM 4: 01

\$ 944 S

DODDRIDGE COUNTY FLOODPLAIN DEVELOPMENT

PERMIT

PURPOSE FOR PERMIT: Fill, Grading, Road	
ISSUED TO Antero Resources Appalachian	Corp
ADDRESS: 1625 17th Street, Denver Co.	80202
PROJECT ADDRESS: Betty Garland Green brier	
ISSUED BY: Welling	
DATE: 07/19/2013	

THIS PERMIT MUST BE POSTED ON THE PREMISES IN A CONSPICUOUS PLACE SO AS TO BE CLEARLY VISIBLE FROM THE STREET.

DODDRIDGE COUNTY FLOODPLAIN DEVELOPMENT PERMIT APPLICATION

SECTION 1: GENERAL PROVISIONS (APPLICANT TO READ AND SIGN)

- 1. No work may start until a permit is issued.
- 2. The permit may be revoked if any false statements are made herein.
- 3. If revoked, all work must cease until permit is re-issued.
- 4. Development shall not be used or occupied until a Certificate of Compliance is issued.
- 5. The permit will expire if no work is commenced within six months of issuance.
- **6.** Applicant is hereby informed that other permits may be required to fulfill local, state, and federal requirements.
- 7. Applicant hereby gives consent to the Floodplain Administrator/Manager or his/her representative to make inspections to verify compliance.
- 8. I, THE APPLICANT CERTIFY THAT ALL STATEMENTS HEREIN AND IN ATTACHMENTS TO THIS APPLICATION ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND ACCURATE.

APPLICANT'S SIGNATURE_	Centra	ALL MATERIAL DE LA CONTRACTION
DATE	June 2 4 , 2013	•

SECTION 2: PROPOSE DEVELOPMENT (TO BE COMPLETED BY APPLICANT).

IF THE APPLICANT IS NOT A NATURAL PERSON, THE NAME, ADDRESS, AND TELEPHONE NUMBER OF A NATURAL PERSON WHO SHALL BE APPOINTED BY THE APPLICANT TO RECEIVE NOTICE PURSUANT TO ANY PROVISION OF THE CURRENT DODDRIDGE COUNTY FLOODPLAIN ORDINANCE.

APPLICANT'S NAME:_	Antero Resources Appalachian Corporation - Kevin Kilstrom, Vice President of Production
ADDRESS: 1625 17th Str	eet, Denver, CO 80202
TELEPHONE NUMBER	Contact Shauna Redican: 303-357-6820

BUILDER'S NAME: Antero Resources Appalachian Corporation ADDRESS: 1625 17th Street, Denver, CO 80202 TELEPHONE NUMBER: (303) 357-7310 **ENGINEER'S NAME:** Allegheny Surveys, Inc. - Charles K. Wilson ADDRESS: 172 Thompson Drive, Bridgeport, WV 26330 **TELEHONE NUMBER: 304-848-5035** PROJECT LOCATION: NAME OF SURFACE OWNER/OWNERS (IF NOT THE APPLICANT) Please see attached Exhibit A ADDRESS OF SURFACE OWNER/OWNERS (IF NOT THE APPLICANT) Please see attached Exhibit A **DISTRICT:** Greenbrier DATE/FROM WHOM PROPERTY PURCHASED: N/A LAND BOOK DESCRIPTION: **DEED BOOK REFERENCE:** Please see attached Exhibit A TAX MAP REFERENCE: Please see attached Exhibit A **EXISTING BUILDINGS/USES OF PROPERTY:** None NAME OF AT LEAST ONE ADULT RESIDING IN EACH RESIDENCE LOCATED UPON THE SUBJECT **PROPERTY** Betty D. Garwood ADDRESS OF AT LEAST ONE ADULT RESIDING IN EACH RESIDENCE LOCATED UPON THE SUBJECT PROPERTY Rt. 1 Box 401, Salem, WV 26426

To avoid delay in processing the application, please provide enough information to easily identify the project location.

DESCRIPTION OF WORK (CHECK ALL APPLICABLE BOXES) A. STRUCTURAL DEVELOPMENT

	ACI	IVITY				STRUCTU	RAL TYPE	
0 0 0 0 0	New Structor Addition Alteration Relocation Demolition Manufactor		hil Home		0 0 0 0 0	Residential Non-reside	(1 – 4 Family) (more than 4 Family ntial (floodproofing) Use (res. & com.) nt	•
В.	OTHER DEV	·		VITIES:				
x D D X X D D	Watercours Drainage Im Road, Street Subdivision	e Altero aprovem t, or Brid (includi Vater or	dge Construct ng new expar Sewer Syster	ng dredgiong culvertaion Tion Tionision)	ng and ch work) *R ati *A	checked al annel modi eplace existi tached Susie access Road C		
3	SUBMIT ALL IF STANDAR SKETCH ON THE LOT. SH INDICATING STRUCTURES SIGN AND D	STAND O SITE I A SEPAI HOW TH BUILDII S OR LA	PLANS HAVE RATE 8 ½ X 11 ELOCATION (NG SETBACKS) ND USES ON TEST OF THE SKETCH.	ANS, IF AN NOT BEEN INCH SHE OF THE IN , SIZE & H	I PREPAR EET OF PA TENDED (EIGHT. II ERTY.	ED: APER THE SH CONSTRUCT DENTIFY EXI	APE AND LOCATION TON OR LAND USE STING BUILDINGS,	OF
							EVELOPMENT ECT PROPOSED	

CONSTRUCTION PROJECT IS WITHIN THE FLOODPLAIN \$ 1,380,045.64

*See attached Floodplain Calculation Fee

D. ADJACENT AND/OR AFFECTED LANDOWNER

OF THE SURFACE TRACT (UP & DOWN STREAM) UPON WHICH THE PROPOSED . ACTIVITY WILL OCCUR AND ALL OTHER SURFACE OWNERS UP & DOWN STREAM) WHO OWN PROPERTY THAT MAY BE AFFECTED BY FLOODING AS IS DEMONSTRATED BY A FLOODPLAIN STUDY OR SURVEY (IF ONE HAS BEEN COMPLETED). NAME: Please see attached Exhibit B NAME:_____ ADDRESS: ADDRESS: NAME:_____ NAME: _____ ADDRESS:_____ ADDRESS: 1. NAME AND ADDRESS OF AT LEAST ONE ADULT RESIDING IN EACH RESIDENCE LOCATED UPON ANY ADJACENT PROPERTY AT THE TIME THE FLOODPLAIN PERMIT APPLICATION IS FILED AND THE NAME AND ADDRESS OF AT LEAST ONE ADULT RESIDING IN ANY HOME ON ANY PROPERTY THAT MAY BE AFFECTED BY FLOODING AS IS DEMONSTRATED BY A FLOODPLAIN STUDY OR SURVEY. NAME: Please see attached Exhibit B NAME: ADDRESS:_____ ADDRESS: NAME: NAME:____ ADDRESS:____ ADDRESS: E. **CONFIRMATION FORM** THE APPLICANT ACKNOWLEDGES, AGREES, AND CONFIRMS THAT HE/IT WILL PAY WITHIN 30 DAYS OF RECEIPT OF INVOICE BY THE COUNTY FOR ALL EXPENSES RELATIVE TO THE PERMIT APPLICATION PROCESS GREATER THAN THE REQUIRED DEPOSIT FOR EXPENSES

1. NAME AND ADDRESS OF ALL OWNERS OF SURFACE TRACTS ADJACENT TO THE AREA

SERVICE BY CERTIFIED MAIL RETURN RECEIPT REQUESTED.

RATES PERMITTED BY LAW FOR SUCH SERVICE.

INCLUDING:

(A)

(B)

PERSONAL SERVICE OF PROCESS BY THE DODDRIDGE COUNTY SHERIFF AT THE

Susie Jane Pad Doddridge County Floodplain Permit – Exhibit A

Surface Owner Name	Address	Deed/Page	Tax Map/ Parcel
Betty D. Garwood	Rt. 1 Box 401, Salem, WV 26426	WB26/611	4/10, 10.1 and 10.2
Betty D. Garwood	Box 32, Prt Republic, NJ 08241	261/408	4/30
Robert G. Price	Rt. 1 Box 401, Salem, WV 26426	261/408	4/30
Jason S. and Pamela M. Trent	166 John Trent Rd., Salem, WV 26426	281/269	4/14.2
John S. Trent Jr. and Jacqueline S. Trent	Rt 1 Box 375, Salem, WV 26426	225/223	3/32
Eugene E. Lloyd	108 Water St., Salem, WV 26426	286/360	3/22
Sharon M. (Carty) Davis	RR 2 Box 172, Bristol, WV 26426	198/595	3/22.2

- (D) COURT REPORTING SERVICES AT ANY HEARINGS REQUESTED BY THE APPLICANT.
- (E) CONSULTANTS AND/OR HEARING EXPERTS UTILIZED BY DODDRIDGE COUNTY FLOODPLAIN ADMINISTRATOR/MANAGER OR FLOODPLAIN APPEALS BOARD FOR REVIEW OF MATERIALS AND/OR TESTIMONY REGARDING THE EFFICACY OF GRANTING OR DENYING THE APPLICANT'S FLOODPLAIN PERMIT.

NAM	1E (PRINT): Kevin Kilstrom
SIGN	DATE: 6/24/13
After Adm	completing SECTION 2, APPLICANT should submit form to Floodplain inistrator/Manager or his/her representative for review.
SECT Adm	FION 3: FLOODPLAIN DETERMINATION (to be completed by Floodplain ninistrator/Manager or his/her representative)
THE	PROPOSED DEVELOPMENT:
THE	PROPOSED DEVELOPMENT IS LOCATED ON:
FIRM	Panel:
Date	1:
[] revie	Is <u>NOT</u> located in a Specific Flood Hazard Area (Notify applicant that the application w is complete and NO FLOOPLAIN DEVELOPMENT PERMIT IS REQUIRED).
	Is located in Special Flood Hazard Area. FIRM zone designation
	FIRM zone designationA 100-Year flood elevation is:903, 79NGVD (MSL)
[]	Unavailable
0	The proposed development is located in a floodway. FBFM Panel No Dated
[]	See section 4 for additional instructions.

SIGNED Nan Wellerigs

DATE 07/19/2013

SECTION 4: ADDITIONAL INFORMATION REQUIRED (To be completed by Floodplain Administrator/Manager or his/her representative)

The applicant must submit the documents checked below before the application can be processed.

[] .	A plan showing the location of all existing structures, water bodies, adjacent roads, lot dimensions and proposed development.
[]	Development plans, drawn to scale, and specifications, including where applicable: details for anchoring structures, storage tanks, proposed elevation of lowest floor, (including basement or crawl space), types of water resistant materials used below the first floor, details of flood proffing of utilities located below the first floor and details of enclosures below the first floor. Also
	Subdivision or other development plans (If the subdivision or development exceeds 50 lots or 5 acres, whichever is the lesser, the applicant must provide 100-year flood elevations if they are not otherwise available).
]	Plans showing the extent of watercourse relocation and/or landform alterations.
]	Top of new fill elevationFt. NGVD (MSL). For floodproofing structures applicant must attach certification from registered engineer or architect.
	Certification from a registered engineer that the proposed activity in a regulatory floodway will not result in any increase in the height of the 100-year flood. A copy of all data and calculations supporting this finding must also be submitted.
]	Manufactured homes located in a floodplain area must have a West Virginia Contractor's License and a Manufactured Home Installation License as required by the Federal Emergency Management Agency (FEMA)

I have determined provisions of the F County on May 21 made part of this part of the F SIGNED If the Floodplain A with the provisions	Floodplain Ordinance adopted by , 2013. The permit is issued subsermit.	entative) e is or is not) in conformance with y the County Commission of Doddri
I have determined provisions of the F County on May 21 made part of this part of the F SIGNED If the Floodplain A with the provisions	that the proposed activity (type) loodplain Ordinance adopted by 2013. The permit is issued subsermit.	entative) e is or is not) in conformance with y the County Commission of Doddrig oject to the conditions attached to a
I have determined provisions of the F County on May 21 made part of this part of the F SIGNED If the Floodplain A with the provisions	that the proposed activity (type) loodplain Ordinance adopted by 2013. The permit is issued subsermit.	entative) e is or is not) in conformance with y the County Commission of Doddrig oject to the conditions attached to a
I have determined provisions of the F County on May 21 made part of this part of the F SIGNED If the Floodplain A with the provisions	that the proposed activity (type) loodplain Ordinance adopted by 2013. The permit is issued subsermit.	entative) e is or is not) in conformance with y the County Commission of Doddrig oject to the conditions attached to a
provisions of the F County on May 21 made part of this p SIGNED If the Floodplain A with the provisions	Floodplain Ordinance adopted by , 2013. The permit is issued subsermit.	y the County Commission of Doddrig oject to the conditions attached to a
SIGNED If the Floodplain A with the provisions	permit.	
with the provisions		
	dministrator/Manager found the softhe Doddridge County Floor plicant may complete an appear	at the above was not in conformand dplain Ordinance and/or denied that ling process below.
	realed to the County Commission	n of Doddridge County? [] Yes {} No
	nty Commission Decision - Ap	
CONDITIONS:		
•		

SECTION 6: AS-BUILT ELEVATIONS (To be submitted by APPLICANT before Certificate of Compliance is issued).

The following information must be provided for project structures. This section must be completed by a registered professional engineer or a licensed land surveyor (or attach a certification to this application).

COMPLETE 1 OR 2 BELOW:

1	Actual (As-Built) Elevation of the top of the lowest floor (including basement or crawl space isFT. NGVD (MSL)
2	Actual (As Built) elevation of floodproofing isFT. NGVD (MSL)
Note:	Any work performed prior to submittal of the above information is at risk of the cant.
SECT	ION 7: COMPLIANCE ACTION (To be completed by the Floodplain
<u>Adm</u>	inistrator/Manager or his/her representative).
as app	loodplain Administrator/Manager or his/her representative will complete this section plicable based on inspection of the project to ensure compliance with the Doddridge by Floodplain Ordinance.
IN	SPECTIONS:
	DATE:BY: DEFICIENCIES ? Y/N
CC	DMMENTS
SECTI Admi	ON 8: CERTIFICATE OF COMPLIANCE (To be completed by Floodplain nistrator/Manager or his/her representative).
Certific	cate of Compliance issued: DATF:

CERTIFICATE OF COMPLIANCE FOR DEVELOPMENT IN SPECIAL FLOOD HAZARD AREA (OWNER MUST RETAIN)

	PERMIT NUMBER: PERMIT DATE:
PURP	OSE —
CONSTRUCTION LOCATION	ON:
OWNER'S ADDRESS:	
ADMINISTRATOR/MANA COMPLIANCE IS HE	REBY CERTIFIED WITH THE REQUIREMENT OF THE
FLOODPLAIN ORDINANCE DODDRIDGE COUNTY ON	E ADOPTED BY THE COUNTY COMMISSION OF
SIGNED	DATE

Impact Parcel - GARWOOD BETTY D Acres 13.43730314 District 4 Map 4 PID 10.2 Book 207 Page 6

S/	LEM
FID	2090
DIST	4
MAP	4
PID	10.2
GIS_Link	4-4-10.2
TAXDIST	4
TAXYR	2008
PARID	04 4001000020000
PAR_MAP	4
PAR_MAP1	10
PAR_MAP2	2
OWNTYPE1	
OWNTYPE2	
OWN1	GARWOOD BETTY D
OWN2	
ADDR1	
ADDR2	RT 1 BOX 401
ADDR3	SALEM WV 26426
CITYNAME	SALEM
STATECODE	w
ZIP1	26426
воок	207
PAGE	6
LEGAL1	BUFFALO CALF
LEGAL2	31 AC
GISJOIN	4-4-10.2
MAPPED_AC	13.437303

Upstream adjacent Parcel –MCIE DEBORAH (LIFE) Acres 0.69712157 District 4 Map 4 PID 4.1 Book 214 Page 98

SALEM SALEM			
FID	2087		
DIST	4		
MAP	2 ⁷ 93 (991 b). -4		
PID	4.1775.2% 7		
GIS_Link	4-4-4.1		
TAXDIST	4		
TAXYR	2008		
H62, 2011 (14.5)	04		
PARID	4000400010000		
PAR_MAP	4		
"PAR_MAP1""	4		
PAR_MAP2	1		
OWNTYPE1			
OWNTYPE2			
OWN1	MCIE DEBORAH (LIFE)		
OWN2			
ADDR1			
ADDR2	RT 1 BOX 403		
ADDR3	SALEM WV 26426		
CITYNAME	SALEM		
STATECODE	w		
ZIP1	26426		
воок	214		
PAGE	98		
LEGAL1	BUFFALO CALF		
LEGAL2	.716 AC		
GISJOIN .	4-4-4.1		
MAPPED_AC	0.697122		

Upstream Adjacent Parcel - WELLS WILLIAM B & CATHY D Acres 68.66327204 District 4 Map 4 PID 4.2 Book 239 Page 476

PID 4.2 B	OOK 239 Pa
SA	LEM
FID	2032
DIST	4 47 34.11
MAP	4
PID	4.2
GIS_Link	4-4-4.2
TAXDIST	4
TAXYR	2008
PARID	04 4000400020000
PAR_MAP	4
PAR_MAP1	4
PAR_MAP2	2
OWNTYPE1	是多名的
OWNTYPE2	
OWN1	WELLS WILLIAM B & CATHY D
OWN2	(SURV)
ADDR1	
ADDR2	16 GAIN ST
ADDR3	SALEM WV 26426
CITYNAME	SALEM
STATECODE	w
ZIP1	26426
воок	239
PAGE	476
LEGAL1	72.93 AC BUFFALO CALF
LEGAL2	
GISJOIN	4-4-4.2
MAPPED_AC	68.663272

Downstream Adjacent - GARWOOD BETTY D & Robert G. Price- Acres 33.77256973 District 4 Map 4 PID 30 Book 261 Page 408

4 FID 30 BOOK 201 F				
SALEM				
FID	2097			
DIST	4			
MAP	4			
PID	30			
GIS_Link	4-4-30			
TAXDIST	4			
TAXYR	2008			
PARID	04 40030000000000			
PAR_MAP	4			
PAR_MAP1	30.: ₉			
PAR_MAP2	0			
OWNTYPE1				
OWNTYPE2				
OWN1	GARWOOD BETTY-D &			
OWN2	ROBERT G PRICE (SURV)			
ADDR1				
ADDR2	401 BUFFALO CALF			
ADDR3	SALEM WV. 26426			
CITYNAME	SALEM			
STATECODE	w			
ZIP1	26426			
воок	261			
PAGE	408			
LEGAL1	BUFFALO CALF			
LEGAL2	35.75 AC			
GISJOIN	4-4-30			
MAPPED_AC	33.77257			

	 \$69,326.25

QUANTITY	UNIT	UNIT PRICE	FINAL PRICE
0.0	CY	\$3.27	\$0.00
0.0	CY	\$11.35	\$0.00
0.0	FT	\$10.93	\$0.00
0.0	LF	\$10.60	\$0.00
0.0	LF	\$6.35	\$0.00
0.0	LF	\$4.00	\$0.00
0.0	AC	\$2.67	\$0.00
0.0	HOUR	\$1,962.50	\$0.00
0.0	SY	\$2.13	\$0.00
			\$0.00

GRAND TOTAL	\$1,380,045.64

CLEARING & GRUBBING; EROSION & SEDIMENT CONTROLS	-	Susie	Jane Pad	
	QUANTITY	UNIT	UNIT PRICE	FINAL PRICE
MOBILIZATION	1	EA	\$19,140.00	\$19,140.00
CONSTRUCTION ENTRANCE	1	EA	\$3,172.76	\$3,172.76
CLEARING & GRUBBING	36.35	AC	\$4,513.25	\$164,056.64
TREE REMOVAL	31.76	AC	\$2,953.00	\$93,787.28
8" COMPOST FILTER SOCK	0	LF	\$2.83	\$0.00
12" COMPOST FILTER SOCK	5,500	LF	\$3.82	\$21,010.00
18" COMPOST FILTER SOCK	925	LF	\$7.94	\$7,344.50
24" COMPOST FILTER SOCK	1,125	LF	\$9.23	\$10,383.75
32" COMPOST FILTER SOCK	4,650	LF	\$14.00	\$65,100.00
JUTE MATTING - SLOPE MATTING	32,750	SY	\$2.13	\$69,757.50
SUPER SILT FENCE	100	LF	\$8.48	\$848.00
9" STRAW WATTLES	8,500	LF	\$3.11	\$26,435.00
TOTAL				\$481,035.43
RETAINING STRUCTURES				
	QUANTITY	UNIT	UNIT PRICE	FINAL PRICE
CONCRETE BIN BLOCKS (2' x 2' x 6')	175	EA	\$75.00	\$13,125.00
GABION CAGES WITH STONE (3' X 3' X 6')	0	EA	\$175.00	\$0.00
HORIZONTAL REINFORCEMENT (INSTALL TENSAR TX190 GEOGRID or EQUIVALENT)	0	SY	\$0.82	\$0.00
TOTAL			<u> </u>	\$13,125.00
SITE		1,12.45	LIANT STATE	511141 55155
DRILL BAD EVCAVATION	QUANTITY	UNIT	UNIT PRICE	FINAL PRICE
DRILL PAD EXCAVATION	46,642	CY	\$3.75	\$174,907.50
ACCESS ROADS EXCAVATION	60,053	CY	\$4.16	\$249,820.48
TANK PAD and/or FRAC PIT EXCAVATION	19,686	CY	\$4.13	\$81,303.18
OFFLOAD PAD EXCAVATION	225	CY	\$7.00	\$1,575.00
SPOIL PAD EXCAVATION	127	CY	\$3.84	\$487.68
TRUCK QUEUE / TURNAROUND EXCAVATION	1,018	CY	\$4.13	\$4,204.34
TOPSOIL DIVIGUE	19,000	CY	\$4.09	\$77,710.00
DIVERSION DITCH	0 0 100	LF LF	\$4.50	\$0.00
ROADSIDE DITCH TOTAL	8,100	LF	\$3.99	\$32,319.00 \$622,327.18
		•	· · · · · · · · · · · · · · · · · · ·	, , ,
SUMP(S) PER ANTERO RESOURCES STANDARD DETAIL		L		
INCTALL ACCIL TOWN AND DE CACT CLIAD	QUANTITY	UNIT	UNIT PRICE	FINAL PRICE
INSTALL 102" x 78" x 44" PRE CAST SUMP	4 4	EA EA	\$844.22	\$3,376.88
VALVE BOX HDPE PIPE (MINIMUM 12" DIAMETER x 48" HEIGHT)	100	LF	\$545.50 \$9.42	\$2,182.00 \$942.00
4" PVC CONNECTIVE PIPE (ANTERO SUMP DRAIN DETAIL) TOTAL	100	LF	\$9.42	\$6,500.88
TOTAL	_	1	<u> </u>	\$0,300.00
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or INSTALLATION	QUANTITY	UNIT	UNIT PRICE	FINAL PRICE
DRILL PAD AASHTO #1 (8" THICK)	4,550	TON	\$2.59	\$11,784.50
DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)	1.150	TON	\$2.89	\$3,323.50
			72.05	
			\$1.06	
DRILL PAD GEOTEXTILE FABRIC (US 200)	9,100	SY	\$1.06	\$9,646.00
			\$1.06	\$9,646.00
DRILL PAD GEOTEXTILE FABRIC (US 200)	9,100	SY		
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)	9,100 9,775	SY	\$2.83	\$27,663.25
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK)	9,100 9,775 2,450	TON TON	\$2.83 \$2.95	\$27,663.25 \$7,227.50
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT	9,100 9,775 2,450 20,400 20,400	TON TON SY SY	\$2.83 \$2.95 \$1.02 \$0.82	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)	9,100 9,775 2,450 20,400 20,400 2,100	TON TON SY SY TON	\$2.83 \$2.95 \$1.02 \$0.82 \$4.50	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00 \$9,450.00
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK)	9,100 9,775 2,450 20,400 20,400 2,100 525	TON TON SY SY TON TON TON	\$2.83 \$2.95 \$1.02 \$0.82 \$4.50 \$4.50	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00 \$9,450.00 \$2,362.50
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)	9,100 9,775 2,450 20,400 20,400 2,100	TON TON SY SY TON	\$2.83 \$2.95 \$1.02 \$0.82 \$4.50	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00 \$9,450.00
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID or EQUIVALENT OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND GEOTEXTILE FABRIC (US 200)	9,100 9,775 2,450 20,400 20,400 2,100 525 4,375	TON TON SY SY TON TON TON TON TON TON	\$2.83 \$2.95 \$1.02 \$0.82 \$4.50 \$4.50 \$1.25	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00 \$9,450.00 \$2,362.50 \$5,468.75
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND GEOTEXTILE FABRIC (US 200)	9,100 9,775 2,450 20,400 20,400 2,100 525 4,375	TON TON SY SY TON TON TON TON TON TON	\$2.83 \$2.95 \$1.02 \$0.82 \$4.50 \$4.50 \$1.25	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00 \$9,450.00 \$2,362.50 \$5,468.75
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT	9,100 9,775 2,450 20,400 20,400 2,100 525 4,375 4,375	TON TON SY SY TON TON TON SY SY SY TON TON SY SY	\$2.83 \$2.95 \$1.02 \$0.82 \$4.50 \$4.50 \$1.25 \$1.00	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00 \$9,450.00 \$2,362.50 \$5,468.75 \$4,375.00
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT TANK PAD 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)	9,100 9,775 2,450 20,400 20,400 2,100 525 4,375 4,375	TON TON SY SY TON TON SY SY TON TON SY SY TON	\$2.83 \$2.95 \$1.02 \$0.82 \$4.50 \$4.50 \$1.25 \$1.00	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00 \$9,450.00 \$2,362.50 \$5,468.75 \$4,375.00
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT TANK PAD 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) TANK PAD 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) TANK PAD GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT	9,100 9,775 2,450 20,400 20,400 2,100 525 4,375 4,375 0 0	TON TON SY SY TON	\$2.83 \$2.95 \$1.02 \$0.82 \$4.50 \$4.50 \$1.25 \$1.00	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00 \$9,450.00 \$2,362.50 \$5,468.75 \$4,375.00 \$0.00 \$0.00 \$0.00
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT TANK PAD 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) TANK PAD 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK) TANK PAD GEOTEXTILE FABRIC (US 200)	9,100 9,775 2,450 20,400 20,400 2,100 525 4,375 4,375 0 0 0 0	TON TON SY SY TON TON TON TON TON SY SY TON TON SY TON TON TON TON	\$2.83 \$2.95 \$1.02 \$0.82 \$4.50 \$4.50 \$1.25 \$1.00 \$2.43 \$2.56 \$1.16	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00 \$9,450.00 \$2,362.50 \$5,468.75 \$4,375.00 \$0.00 \$0.00 \$0.00
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT TANK PAD 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) TANK PAD 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) TANK PAD GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT	9,100 9,775 2,450 20,400 20,400 2,100 525 4,375 4,375 0 0 0 0	TON	\$2.83 \$2.95 \$1.02 \$0.82 \$4.50 \$4.50 \$1.25 \$1.00 \$2.43 \$2.56 \$1.16 \$0.73	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00 \$9,450.00 \$2,362.50 \$5,468.75 \$4,375.00 \$0.00 \$0.00 \$0.00 \$0.00 \$118,837.00
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT TANK PAD 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) TANK PAD 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) TANK PAD GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT TOTAL ROAD CULVERTS	9,100 9,775 2,450 20,400 20,400 2,100 525 4,375 4,375 0 0 0 0 QUANTITY	TON	\$2.83 \$2.95 \$1.02 \$0.82 \$4.50 \$4.50 \$1.25 \$1.00 \$2.43 \$2.56 \$1.16 \$0.73	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00 \$9,450.00 \$2,362.50 \$5,468.75 \$4,375.00 \$0.00 \$0.00 \$0.00 \$118,837.00
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT TANK PAD 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) TANK PAD 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) TANK PAD GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT TOTAL ROAD CULVERTS	9,100 9,775 2,450 20,400 20,400 2,100 525 4,375 4,375 0 0 0 0 QUANTITY 560	TON TON SY SY TON TON TON TON TON SY SY TON TON SY SY UNIT	\$2.83 \$2.95 \$1.02 \$0.82 \$4.50 \$4.50 \$1.25 \$1.00 \$2.43 \$2.56 \$1.16 \$0.73	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00 \$9,450.00 \$2,362.50 \$5,468.75 \$4,375.00 \$0.00 \$0.00 \$0.00 \$118,837.00
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT TANK PAD 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) TANK PAD 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) TANK PAD GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT TOTAL ROAD CULVERTS	9,100 9,775 2,450 20,400 20,400 2,100 525 4,375 4,375 0 0 0 0 QUANTITY 560 0	TON TON TON TON TON TON TON TON TON SY SY TON TON TON TON TON TON LEF LEF	\$2.83 \$2.95 \$1.02 \$0.82 \$4.50 \$4.50 \$1.25 \$1.00 \$2.43 \$2.56 \$1.16 \$0.73	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00 \$9,450.00 \$2,362.50 \$5,468.75 \$4,375.00 \$0.00 \$0.00 \$0.00 \$118,837.00 FINAL PRICE \$11,261.60 \$0.00
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT TANK PAD 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) TANK PAD 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) TANK PAD GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT TOTAL ROAD CULVERTS 15" HDPE 18" HDPE 24" HDPE	9,100 9,775 2,450 20,400 20,400 2,100 525 4,375 4,375 0 0 0 0 QUANTITY 560 0 0	TON TON SY SY TON TON SY SY TON TON SY SY UNIT	\$2.83 \$2.95 \$1.02 \$0.82 \$4.50 \$4.50 \$1.25 \$1.00 \$2.43 \$2.56 \$1.16 \$0.73 \$0.73	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00 \$9,450.00 \$2,362.50 \$5,468.75 \$4,375.00 \$0.00 \$0.00 \$0.00 \$118,837.00 FINAL PRICE \$11,261.60 \$0.00 \$0.00
DRILL PAD GEOTEXTILE FABRIC (US 200) ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK) ACCESS ROADS GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) OFFLOAD PAD/TRUCK QUEUE/TURNAROUND GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT TANK PAD 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) TANK PAD 1 1/2" OR 3/4" CRUSHER RUN AGGREGATE (2" THICK) TANK PAD GEOTEXTILE FABRIC (US 200) *INSTALL TENSAR TX190 GEOGRID OR EQUIVALENT TOTAL ROAD CULVERTS	9,100 9,775 2,450 20,400 20,400 2,100 525 4,375 4,375 0 0 0 0 QUANTITY 560 0	TON TON TON TON TON TON TON TON TON SY SY TON TON TON TON TON TON LEF LEF	\$2.83 \$2.95 \$1.02 \$0.82 \$4.50 \$4.50 \$1.25 \$1.00 \$2.43 \$2.56 \$1.16 \$0.73	\$27,663.25 \$7,227.50 \$20,808.00 \$16,728.00 \$9,450.00 \$2,362.50 \$5,468.75 \$4,375.00 \$0.00 \$0.00 \$0.00 \$118,837.00 FINAL PRICE \$11,261.60 \$0.00

42" HDPE	0	LF	l .	\$0.00
48" HDPE	0	LF		\$0.00
60" HDPE	60	LF	\$200.00	\$12,000.00
R4 RIP RAP (INLETS/OUTLETS)	250	TON	\$35.69	\$8,922.50
AASHTO #1 STONE (DITCH CHECKS)	18	TON	\$61.10	\$1,099.80
DITCH LINING - (ACCESS ROAD) JUTE MATTING	1,500	SY	\$3.00	\$4,500.00
DITCH LINING - (ACCESS ROAD) SYNTHETIC MATTING (TRM)	3,050	SY	\$3.45	\$10,522.50
DIVERSION DITCH LINING - SYNTHETIC MATTING (TRM)	0	SY	\$3.45	\$0.00
TOTAL				\$48,306.40
FENCING/GATES				_
FENCING/GATES	QUANTITY	UNIT	UNIT PRICE	FINAL PRICE
4 FT WOVEN WIRE FARM FENCE w/MINIMUM 10 FT POST SPACING (WOODEN and/or "T" POST)	1,175	LF	\$16.50	\$19,387.50
16 FT DOUBLE GATE	1	EA	\$1,200.00	\$1,200.00
TOTAL				\$20,587.50
SEEDING ,	QUANTITY	UNIT	UNIT PRICE	FINAL PRICE
SITE SEEDING (LIME, FERTILIZER, SEEDING, AND HYDRO-MULCH w/TACK (HYC-2 OR EQUAL))	21	AC	\$3,301.25	\$69,326.25
TOTAL			····	\$69,326.25
	•		·	
UNFORESEEN SITE CONDITIONS	7			
	QUANTITY	UNIT	UNIT PRICE	FINAL PRICE
*ROCK CLAUSE - BLASTING	0.0	CY	\$3.27	\$0.00
*ROCK CLAUSE - HOE RAMMING	0.0	CY	\$11.35	\$0.00
*FRENCH DRAINS	0.0	FT	\$10.93	\$0.00
*ORANGE SAFETY FENCE w/"T" POST (10FT CENTERS) - WETLAND PROTECTION	0.0	LF	\$10.60	\$0.00
*STEEL PANELS w/"T" POST (10 FT CENTERS) - WETLAND PROTECTION	0.0	LF	\$6.35	\$0.00
*SILT FENCE	0.0	LF	\$4.00	\$0.00
*TEMPORARY SEEDING	0.0	AC	\$2.67	\$0.00
*CONSTRUCTION STAKEOUT	0.0	HOUR	\$1,962.50	\$0.00
* JUTE MATTING - SLOPE MATTING	0.0	SY	\$2.13	\$0.00
TOTAL				\$0.00

\$1,380,045.64 **GRAND TOTAL**

Surveying — Engineering — Construction Management — Timber

L & WENTERPRISES, INC.

P.O. Box 826 Petersburg, WV 26847

Phone 304-257-4818 • Fax 304-257-2224

May 2, 2013

Dan Wellings, PS
Doddridge County Flood Plain Manager
Doddridge County Commission
118 East Court Street
West Union, WV 26456

Dear Dan,

Attached is a HEC-RAS (Vers 4.10) study made for the entrance and Water Tank Offload Pad for the Susie Jane Drill Pad of Antero Resource Appalachian Corporation. The project site is south east of County Route 42 on the drains of Buffalo Calf Fork. The project constructs within the flood plain a 20' wide gravel road off of an existing driveway, installs a new 60" CMP culvert in the stream and then the road continues up and out of the flood plain to the south on the east side of an existing pond.

The area is covered by FEMA Map 54017C0165C and is shown as an Approximate Zone A without Base Flood Elevation. A screen shot of the area from the WV Flood Determination Tool is attached as Attachment 1.

In summary The HEC-RAS study indicates the existing 100 year Flood Plain has an Energy Grade line Elevation of 903.63' and water elevation of 902.63' at the upstream Cross Section (0+60) and a developed Energy Grade line Elevation of 902.91' and water elevation of 903.77'. This indicates that the development associated with the entrance road and offload pad has little impact on the existing flood plain. The remaining cross sections all had similar results from existing to developed conditions. At no cross section did the Energy Grade line or water levels exceed and elevation of 904'. Based on the HEC RAS results and rounding up, the Base Flood Elevation in the studied area is 904'. Attachment 2 shows the construction, flood plains, cross sections and other features.

There is no impact from the construction of the entrance road or offload pad to any adjacent property owners.

The full report is attached.

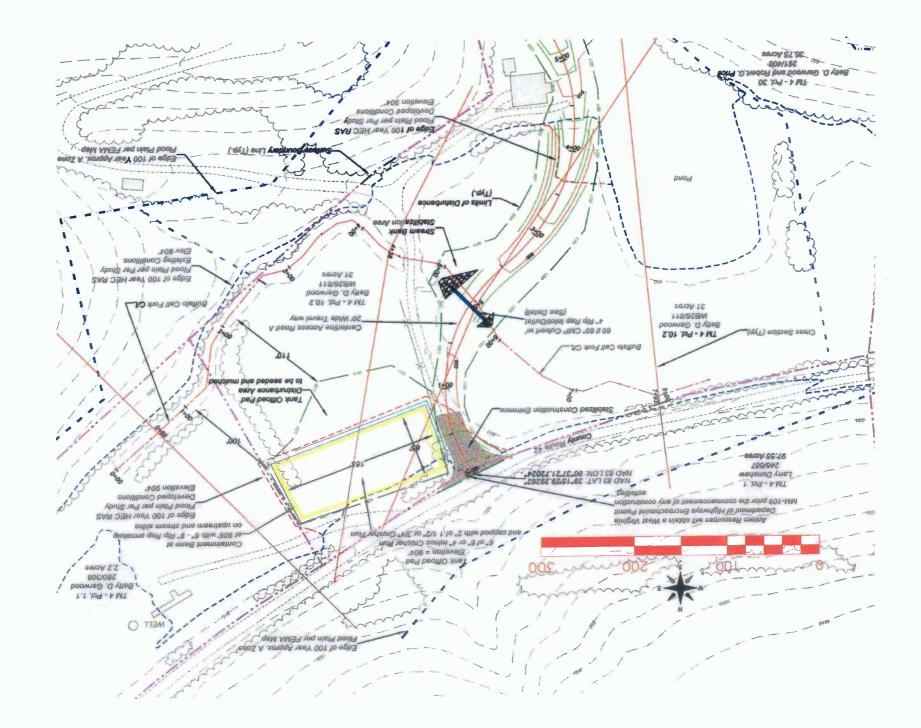
Sincerely,

Charles Kirk Wilson, PE

President



Attachund I



HEC RAS Flood Plain Study of Susie Jane Drill Pad Entrance and Water Offload Pad

For Antero Resource Appalachian Corporation

Ву

L&W Enterprises Inc. Petersburg, WV 304-257-4818

May 2, 2013

Study Description

This study, using US Army Corps of Engineers HEC RAS program, will determine the 100 year flood plain within the study area for existing and developed conditions. Antero Resources will construct within the floodway a 20' wide gravel entrance road off of an existing driveway, install a 60" culvert in Buffalo Calf Fork and then continue the road to the south.

Existing conditions

The existing floodway is cut pasture with the stream crossing from the south to the north in the study area. There is an existing gas well and road along with a gravel driveway to the property owner's home and a small pond at the southernmost edge. The owner's driveway has a 60" HDPE culvert crossing the stream. The stream runs from east to west and is bounded on the north by County Route 42 and on the south by the rising mountains. All of the property in the study area and up and downstream of the area are owned by Betty D. Garwood who lives on the property.

Developed Conditions

The project constructs within the floodway a 20' wide gravel road off of an existing driveway, installs a new 60" CMP culvert in the stream and then the road continues up and out of the flood plain to the south on the east side of an existing pond.

Watershed Description

Enclosure 1 shows the watershed boundaries and conditions overlaid on USGS topo and includes the information required to do the watershed analysis. Values for fields and impervious surfaces were determined by aerial photographs. In general the watershed is typical for the area in Doddridge County. There are steep wooded slopes with relatively wide and flat drainages with meandering streams. This type of watershed will have wide floodways as the low slope stream profile and gradient are not good for stream flow. The water in these types of watersheds tend to rapidly flow from the ridges and accumulate in the floodway and then slowly flow downstream. The area is covered by FEMA Map 54017C0165C and is shown as an Approximate Zone A without Base Flood Elevation.

Watershed Analysis of Peak Flow

The 100 year Peak Flow for the study area was determined using Carlson ServCad Hydrology Module (HydroCad). Runoff curve numbers were assigned to the corresponding areas in the watershed and then weighted accordingly to resulted in a weighted CN of 70.7 which was rounded to 71 for analysis purposes. The SCS method was used to determine the Time of Concentration based on the length of flow and average slope. The Time of Concentration for the watershed was calculated to be 131.5 minutes (2.19 hours) which is consistent with this type of watershed. The 100 year storm event is 5.40 inches over a 24 hour period (USDA SCS source).

The resulting 100 year flood event peak discharge was calculated to 1007 cubic feet per second (cfs). The results are shown below.

100 yr Return

Runoff Curve Number and Runoff Fri Apr 19 10:41:58 2013 Project: Suale Jane Hec Res By: ckw Date: 04/19/13 Checked: Date: Location: Present 1. Runoff Curve Number (CN) Cover description 1. Runoff Curve Number (CN)

Cover description

Woods (Good)

Pasture Grasstand Range (Good)

Paved Streets w/ Open Ditches

CN Soll Group Area(Acre)

70 C 1131.350

74 C 160.000

Paved Streets w/ Open Ditches

92 C 11.850 CN (weighted): 70.7 Total Area: 1303.000 Acre 2. Runoff Return Period: Reinfell, P: Runoff, Q: 100-Year 0.000 In 0.0000 in 0.0000 Acre-Ft Time of Concentration (SCS) Fri Apr 19 10:43:34 2013 Project: Suale Jane Hec Ras By Checked: By: ckw Date: 04/19/13 ked: Date: Location: Present Curve Number: 71 Length of Flow: 11462.00 ft Average Land Slope: 4.88 % Time of Concentration: 2.191 hrs, 131.5 mins Graphical Peak Discharge Fri Apr 19 10:45:37 2013 Project: Suale Jane Hec Ras By: ckw Date: 04/19/13 Checked: Location: Date: Present 1. Data: Drainage area:...... A = 1303.0000Acres Runoff Curve Number..........CN = 71 Time of Concentration:.....Tc = 2.19 Storm Type:..... = !! Pond and swamp areas spread Pond and swamp areas throughout watershed...... = 0.00 0.0000 Acres 2. Fraquency.....yr = 100 4. Initial abstraction, Ia..... = 0.8169 5. Compute Ia/P..... = 0.1513 6. Unit peak discharge, qu.....csm/in = 204.19 7. Runoff,Q......in = 2.4234 8. Pond & swap edjustment factor,...Fp = 1.00 9. Peak Discharge,qp......fs = 1007.4318

HEC RAS Analysis

Cross Sections were developed from survey and ortho-digital topography and entered into the HEC RAS program along with stream reach and Mannings roughness coefficients. Because of the flat gradient, a steady state analysis was performed using Normal Depth boundary conditions for the peak flow. The Mannings n coefficients selected were for the normal range for the stream and overbank areas. Mannings for the stream was n=0.035 and for the overbanks n=0.030 with the exception of the overbanks near the County Road where the coefficient was maintained at n=0.035.

Existing and developed analysis were performed to determine the appropriate base flood elevations for the given conditions. The existing cross sections were modified to reflect developed conditions by changing ground levels or inserting obstructions where the cross section will have in effective or limited flow because of the road construction.

The HEC RAS cross sections for the existing conditions are shown in Enclosure 3 and the developed cross sections are shown in Enclosure 4.

HEC RAS Results

The existing HEC RAS show a Base Flood Elevation varying from 902.96 (Energy Grade Line of 903.63') at the upstream extents to 903.79'at the downstream extents. The difference in the Energy Grade line and the water surface is associated with the Normal Depth boundary condition and therefore the Energy Grade line will be used when setting the BFE. At all other cross sections the Energy Grade line corresponds with the water level. The analysis shows that the existing and new culvert have no real effect on the flood plain as they will both be submerged with a majority of the flow passing over them.

Enclosure 5 is a plan view map showing the study area construction, flood plains, cross sections, property ownership and other features. In particular it shows the existing FEMA floodplain, the HEC RAS existing flood plain and the developed flood plain.

At no cross section did the Energy Grade line or water levels exceed and elevation of 904'. Based on the HEC RAS results and rounding up, the Base Flood Elevation in the studied area is 904' as shown in Enclosure 5.

There is no impact from the construction of the entrance road or offload pad to any adjacent property owners.



Well Site Safety Plan Antero Resources

Well Name: Kelley Unit 1H, Kelly Unit 2H, Trent Unit

1H, Chumley Unit 1H, Chumley Unit 2H,

Gus Unit 1H, Gus Unit 2H, Roleson Unit 1H,

Roleson Unit 2H, Denver Unit 1H and

Denver Unit 2H

Pad Location: SUSIE JANE PAD

Doddridge County/ Greenbrier District

GPS Coordinates: Lat 39°15′14.02″/Long 80°37′55.035″

(NAD83)

Driving Directions to Susie Jane Pad:

From the intersection of Co Route 50/22 and US-50 near the town of Smithburg head east on US-50 for 2.6 miles. Turn right at Co Route 50/35 for 0.1 miles. Take the 1st right onto Co Route 15/ Blacklick Rd for 0.4 miles. Turn left onto Blacklick Rd/ Long Run for 1.6 miles. Turn right onto Co Route 15 for 1.3 miles. Slight left onto Co Route 42 for 1.5 miles. Lease road will be on your right

Approval Sheet

The West Virginia Department of Environmental Protection Office of Oil and Gas has set forth minimum requirements for a Well Site Safety Plan which shall be submitted with each horizontal well application. A horizontal well shall be any well which meets the definition as provided for in Title 35, Series 8, Section 2.2 of the West Virginia Department of Environmental Protection Office of Oil and Gas.

Approved Safety Plans should be maintained and available at the drilling rig at all times and provided to the local emergency planning committee for the emergency planning district in which the well work will occur or to the county office of emergency services at least seven days before commencement of well work or site preparation work that involves any disturbance of land.

The Safety Plan, once approved, may only be modified upon approval by the West Virginia Department of Environmental Protection Office of Oil and Gas ("Office").

This plan has met the requirements of the West Virginia Department of Environmental Protection Office of Oil and Gas Well Site Safety Plan Standards.

Approved this day	of month		, 20 by
		Date:	
		Date:	

Plan Modification*

Revision	Description of	Antero	Antero	Agency Approval	Date
No.	Revision	Preparer	Reviewer/Approver		
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^{*}The Office of Oil and Gas must approve all changes and modifications to previously approved plans.

Site Specific Safety Plan Antero Resources

1.0 Siting Requirements

- **1.1.** Exhibit 1 provides a plan view map showing the well location, access road, pits, flare lines, dwellings, and noting the north and prevailing wind directions.
 - 1.2. Exhibit 2 also provides an area topographical map showing the well site location

2.0 Site Safety Plan

2.1. Safety Meeting

Safety meetings will be conducted as follows:

- Pre-Drilling,
- Pre-Completion,
- Pre-Workover
- Post Accident/Near Miss, and
- As-Needed.

Safety meetings should be held on-site weekly, at a minimum, prior to the beginning of operations, and:

- Includes personnel employed and involved in the operations, and
- Includes the District Oil and Gas Inspector (or other designated Office of Oil and Gas representative, for the pre-spud meeting only).

Typically, contractor of the operator will conduct these safety meetings with Antero Resources personnel participating as needed. Please list the above personnel as a record of attendance using the form found in Appendix A, or one similar. These records may be maintained separate from this plan.

2.2 Personnel and Visitor Log

This log is intended to provide a current headcount of all persons present at the site at any given time. All personnel and visitors must sign in upon entering the site and sign out upon departure. This log, or one similar, is provided in Appendix B and will be maintained at all times by the Drilling Supervisor or Toolpusher.

2.3 Evacuation Plan

The Drilling Supervisor or Toolpusher will establish a muster point at which all persons on site will assemble for personnel safety and verification of headcount. This point will be located at the entrance to the site.

In the event of an emergency requiring the evacuation of personnel, an audible or visual alarm will be sounded. The Drilling Supervisor and/or the Toolpusher will determine if local residents should be evacuated at this time depending on the outcome of their assessment of the situation.

If local resident evacuation is indicated, the Drilling Supervisor and/or the Toolpusher will be responsible for notifying the local impacted residents, or the local authorities will take this responsibility depending on the urgency, availability and direction of the local authorities. Local authorities have indicated that they will take this responsibility typically and will notify of evacuation mandates via television and radio media announcements in addition to public address units on patrol vehicles. In the event that Antero is directed to take this responsibility, notification will be by dispatching a worker to each affected residence to inform them of evacuation requirements and procedures. See section 8.1 for additional information.

Evacuated local residents may be temporarily housed in local hotels depending on the severity and duration of the emergency. Included in Exhibits 1 & 2 are maps and drawings that may assist in the emergency response and evacuation process.

The Drilling Supervisor and/or the Toolpusher will secure the Personnel and Visitor log before evacuating the site in order to perform a headcount at the muster point.

2.4 Emergency Response Personnel

Requesting public emergency response assistance for this location would be accomplished by the Drilling Supervisor or Toolpusher via telephone to Harrison County Dispatch which can be reached by dialing 911. From there, they will dispatch the appropriate and available emergency response agencies depending on the nature and extent of the emergency.

A list of Emergency Contacts, including Antero's 24 hour emergency contact telephone number, any contractors of the operator, the Department, the local oil and gas inspector, and local emergency response units are found in Appendix C. This list will be posted at the well site.

2.5 Local Schools and Public Facilities

In the event of an emergency requiring the evacuation of schools and public facilities the Drilling Supervisor or Toolpusher will make the required notifications unless the local public emergency responders take on this responsibility. Generally, local emergency responders have stated that they will assume this responsibility. Exhibit 3 lists all schools and public facilities, with their contact information, within a one-mile radius of the horizontal well location.

2.6 Material Safety Data Sheets

The Drilling Supervisor or Contractor of the Operator will maintain Material Data Safety Sheets (MSDS) for all materials and chemicals used on the well site. The MSDS sheets should be located in the Company Representatives Office on-site. Copies of the MSDS sheets may also be obtained from the area Safety Coordinator, the operator contact for maintaining MSDSs, by calling the local Antero Resource Office at 304-622-3842. See Appendix F for a list of hazardous chemicals used during phases of operation.

3.0 Casing Requirements

3.1 Geologic Prognosis

A list of anticipated freshwater, saltwater, oil and gas, hydrogen sulfide, thief zones, and high pressure and high volume zones, including their expected depth are attached to this plan in Exhibit 4, WW-6B.

3.2 Casing and Cementing Program

Exhibit 4 shows the detailed casing and cementing program, which meets the standards of the American Petroleum Institute (API) and employs a minimum of three strings of casing which are of sufficient weight, quantity and quality for the anticipated conditions to be encountered. This

casing and cementing program is designed to maintain well control and integrity. The casing setting depths are sufficient to cover and seal off those zones as identified in Exhibit 4.

4.0 BOP Requirements

4.1 BOP Equipment

The following is a list of all BOP equipment with types, sizes and ratings to be utilized and available during the drilling, completion and work-over of the well.

5M system:

- Annular preventer*
- Pipe ram, blind ram, and, if conditions warrant, as specified by the authorized officer, another pipe ram shall also be required*
- A second pipe ram preventer shall be used with a tapered drill string
- Drilling spool, or blowout preventer with 2 side outlets (choke side shall be a
- 3-inch minimum diameter, kill side shall be at least 2-inch diameter)*
- 3 inch diameter choke line
- 2 choke line valves (3 inch minimum)*
- Kill line (2 inch minimum)
- 2 chokes with 1 remotely controlled from rig floor
- 2 kill line valves and a check valve (2 inch minimum)*
- Upper kelly cock valve with handle available
- When the expected pressures approach working pressure of the system, 1 remote kill line tested to stack pressure (which shall run to the outer edge of the substructure and be unobstructed)
- Lower kelly cock valve with handle available
- Safety valve(s) and subs to fit all drill string connections in use
- Inside BOP or float sub available
- Pressure gauge on choke manifold
- All BOPE connections subjected to well pressure shall be flanged, welded, or clamped*

- Fill-up line above the uppermost preventer.

If repair or replacement of the BOPE is required after testing, this work shall be performed prior to drilling out the casing shoe.

When the BOPE cannot function to secure the hole, the hole shall be secured using cement, retrievable packer or a bridge plug packer, bridge plug, or other acceptable approved method to assure safe well conditions.

Minimum standards for choke manifold equipment.

- i. All choke lines shall be straight lines unless turns use tee blocks or are targeted with
- ii. running tees, and shall be anchored to prevent whip and reduce vibration.
- iii. Choke manifold equipment configuration shall be functionally equivalent to the appropriate example diagram shown in Appendix C. The actual configuration of the chokes may vary.

All valves (except chokes) in the kill line choke manifold, and choke line shall be a type that does not restrict the flow (full opening) and that allows a straight through flow).

Pressure gauges in the well control system shall be a type designed for drilling fluid service

5M and higher system accumulator shall have sufficient capacity to open the hydraulically-controlled gate valve (if so equipped) and close all rams plus the annular preventer (for 3 ram systems add a 50 percent safety factor to compensate for any fluid loss in the control system or preventers) and retain a minimum pressure of 200 psi above precharge on the closing manifold without use of the closing unit pumps. The fluid reservoir capacity shall be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir shall be maintained at the manufacturer's recommendations. Two independent sources of power shall be available for powering the closing unit pumps. Sufficient nitrogen bottles are suitable as a backup power source only, and shall be recharged when the pressure falls below manufacturer's specifications.

Accumulator Precharge Pressure Test

This test shall be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months. The accumulator pressure shall be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limit specified below (only nitrogen gas may be used to precharge):

Power Availability

Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level.

Accumulator Pump Capacity

Each BOP closing unit shall be equipped with sufficient number and sizes of pumps so that, with the accumulator system isolated from service, the pumps shall be capable of opening the hydraulically-operated gate valve (if so equipped), plus closing the annular preventer on the smallest size drill pipe to be used within 2 minutes, and obtain a minimum of 200 psi above specified accumulator precharge pressure.

Locking Devices

A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative.

Accumulator working pressure rating	Minimum acceptable operating pressure	Desired precharge pressure	Maximum acceptable precharge pressure	Minimum acceptable precharge pressure
1,500 psi	1,500 psi	750 psi	800 psi	700 psi
2,000 psi	2,000 psi	1,000 psi	1,100 psi	900 psi
3.000 psi Remote Controls	3.000 psi	1.000 psi	1.100 psi	900 psi

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems shall be capable of closing all preventers. Remote controls for 5M or greater systems shall be capable of both opening and closing all preventers. Master controls shall be at the accumulator and shall be capable of opening and closing all preventers and the choke line valve (if so equipped). No remote control for a 2M system is required.

4.2 Procedure and Schedule for Testing BOP Equipment

Well Control Equipment Testing

- i. Perform all tests described below using clear water or an air..
- ii. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 80 percent of internal yield pressure of casing if BOP stack is not isolated from casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off of pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.
- iii. Annular type preventers shall be tested to 70 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.
- iv. As a minimum, the above test shall be performed:
 - a. when initially installed:
 - b. whenever any seal subject to test pressure is broken:
 - c. following related repairs: and
 - d. 30-day intervals.
- v. Valves shall be tested from working pressure side during BOPE tests with all downstream valves open.
- vi. When testing the kill line valve(s), the check valve shall be held open or the ball removed.
- vii. Annular preventers shall be functionally operated at least weekly.
- viii. Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.
- ix. A BOPE pit level drill shall be conducted weekly for each drilling crew.
- x. Pressure tests shall apply to all related well control equipment.
- xi. All of the above described tests and/or drills shall be recorded in the drilling log.
- xii. For intermediate wellbore drilling phase, the BOP equipment will be pressure and function tested upon initial installation.
- xiii. For the bottom and horizontal wellbore drilling phase, the BOP equipment will be pressure and function tested upon initial installation, weekly, and after each bit trip.

4.3 BOP Installation Schedule

The BOP will be installed after running surface casing as well as after running intermediate casing. BOP equipment shall be installed on the innermost string of casing after the surface casing.

4.4 Well Control Training

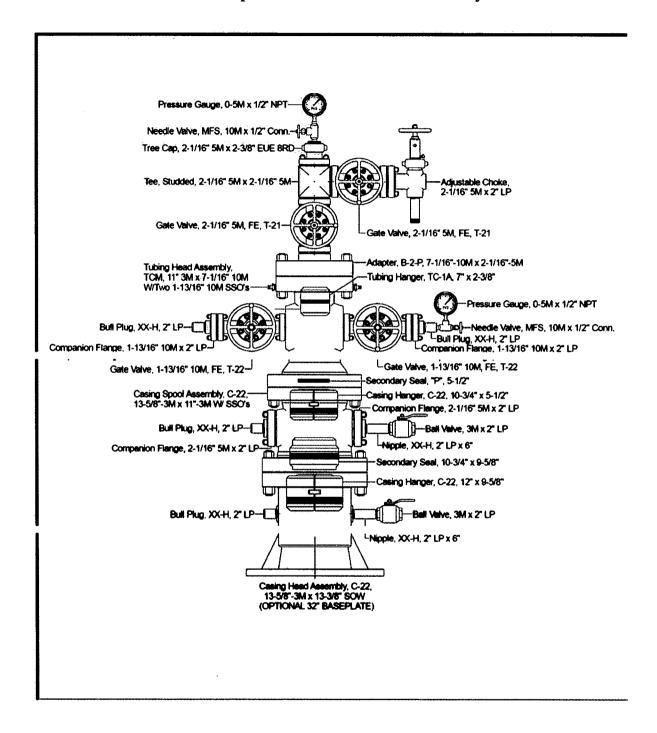
All Drilling Supervisors and Toolpushers used on this well will be IADC trained and certified. A trained person will be present during the drilling operations. Training certificates will be available for review on the location. The list of personnel with said training is provided in Appendix E.

4.5 Drilling Record

The Drilling Supervisor will maintain detailed records of significant drilling events such as lost circulation, hydrogen sulfide gas, fluid entry, kicks and abnormal pressures through the electronic data entry and recording system, Wellview. This system allows the Drilling Supervisor to enter daily reports containing the specified information. The records are then retained electronically at Antero Main Office in Denver, CO.

The Emergency Response Plan for this operating area requires the Drilling Supervisor to notify the district oil and gas inspector or the designated Office of Oil and Gas representative any unusual drilling events such as hydrogen sulfide gas or significant kicks that occur during drilling operations. Any encounter of hydrogen sulfide gas requires immediate notification of the Office of Oil and Gas.

4.6 Schematic and Description of the Wellhead Assembly



5.0 Well Flaring Operations

5.1 Size, Construction and Length of Flare Line

The flare line will be a 4" diameter, steel line that extends 50' from the well. The line will be anchored to the surface of the ground by cross pinning it in place using metal staking at multiple points along the line.

The choke assembly is described in previous section of this document and in drawing "5M Choke Manifold Equipment" BLM drawing Onshore Oil and Gas Order Number 2, Appendix D.

We do not anticipate flaring since we would first attempt to route the flow to the Gas Buster and work the gas kick off from there. Flaring would occur as a last resort or if needed.

5.2 Flare Lighting System

The system for lighting the flare will be an automatic flare igniter using a solar collector panel and battery charger system. A second igniter will be installed as a backup. Should flaring be required or needed.

The Drilling Supervisor will give notification to the local fire department prior to lighting the flare, if practicable, or as soon as possible thereafter.

5.3 Flare Safe Distances

The flare line(s) discharge shall be located not less than 50 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of rig and trailers. The flare system shall have an effective method for ignition. All flammable material beyond the end of the flare line will be cleared to a minimum distance of 50feet.

5.4 Flare Duration

The flare duration should not exceed the maximum time requirements needed to complete the operation.

6.0 Well Killing Operations

6.1 Mud Mixing Inventory

The following shows the inventory of all materials that will be on-site for the mixing of mud:

- 20 sack of Soda Ash
- 480 sacks of KCL
- 200 sacks of Biolose
- 40 sack of Xan-Plex
- 20 buckets of X-Cide 102
- 3 Drums of KD-40
- 5 Buckets of LD-S
- 15 super sack of MIL Bar
- 100 sacks of Soletex
- 40 Sacks of Graphite
- 300 Sack of Salt

Volume of mixed mud

=pit volume + equivalent volume in tanks

= 500 bbls + 500 bbls

= 1000 bbls total

Mixed Mud Weight

The mixed mud weight will vary depending on the bottom hole pressures and will calculated and adjusted as we gather more information; we intend to use 12.8 lb – 13.0 lb mud but will adjust

the mud weight as information becomes available

Volume of Add'l

Weighting Mat'l Antero will have the necessary materials available to mix up

enough mud to weight the mud up 1 lb more than the mud used for drilling; as an estimate, we expect to have 10 pallets of barite

on site and 12 pallets of bentonite

Volume Water for Mixing

The rig has a 400 bbl rig water tank and the location will have 800

bbls additional in separate tanks.

6.2 Mud Mixing Units

The drilling rig is equipped with 2 mud tanks with agitators and jets such that it can make two pills.

6.3 Kill Procedures

The following paragraph describes the methodology and type of kill procedures that will be used if needed. These procedures are recognized by the IADC.

Once a Kick is detected a prompt shut in of the well is essential. The exact shut in method will be dictated by the operation being performed at the time of the kick, available equipment, plus other extenuating circumstance. The following types of kill operations may be performed to bring the well back under control. The different methods listed below to be used will be determined by the operation being performed at the time of the kick.

Kill Procedures

- 1.) Drillers Method
- 2.) Wait and Weight Method
- 3.) Circulate and Weight Method
- 4.) Concurrent Method
- 5.) Reverse Circulation Method
- 6.) Dynamic Kill Method
- 7.) Bullheading Method
- 8.) Volumetric Method

7.0 Hydrogen Sulfide Operations

7.1 H2S Monitoring

The equipment and method used for the monitoring, detection and warning of the presence of hydrogen sulfide gas during drilling, completions and work-over operations will be portable electronic gas detection such as BW gas detectors or equivalent. These detectors will be

typically located near the well bore on the drilling rig, outside the data van or on the drillers stand.

7.2 H2S Training

All personnel that will be involved in the drilling operations will be trained in H2S in drilling operations to a minimum of the awareness level. Additional training will be given to the Drilling Supervisors both in H2S and emergency response duties related specifically to air toxins. All of the aforementioned training will be completed prior to spudding the well. These records may be kept separate from this plan.

7.3 Personal Protection Equipment

The following personal protection equipment will be available and in use as needed on location:

- Fire Retardant Clothing (FRC),
- Hardhats,
- safety shoes,
- safety glasses and/or safety goggles/face shields,
- hearing protection earplugs,
- cotton and chemical resistant work gloves, and
- dust mask respirators.

In the event that other hazards are identified or presented during the drilling operation, we will attempt to eliminate the hazard, and if not practical, additional PPE will be provided to mitigate the risk to the worker. In the event that H2S is detected, a hazard assessment will be performed for this exposure along with risk mitigation.

7.4 H2S Notification and Control

The emergency alarm will be audible or visual type which will be detectable by all personnel on location. If dangerous levels of H2S are detected, we will immediately implement our Emergency Response Plan which will provide for site control and evacuation as needed. Generally, the site will be secured such that access is allowed only for trained emergency response personnel. Site security will be accomplished by trained workers stationed at safe points on the perimeter and access road to the site.

If H2S is detected and confirmed, a telephonic notification will be made to the local oil and gas inspector.

8.0 Notification and Protection Zone Standards

8.1 Method of Notification

In an emergency which requires the notification of residents and emergency personnel that may be affected during drilling such as release of H2S, flaring, etc., the emergency response plan will be immediately implemented. This plan specifies the roles and responsibilities of onsite personnel in case of emergency and addresses emergency notification of potentially affected residents and public emergency response personnel.

In general under the situation presently described, after the activation of the emergency alarm, the on-site personnel will muster for a headcount by the On-Scene Incident Commander which is usually the Drilling Supervisor or Toolpusher. After initial assessment of the situation, the OSIC will notify the public emergency response agency from which direction will be taken. If the agency directs, on-site personnel will notify all local impacted residents of the incident by dispatching a worker by truck to each potentially affected residence. If the public emergency responder does not direct this notification to be made by the operator, then the public response agency will be responsible for this notification. The local emergency responders have, in general, stated that emergency notification of local residents will be accomplished by their means including television and radio announcement as well as public address systems on patrol vehicles. Antero safety coordinators who are located in the field may assist with the notification of local residents.

8.2 Established Protection Zones

Protection zones will be established and maintained based on the nature, extent and severity of the event. These protection zones will be based on those safe distances outlined in the applicable portions of the DOT Emergency Response Guidebook.

Safety Meeting Log

Date:		Location(Pad):		Well Name:	
	<u>Name</u>		Organization		Job Title
1					
					
		· · ·			
25.					

Daily Personal and Visitor Log

DATE	TIME IN	TIME OUT	NAME	ORGANIZATION

EMERGENCY CONTACT LIST AND PHONE NUMBERS

Contact	Phone Number
Designated Person and Incident Commander:	
Jahr Kawash Onanatiana Managan	017.200.4552.1444
John Kawcak, Operations Manager	817.368.1553 John
Tim Culberson, Midstream Construction Manager	918.916.0116 Tim
Terry Wyckoff, Midstream Production Manager	304.991.0720 Terry
Designated Backup Person Incident Commander/Response	
Coordinator:	
Mike Ward	580.276.7484 Mike
Ricky Jones	580.927.6276 Ricky
Norman Wood	903.353.4429 Norman
Stanley Dudley	970.618.7602 Stanley
Jeff Partridge	940.577.2288 Jeff
Landon West	940.389.0602 Landon
Tim Henrich	720.530.3059 Tim H.
Mike Alcorn	304.627.7070 Mike
James Harvey	918.916.4340 James
Tim Murrell	903.256.6040 Tim
Delf Martinez	970.629.0055 Delf
Ralph Ybarra	580.927.5606 Ralph
Virgil Gaither	580.504.2366 Virgil
James Neal	607.644.8701 James
Frontier #3	832.487.7965 Rig Sat Phone
Frontier #14	713.758.0662 Rig Sat Phone
Frontier #17	713,758.0730 Rig Sat Phone
Frontier #8	832.531.7014 Rig Sat Phone
Frontier #22	713.758.0893 Rig Sat Phone
Hall Drilling #3	713.758.0881 Rig Sat Phone
Antero Resources	Office: (303) 357-7310
Denver Office	Fax: 303-357-7315
1625 17th Street, Suite 300	
Denver, CO 80202	
Environmental Manager	Direct: (303) 357-7341
Jerry Alberts	Cell: 720-201-0160 24hr

Contact	Phone Number
Safety Manager	Direct: (303) 357-7378
Rick Blankenship	Cell: (720) 235-2775 24hr
Vice President Production	Direct: (303) 357-7335
Kevin Kilstrom	Cell: (303) 808-0254 24hr
Federal and State Agencies	
National Response Center	(800) 424-8802
West Virginia Office of Water Resources' Emergency Notification Number, Oil Spill Response	1-800-642-3074
West Virginia Office of Oil and Gas	
Sam Ward, WVDEP Inspector – Harrison County	(304) 389-7583 cell Sam Ward
Joe Taylor, WVDEP Inspector – Tyler County	(304) 380-7469 cell Joe Taylor
David Cowan, WVDEP Inspector – Ritchie County	(304) 389-3509 cell David Cowan
Douglas Newlon, WVDEP Inspector – Doddridge County	(304) 932-8049 cell Douglas Newlon
Environmental Protection Agency (EPA) Region 3	Phone: 215-814-3231 Fax: 215-814-3163
West Virginia Worker's Compensation	1-888-4WVCOMP 1-304-926-3400
West Virginia Fish and Wildlife Service, Field Office, Elkins, WV	Phone: 304-636-6586 Fax: 304-636-7824
US OSHA	1-800-321-OSHA (1-800-321-6742)
Charles Green	304.347.5937
Local Agencies and Responders	
Sheriff/Police/Fire Department	911
Harrison County LEPC	304.624.9700 John Keeling
Hospital-	304. 624.2121
United Hospital CenterClarksburg	
Harrison County Emergency and Dispatch Business Office	911
	304.623.6559

Contact	Phone Number
Doddridge County Emergency	911
	304.873.3253
Doddridge County LEPC	304.782.2124
	Roland W. Kniceley
WV Highway Patrol	304,782,2124
	doddridgeoes@dishmail.net
Public Water Intakes (see App G for add'l points)	to be determined
Waste Removal	
TK Stanley—Waste Removal, Vac Truck	304.622.6677
Stallion	330.760.4248
Waste Management	
Contractors	
Hall Drilling Services	304588 3368
MT Hall	
TK Stanley	304.622.6677
Cleanup Crews	
Ryan Environmental	304.641.0244
Water Haulers	
TK Stanley	304.476.0396
Hall Drilling	304.483.8125
Frac Tank Suppliers	e
TK Stanley—Frac Tank Rental	304.622.6677
Stallion	330.760.4248
Winch Trucks	
TK Stanley	304.476.9588

Contact	Phone Number
Water Moving/Pumping	
TK Stanley	304.476.0396
Pumping Services—Kill Fluids	
Halliburton—Jane Lew	724.743.6601 Central Dispatch
Light Plants	254.434.1469 Hot Lights- Josh
Wolfpack	304-623-1199.
BOPS	
Blue Dot	304.290.7399
Snubbing Services	Basic Energy- 724-825-2548 Bryan Berlison
Cudd Well Control	713.849.2769 Houston
Wild Well Control	281.353.5481
Roustabout Crews	740.473-1305 Hall Drilling Office
	304.588.66474 Hall Drilling- Jack
	601.410.7440-TK Stanley Office
	724.984.7626-TK Stanley-Brett

WV Emergency Reporting

In the event of a hazardous waste or hazardous material release or emergency, please contact: 1-800-642-3074.

Additional Contact Information

1-800-424-8802 National Response Center

1-304-558-5938 DEP Elkview Emergency Response Unit

Email Contacts:

Mike Dorsey Mike.H.Dorsey@wv.gov Rusty Joins Rusty.T.Joins@wv.gov

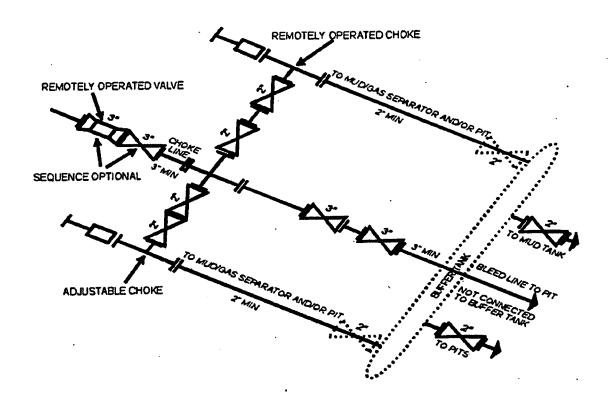
WHERE TO FIND HELP

Doddridge County:

Ambulance, Fire, Law Enforcement Emergencies Call 911
Poison Control Center....1-304-388-4211 or 1-800-222-1222
Emergency Alert System Radio WFBY-FM 106.5

Efficiency Alert System Radio WFD	
FIRE:	
Doddridge County Ambulance Authority	304-838-5718
Greenwood V.F.D	304-873-3669
McClellan V.F.D	304-782-2774
Smithburg V.F.D	304-873-1493
West Union V.F.D	304-873-1391
B.A.N.C.S V.F.D	304-873-3722
EMS:	
Doddridge County Office of Emergency Service	304-782-2124
Doddridge County EMS	304-873-3330
LAW ENFOREMENT:	
Doddridge County Sheriff Department	304-873-1000
West Union Police Department	304-873-1107
West Virginia State Police Doddridge County Detachment	304-873-2101
OTHER IMPORTANT NUMBERS:	
W.V. Dept. of Health & Human Resources	304-627-2295
National Response Center (Chemical, Oil Spills & Chemical/Biological Terrorism) (State Emergency Spill Notification)	1-800-424-8802 1-800-642-3074
Allegheny Power	1-800-255-3443
WV State Fire Marshal (Arson Hotline)	304-588-2191 1-800-233-3473
Dominion Hope Gas	1-800-688-4673

Appendix D: Choke Manifold Schematic



5M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

Although not required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of manifolding the bleed lines together. When buffer tanks are employed, valves shall be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 2M, 3M, 10M, OR 15M drawings, it would also be applicable to those situations.

[54 FR 39528, Sept. 27, 1989]

Appendix E. List of Well Control Trained Personnel

- 1. John Kawcak- Antero
- 2. Mike Ward- Drilling Consultant
- 3. Ricky Jones- Drilling Superintendent
- 4. Mike Alcorn- Drilling Superintendent
- 5. Landon West- Completion Consultant
- 6. Jeff Partridge-Completion Consultant
- 7. Norman Wood- Drilling Consultant
- 8. Delf Martinez- Drilling Consultant
- 9. James Harvey- Drilling Consultant
- 10. Steve Guffey- Drilling Consultant
- 11. Tim Murell- Drilling Consultant
- 12. James Neal-Drilling Consultant
- 13. Virgil Gaither-Drilling Consultant
- 14. Ralph Ybarra- Drilling Consultant
- 15. Bob Belcher- Completion Consultant
- 16. Kris Humpert- Completion Consultant
- 17. Ronnie Fuller- Completion Consultant
- 18. Trevor Lively- Completion Consultant
- 19. Trey Armstrong- Completion Consultant
- 20. Gary Linn- Completion Consultant
- 21. Justin Bowers- Completion Consultant
- 22. Michael Petitt- Completion Consultant
- 23. Stephen Sanders- Completion Consultant

(Willowbend)

(Willowbend)

(Willowbend)

(Willowbend)

(Willowbend)

(Willowbend)

(Willowbend)

(Willowbend)

(Willowbend)

Appendix F. List of Hazardous Chemicals used during Phases of Operation:

<u>Chemical Name</u>	Daily Qty. on Location	Storage Container
	Construction	
Diesel Fuel Oil	2000 Gallons	Double Walled Tank
	<u>Drilling</u>	
Airfoam HD	275 gallons	Drum
Alpha 1655	220 gallons	Drum
Aluminum Stearate	150 lbs	Tote
Caustic Soda	1500 lbs	Bag
Claytrol	440 gallons	Drum
Conqor 404	55 gallons	Drum
Diesel Fuel Oil	8000 gallons	Double Walled Tank
Gear Oil	250 gallons	Double Walled Tank
Hydraulic Fluid	250 gallons	Double Walled Tank
KCL (Potassium Chloride)	15000 lbs	Bag
LD-9	100 gallons	Bucket
Lime	2500 lbs	Bag
Mil-Bar	80000 lbs	Super Sack
Mil-Lube	220 gallons	Drum
Milmica	2500 lbs	Bag
Mil-Pac LV	2500 lbs	Bag
Mil-Plug (Walnut Shells)	5000 lbs	Bag
Milstarch	10000 lbs	Bag
Mineral Oil	265 gallons	Tote
Motor Oil	250 gallons	Double Walled Tank
New-Drill	160 gallons	Bucket
Perma-Lose HT	10000 lbs	Bag
Salt	30000 lbs	Super Sack
Soda Ash	1000 lbs	Bag
SWF	265 gallons	Drum
W.O. Defoam	160 gallons	Bucket
Xan-Plex D	1200 lbs	Bag
X-Cide 102	160 gallons	Bucket
	<u>Completions</u>	
15% Hydrochloric Acid	1000 gallons	Acid Tanker
DAP 901 (Scale Inhibitor)	284 gallons	Tote
DAP-923 (Acid Additive)	1.8 gallons	Acid Tanker
Diesel Fuel Oil	8000 gallons	Tanker
DWP-111 (Gel)	4980 gallons	Tote
DWP-204 (Buffer)	496 gallons	Tote
DWP-612 (FR)	1116 gallons	Tote
DWP-901 (Oxide Breaker)	1112 pounds	Bucket
DWP-944 (Biocide)	224 gallons	Tote
Oil 40 (Pump Flush)	300 gallons	Tote
EB-4L(Gel Breaker)	362 gallons	Tote
HCI Acid	1000 gallons	Tanker
KR-153SL(Biocide)	74 gallons	Tote

Appendix F. CONTINUED		
	Completions - CONTINUED	
Super Scale Inhibitor	112 gallons	Tote
WFR-3B(Friction Reducer)	372 gallons	Tote

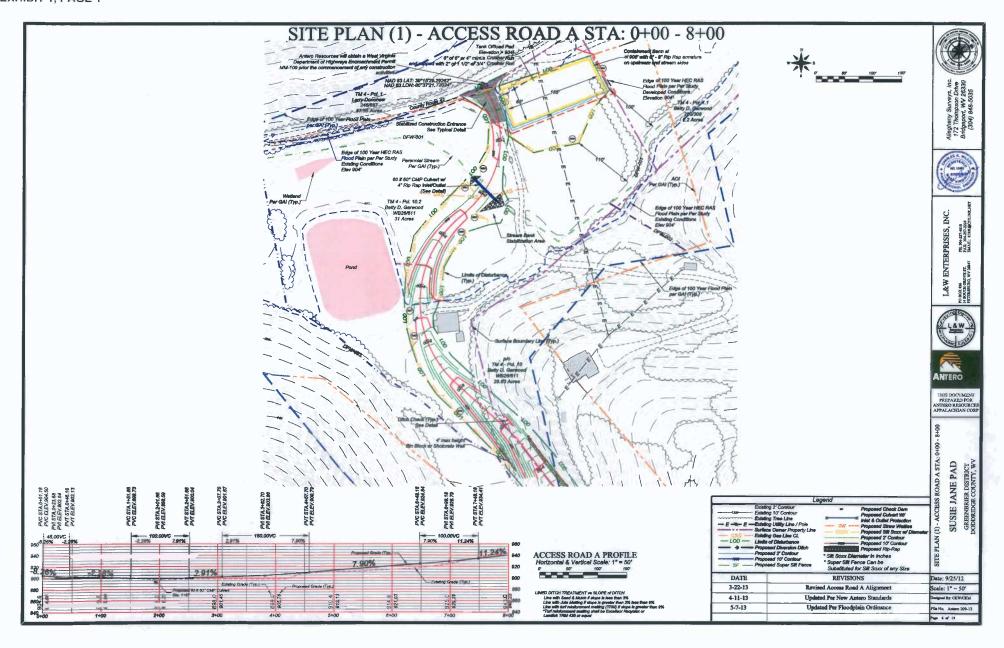
	Service/Work over	
FR-1100(Friction Reducer)	800 gallons	Bucket
FR-1205(Pipe on Pipe)	265 gallons	Bucket
FR1302(Liquid Beads)	80 gallons	Bucket
FR-1400(Gel Sweep/Friction	550 gallons	Tote
Reducer)		
76 DynaLife LEP Grease	20 gallons	Bucket
LithoPlex rt. No. 2 grease	2 gallons	Tube
Hi Temp red grease	3 gallons	Tube
50/50 antifreeze	15 gallons	Bucket
Hydraulic oil 68	15 gallons	Bucket
Hydraulic oil 46	25 gallons	Bucket
Premium Lithium grease	1 gallon	Spray Can
P.B. Blaster	2 gallons	Spray Can
Transmission fluid	10 gallons	Bucket
Max-gear	15 gallons	Bucket
Brakleen	3 gallons	Spray Can
Off-road diesel	700 gallons	Double Walled Tank

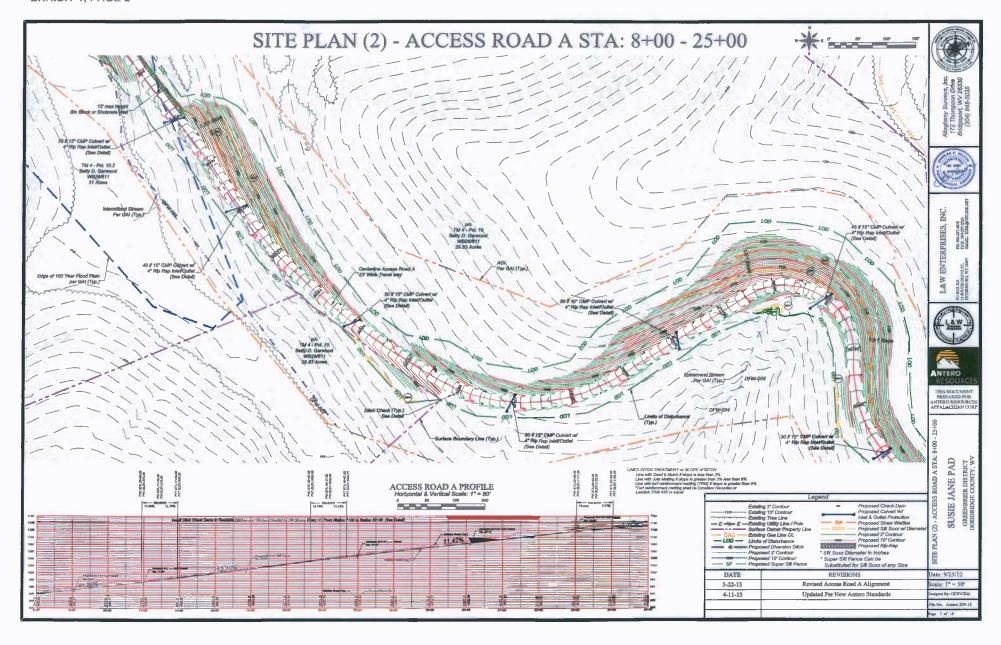
	Reclamation	
Diesel Fuel Oil	2000 gallons	Double Walled Bulk Tank

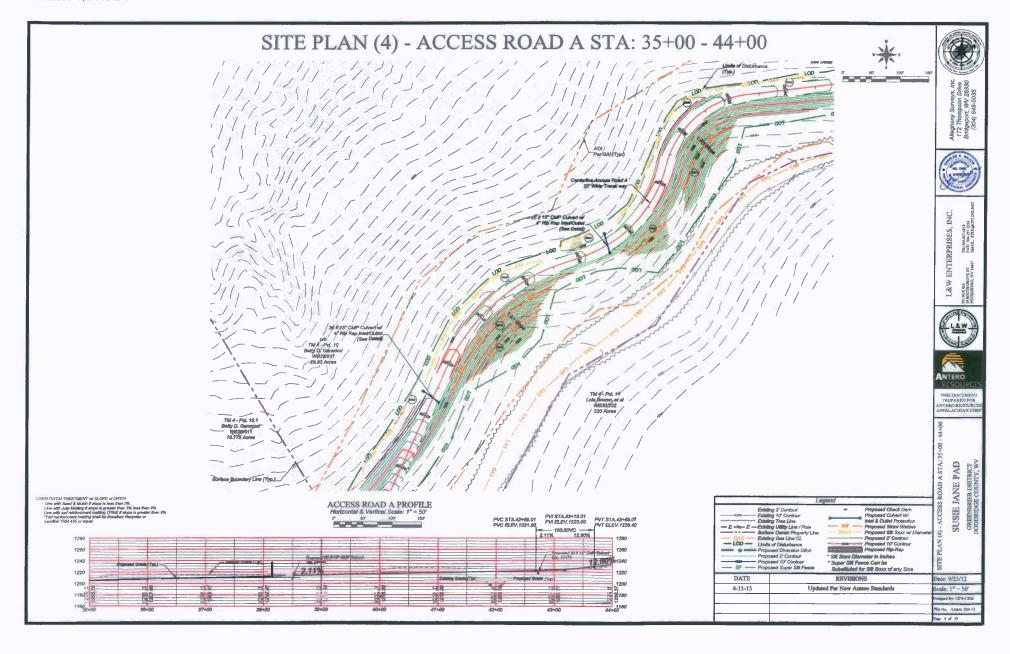
Salem Compressor Station		
Used Oil	50 barrels	Bulk Tank
Compressor Oil	1600 gallons	Bulk Tank
Engine Oil	1600 gallons	Bulk Tank
Ethylene Glycol	2000 gallons	Bulk Tank
Produced Water	420 barrels	Bulk Tank

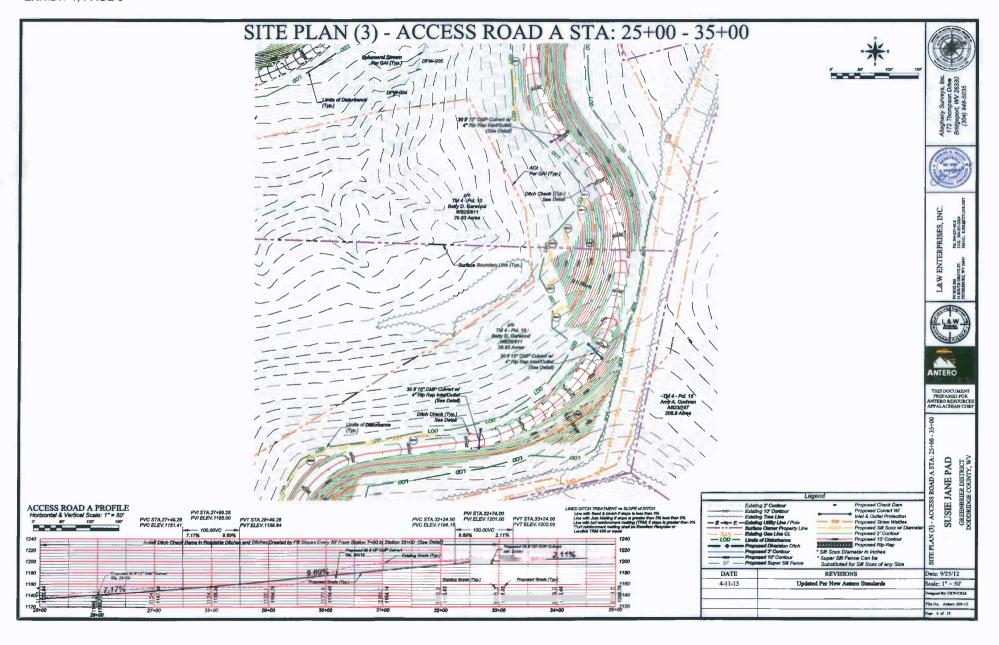
Note: The attached list represents anticipated materials used for planned operations on the well site. In the event of an unplanned event on the well site, additional materials may be required. Additional MSDS for any unplanned events will be maintained on the well site in accordance with OSHA CFR 1910.1200 standards.

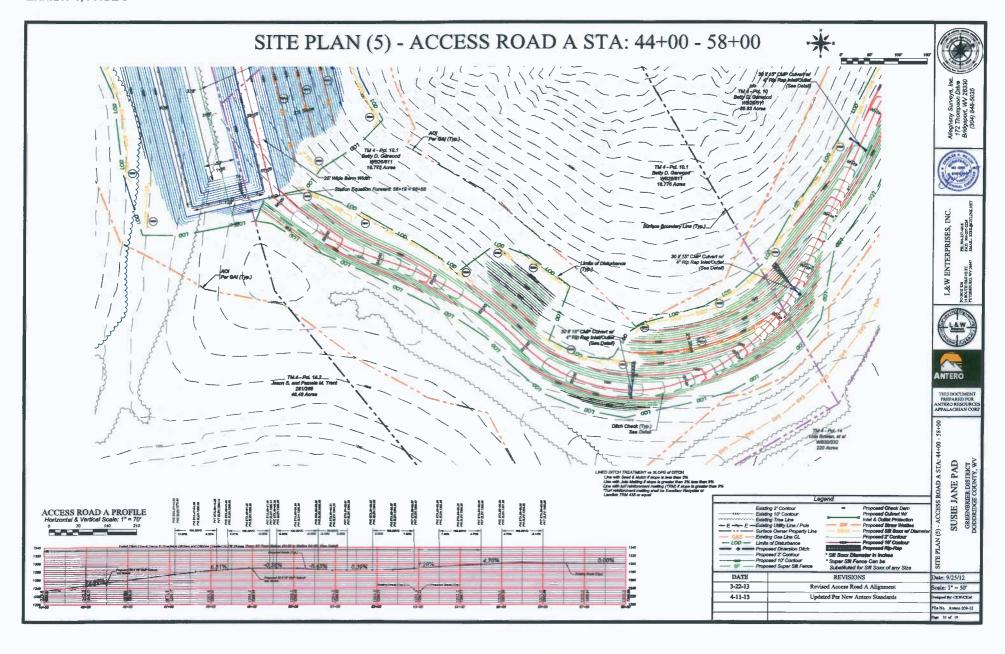
The Drilling Supervisor or Contractor of the Operator will maintain Material Data Safety Sheets (MSDS) for all materials and chemicals used on the well site in accordance with OSHA CFR 1910.1200 standards. The MSDS should be located in the Company Representative's Office on-site. Copies of the MSDS may also be obtained from the area Safety Coordinator, the operator contact for maintaining MSDS, by calling the local Antero Resource Office at 304-622-3842 or 800-878-1373.

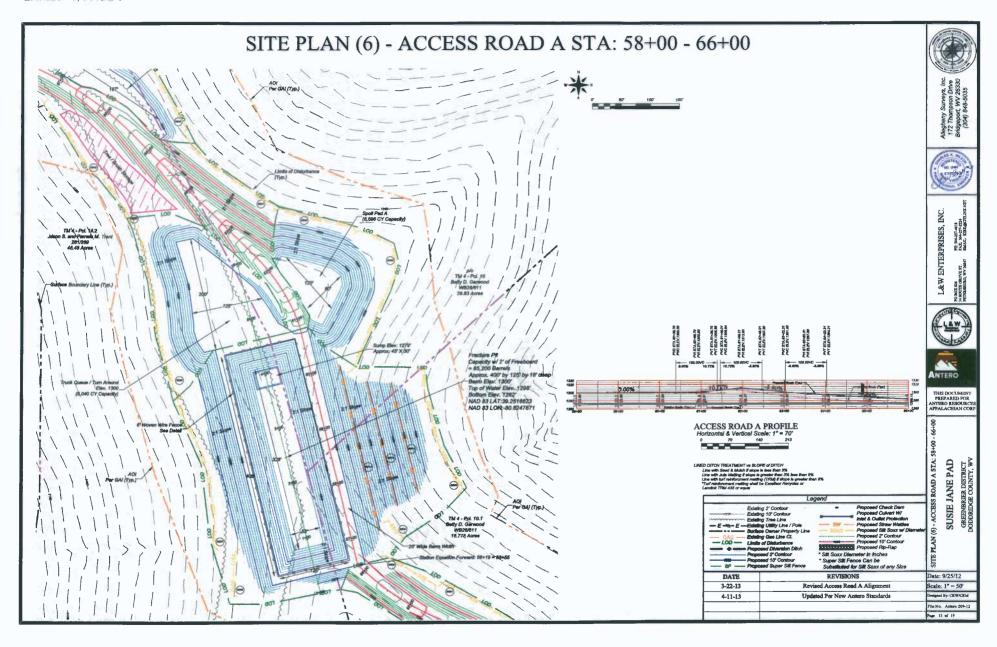


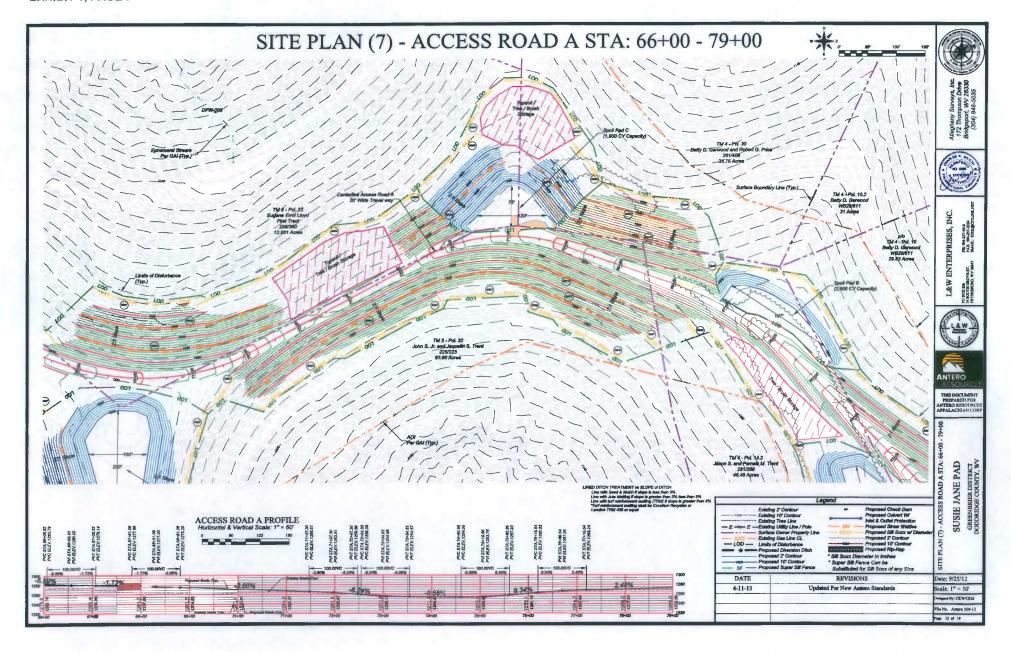


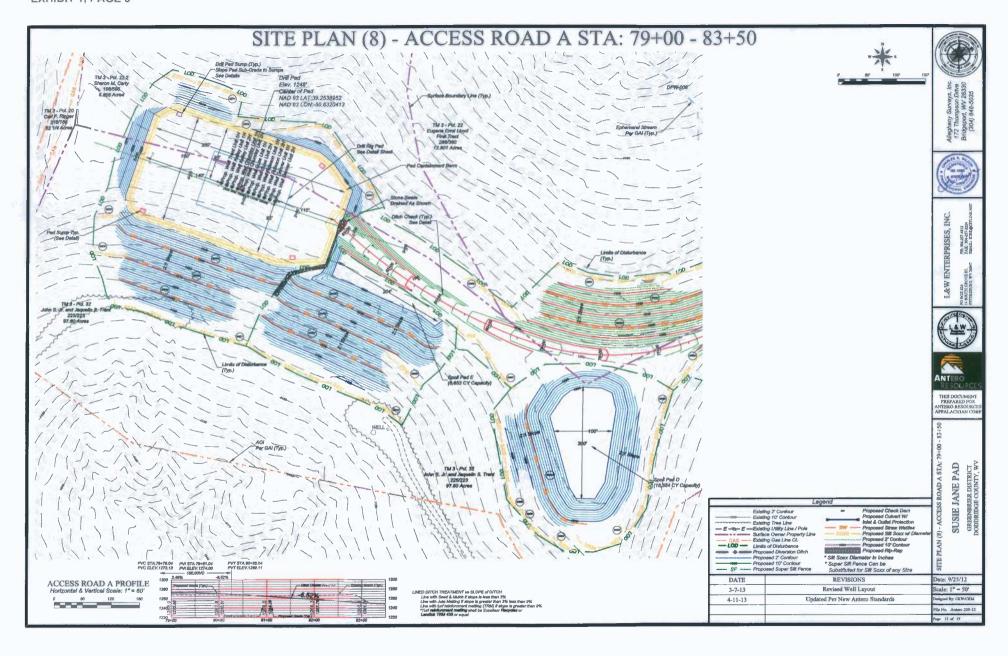


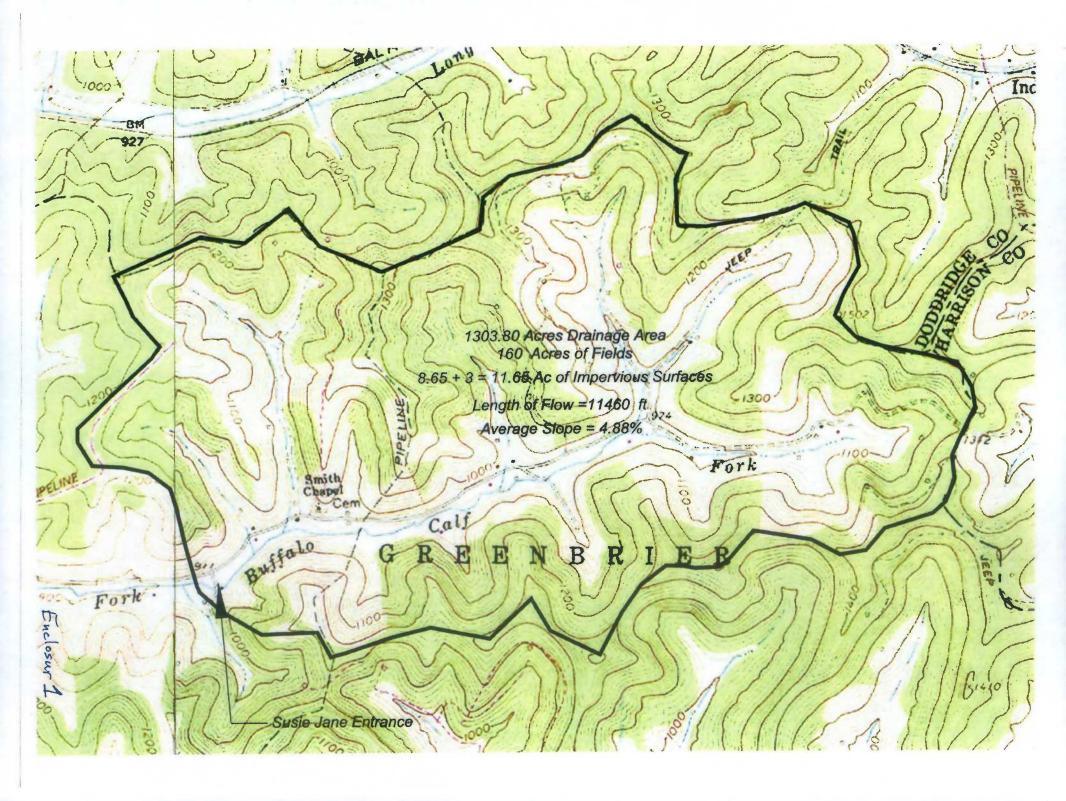


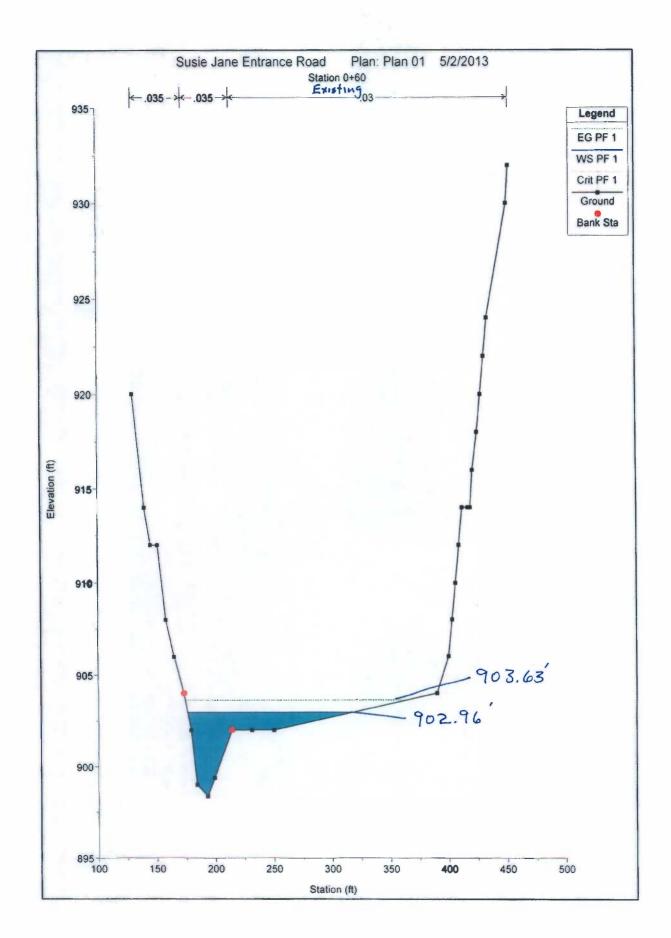


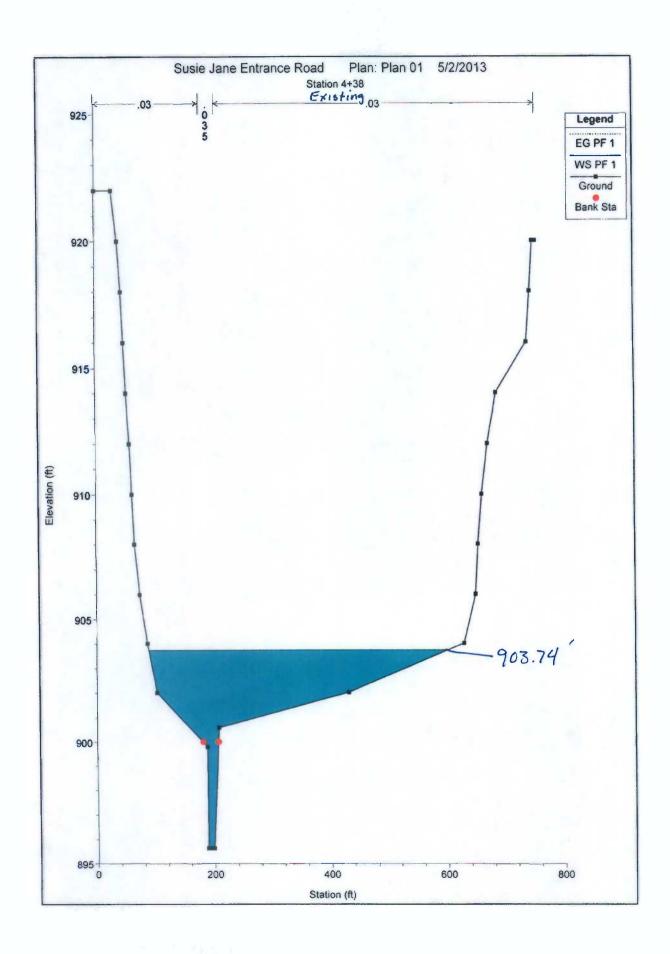


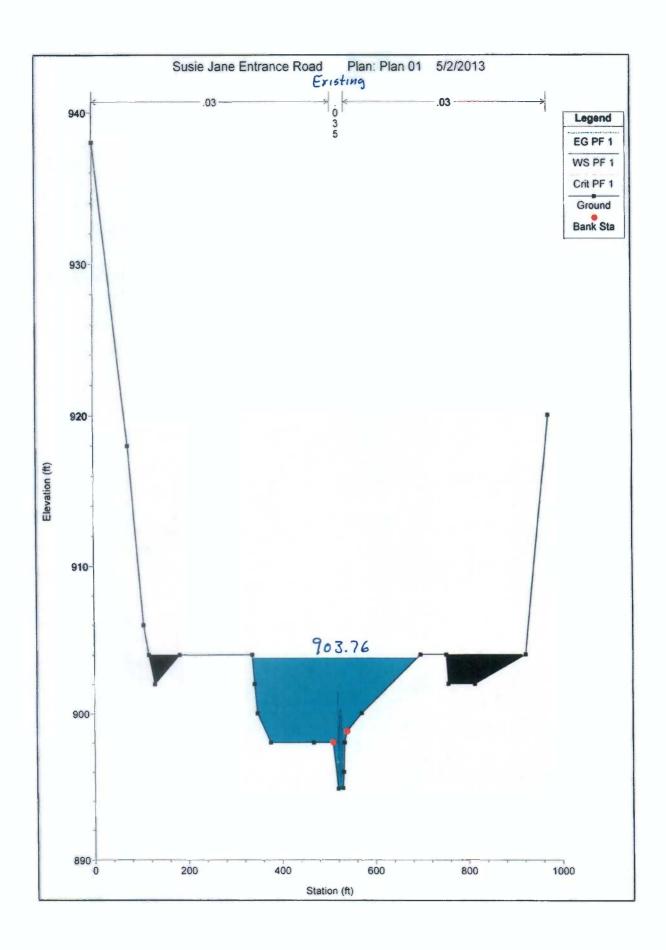


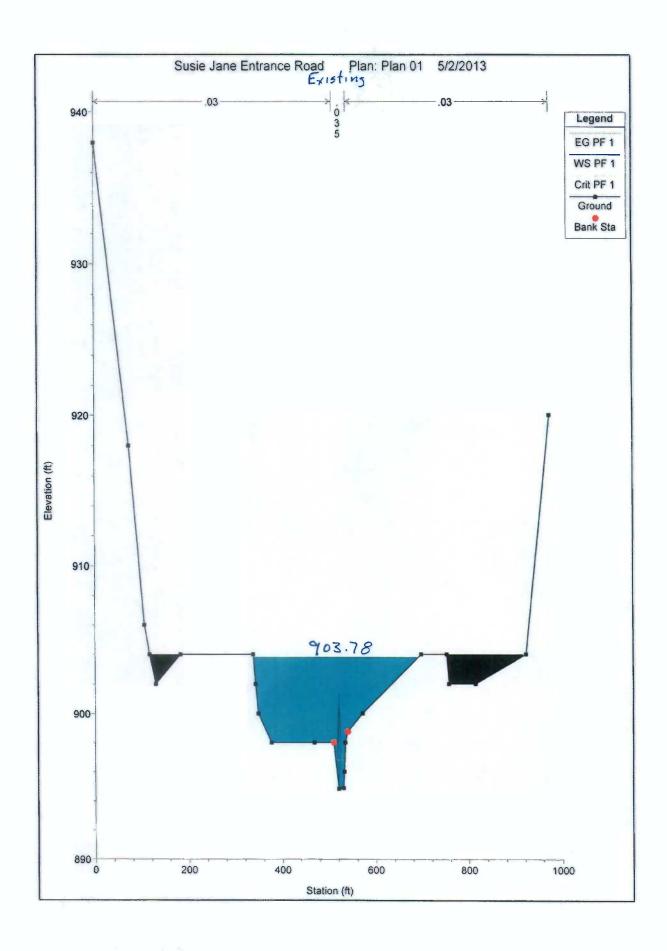


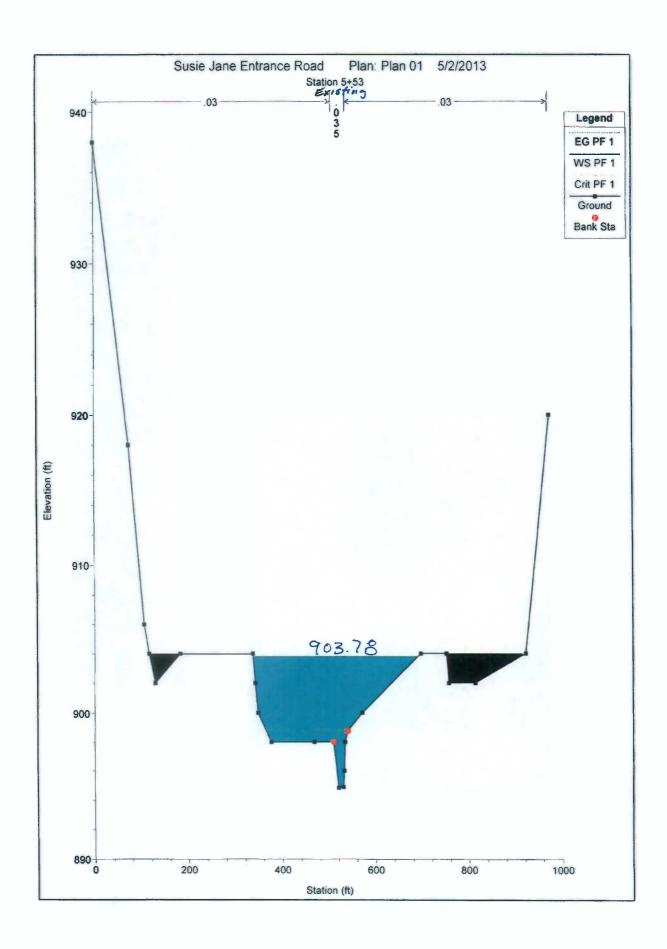


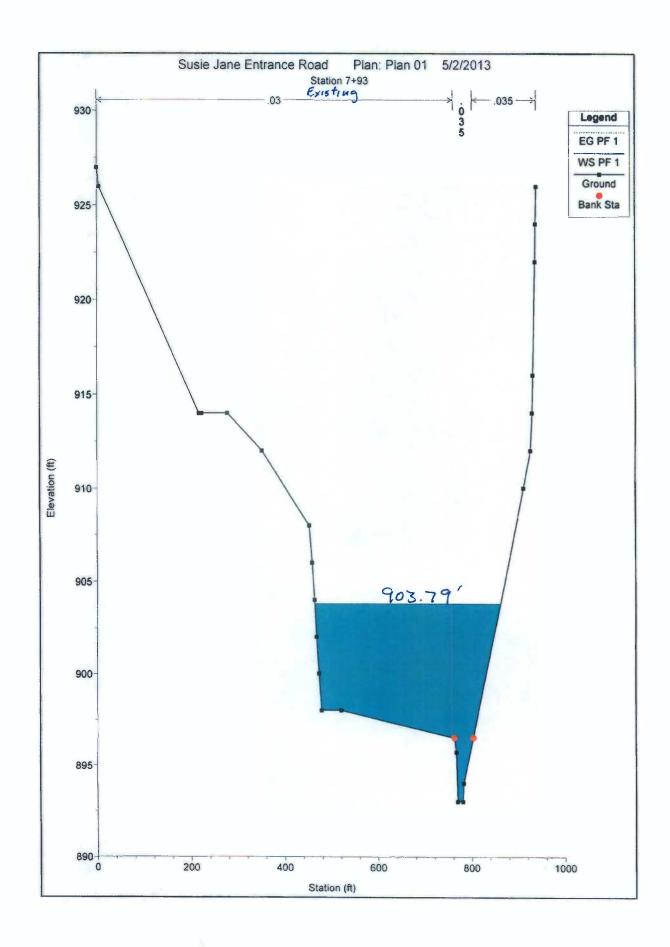


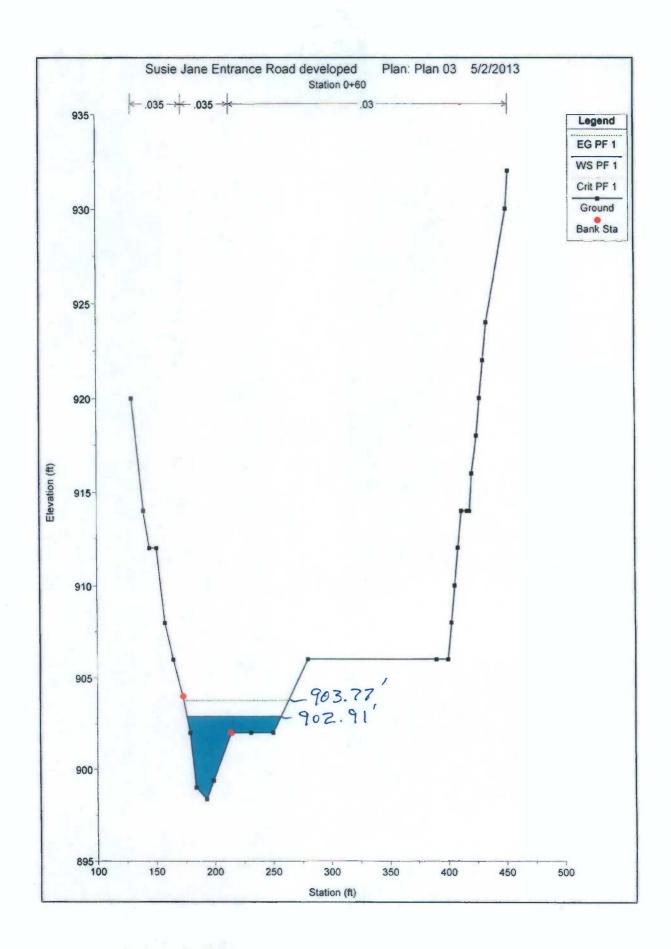


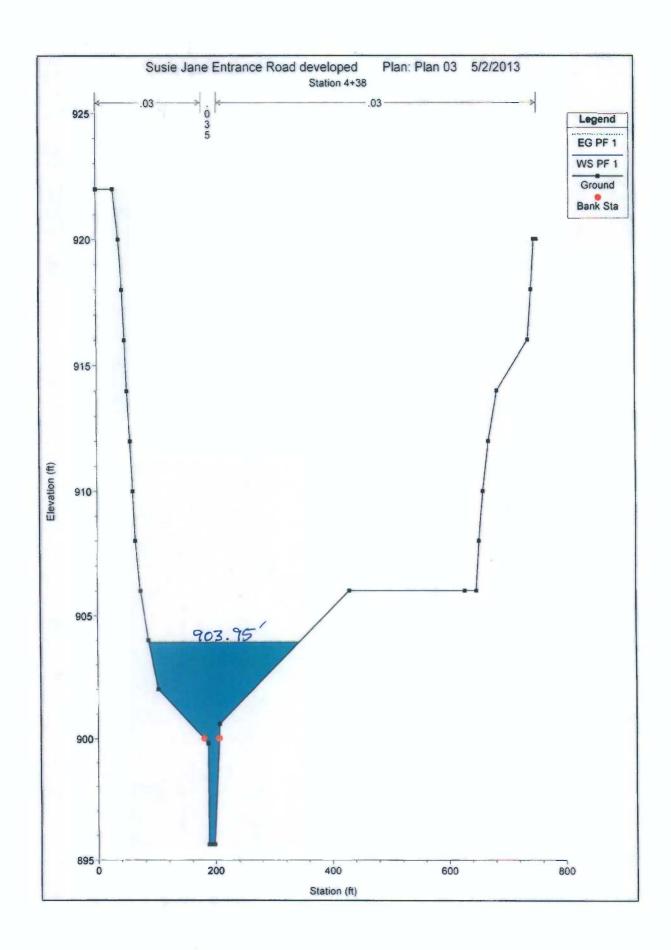


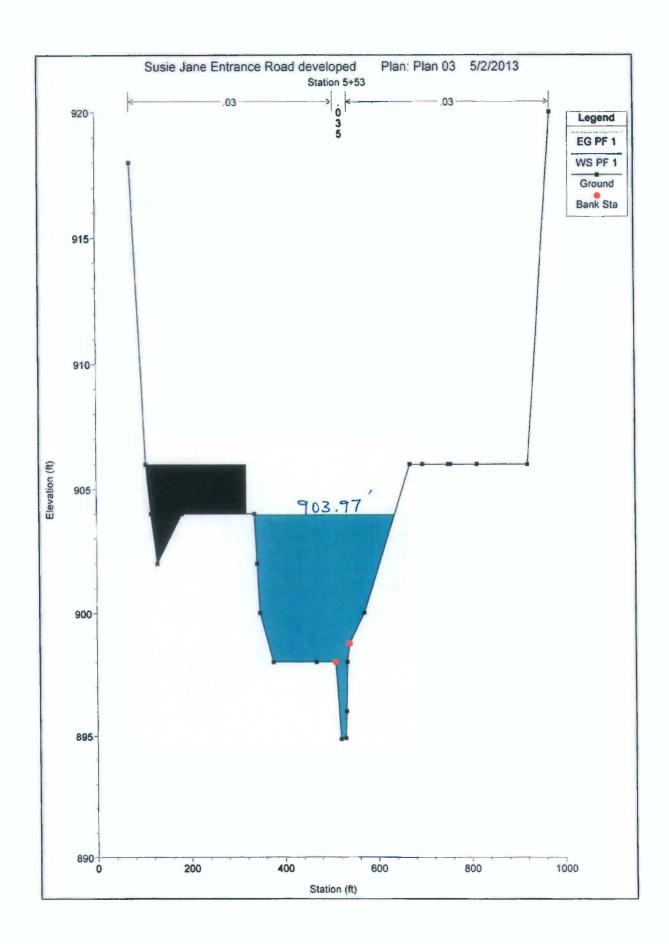


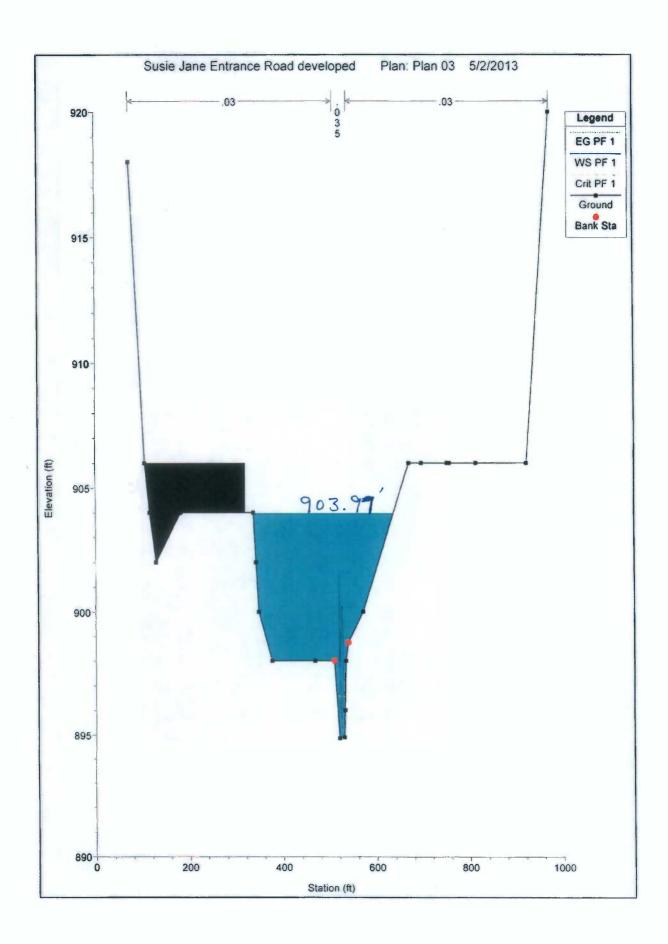


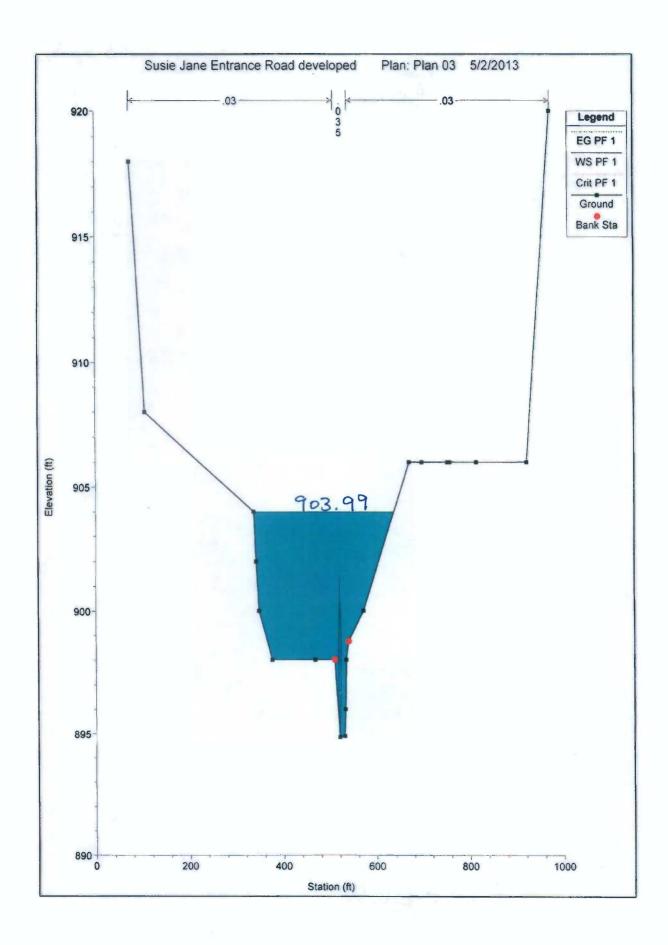


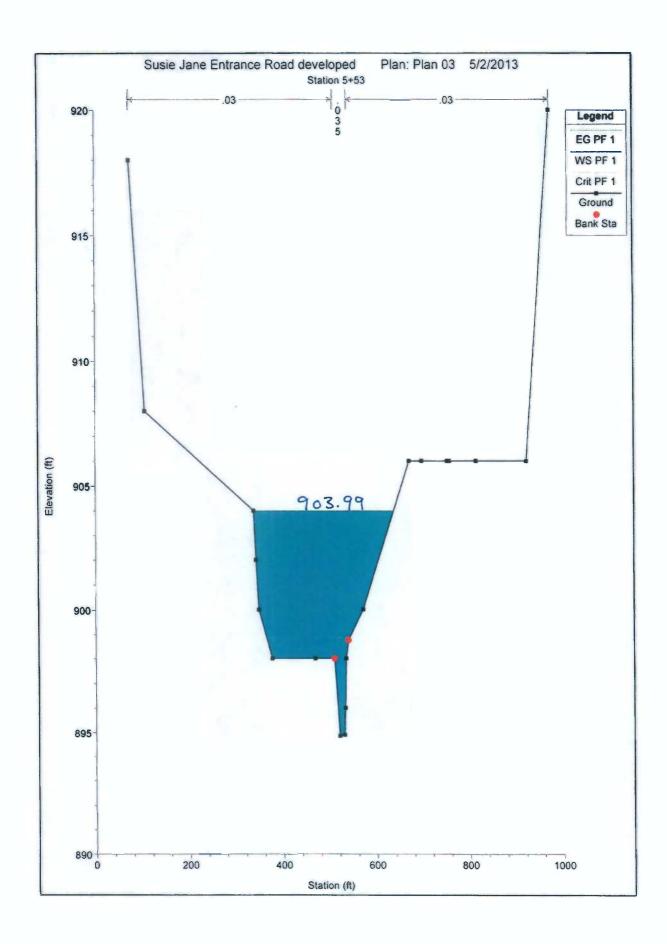


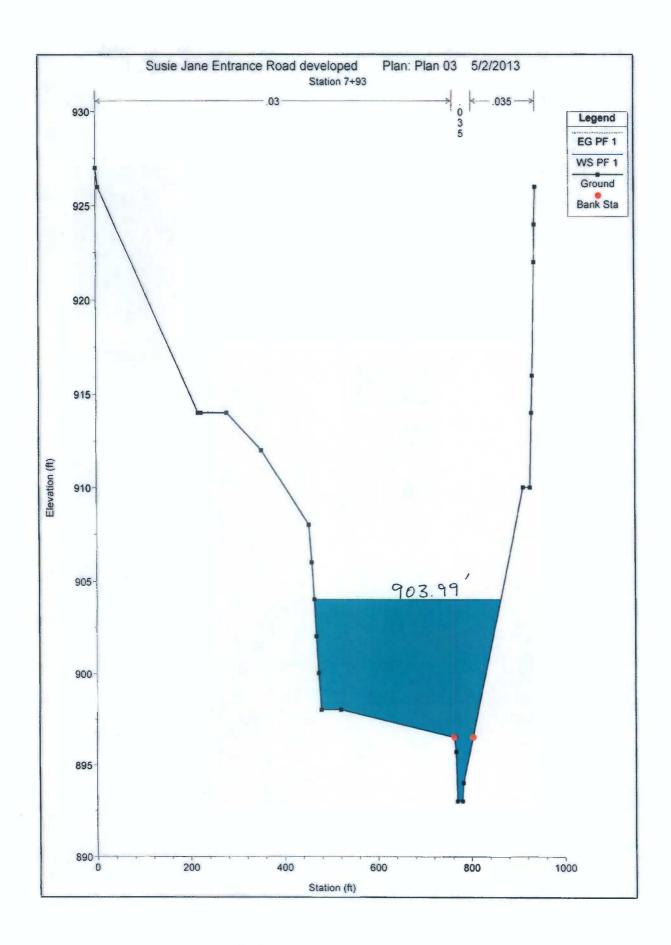




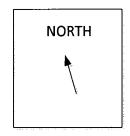








Enclosure 4

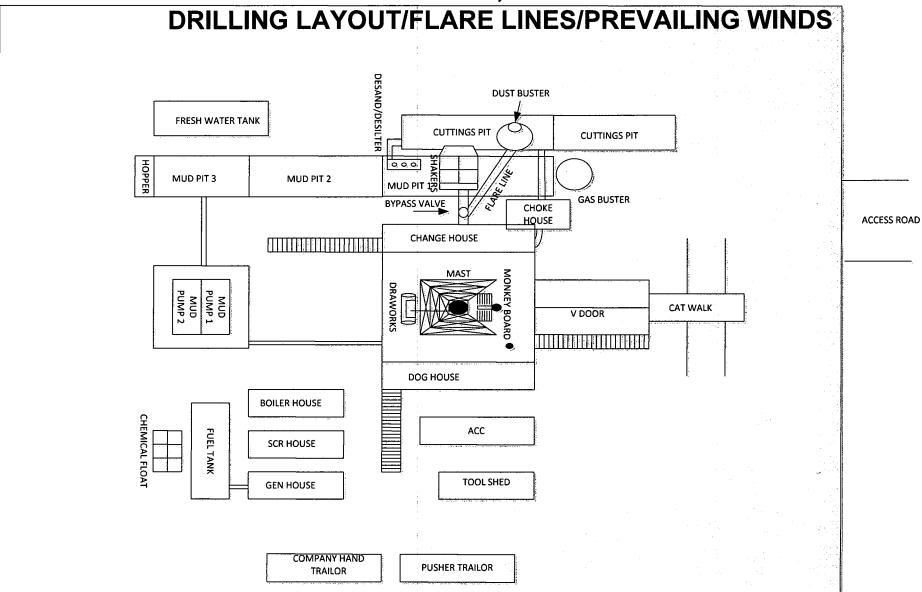


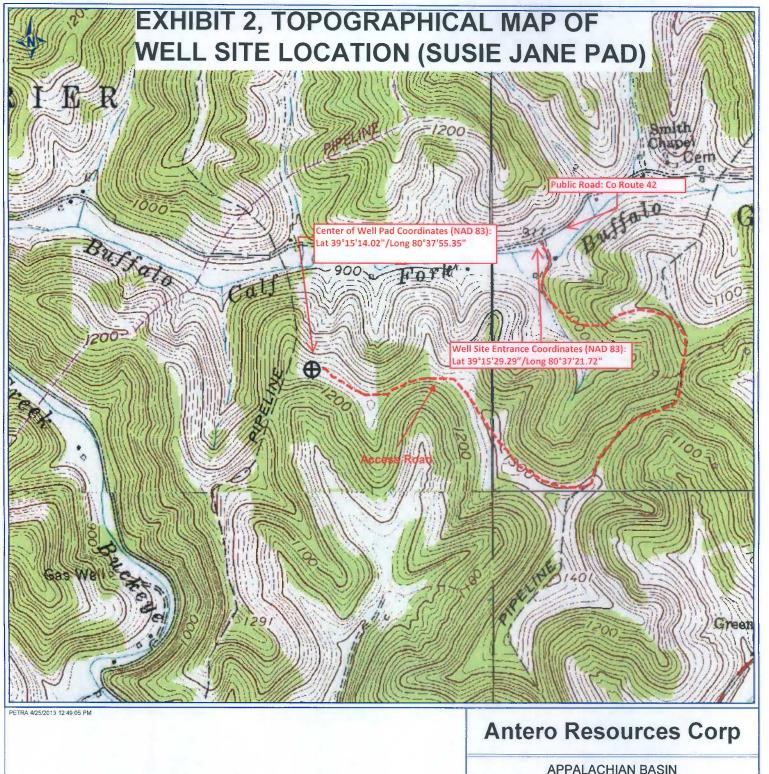
PREVAILING WIND DIRECTION NNE



EXHIBIT 1 SUSIE JANE PAD

EXHIBIT 1, PAGE 9





Antero Resources Corp

APPALACHIAN BASIN

Susie Jane Pad

Doddridge County

REMARKS
QUADRANGLE: NEW MILTON, SMITHBUI
WATERSHED:BUFFALO CALF FORK
DISTRICT: GREENBRIER

By: ECM

FEET

SSP Page 38

	EXHIBIT 3: LIST OF ALL SCHOOLS & PUBLIC FACILITIES WITHIN A ONE MILE RADIUS OF PROPOSED WELL SITE										
District	District Map Parcel Name Address City St Zip Phone Deed Book/Page Pad										
Greenbrier	4	3	Pleasant Hill Church	***No address listed***				***No phone number listed***	67/202	Susie Jane Pad	

EXHIBIT 4.a to SSP- WW-2B FORM

WW - 6B (3/13)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator:	Antero Resources	Appalachian Corporation	494488557	017-Doddridge	Greenbrier	Smithburg
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Operator ID	County	District	Quadrangle
2) Operator's Well	Number: K	elley Unit 1H	W	ell Pad Nam	e: Susie Jane Pa	d
3 Elevation, currer	nt ground:	~1269' Ele	evation, proposed p	ost-construct	tion: 12	248'
4) Well Type: (a)	Gas <u>=</u>	Oil	Underground	Storage		
	Other					•
(b) l	f Gas: Shal		Deep			· · · · · · · · · · · · · · · · · · ·
5) Existing Pad? Yo		zontal				
		Depth(s), Anticipatesses 60 Feet, Associated Pressu		Associated l	Pressure(s):	
7) Proposed Total V	ertical Depth:	7400' TVD				
8) Formation at Tot	al Vertical De	oth: Marcellus				
9) Proposed Total N	Aeasured Dept	h: <u>13000' MD</u>				
10) Approximate Fi	resh Water Stra	ata Depths: 38	, 164', 173'			
11) Method to Dete	rmine Fresh W	ater Depth: on	set well records. Depths ha	ve been adjusted a	coording to surface e	levations.
12) Approximate Sa	altwater Depth	S: None available				
13) Approximate C	oal Seam Dept	hs: 201				· · · · · · · · · · · · · · · · · · ·
14) Approximate D	epth to Possibl	e Void (coal mine, l	carst, other):	None anticip	ated	
15) Does proposed adjacent to an adjacent	well location c	ontain coal seams di so, indicate name an	irectly overlying or d depth of mine:	No		
16) Describe propos	sed well work:	Orill, perforate, fractu	ré a new hortzontal shallow	well and complete I	Marcellus Shale	
	kwater into the Marcell	g methods in detail: us Shale formation in order to re purpose additives as shown in t				
			and an emission		· · · · · · · · · · · · · · · · · · ·	many trees.
18) Total area to be	disturbed, incl	uding roads, stockpi	ile area, pits, etc, (a	acres):	36.35 acres	
19) Area to be distu	rbed for well p	ad only, less access	road (acres):	3.55 acres		
					•	Page 1 of 3

20)

CASING AND TUBING PROGRAM

ТҮРЕ	Size	New or Used	Grade	Weight per ft.	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill -up (Cu. Ft.)
Conductor	20"	New	H-40	94#	90'	90'	CTS, 86 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/ 48#	305'	305'	CTS, 424 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2485'	2485'	CTS, 1012 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	13000'	13000'	3172 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		7100'	
Liners							

ТҮРЕ	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield
Conductor	20"	24"	0.438"	1530	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	Class A	1.18
Intermediate						:
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12630	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11200		
Liners						

PACKERS

Kind:	N/A		
Sizes:	N/A		
Depths Set:	N/A		

21) Describe centralizer placement for each casing string.

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

22) Describe all cement additives associated with each cement type.

Conductor: no additives, Class A cement.

Surface: Class A cement with 2% calcium and 1/4 lb flake, 5 gallons of clay treat

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement-50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

23) Proposed borehole conditioning procedures.

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

^{*}Note: Attach additional sheets as needed.

EXHIBIT 4.b to SSP- WW-2B FORM

WW - 6B (3/13)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator:	Antero Reso	ources Appalac	hian Corporation	494488557	017-Doddridge	Greenbrier	Smithburg
				Operator ID	County	District	Quadrangle
2) Operator's Well	Number:	Trent Unit 11	1	W	ell Pad Nam	e: Susie Jane Pe	a d
3 Elevation, curren	nt ground:	~1269'	Ele	vation, proposed p	ost-construct	tion: 1	248'
4) Well Type: (a)	Gas _		Oil	Underground	Storage		_
	Other _						
(b) I		Shallow		Deep			
EN Trade - Trade 37		Horizontal					
5) Existing Pad? Ye	es or No:	No					
6) Proposed Target Marcellus Shale:7400' TV					Associated 1	Pressure(s):	4.00
7) Proposed Total V	ertical De	pth: _7	400' TVD				
8) Formation at Tot	al Vertical	Depth:	Marcellus				
9) Proposed Total N	Aeasured E	Depth:	12900' MD				
10) Approximate Fi	esh Water	Strata Dep	ths: 38'.	164', 173'			
11) Method to Dete	rmine Fres	h Water D	epth: off	set well records. Depths ha	ve been adjusted a	ccording to surface	elevations.
12) Approximate Sa	altwater De	epths:	None available		70.0		
13) Approximate Co	oal Seam I	Depths:	291'				
14) Approximate De	epth to Pos	ssible Void	(coal mine, k	arst, other):	None anticip	ated	
15) Does proposed adjacent to an ac					No		
16) Describe propos	sed well w	ork: Dr	ill, perforate, fractur	e a new horizontal shallow	well and complete i	Marcellus Shale	
			-				
17) Describe fractur	-	•		ady the well for production.	The fluid will be com	prised of approximal	elv 99 percent
				ne attached "List of Anticipate	····		
18) Total area to be	disturbed	including :	nade etockni	le area nits etc (c	arrec).	36.35 acres	
						00.00 80.65	
19) Area to be distu	toca for w	en bad oml	y, ress access	road (acres):	3.55 acres		

Page 1 of 3

20)

CASING AND TUBING PROGRAM

ТҮРЕ	<u>Size</u>	New or Used	Grade	Weight per ft.	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill -up (Cu. Ft.)
Conductor	20"	New	H-40	94#	90'	90'	CTS, 86 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/ 48#	310'	310'	CTS, 431 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2490'	2490'	CTS, 1014 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	12900'	12900'	3143 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		7100'	
Liners							

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield
Conductor	20"	24"	0.438"	1530	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	Class A	1.18
Intermediate	· · · · · · · · · · · · · · · · · · ·					
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12630	Leed-H/POZ & Tall - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11200	· · · · · · · · · · · · · · · · · · ·	
Liners						

PACKERS

Kind:	N/A		
Sizes:	N/A		
Depths Set:	N/A		

21) Describe centralizer placement for each casing string.

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

22) Describe all cement additives associated with each cement type.

Conductor: no additives, Class A cement.

Surface: Class A cement with 2% calcium and 1/4 lb flake, 5 gallons of clay treat

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

23) Proposed borehole conditioning procedures.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

^{*}Note: Attach additional sheets as needed.

EXHIBIT 4.c to SSP- WW-2B FORM

WW - 6B (3/13)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator:	Antero Reso	urces Appalac	nlan Corporation	494488557	017-Doddridge	Greenbrier	Smithburg
	·			Operator ID	County	District	Quadrangle
2) Operator's Well	Number:	Kelley Unit 2	2H	W	ell Pad Nam	e: Susle Jane Pa	id
3 Elevation, curren	t ground:	~1269'	Ele	vation, proposed p	ost-construct	ion: 1	1248'
4) Well Type: (a) C	Gas		Oil	Underground	Storage		_
	Other _						_
(b) I		Shallow		Deep			
5) Existing Pad? Ye		Horizontal	**************************************				
6) Proposed Target Marcellus Shale:7400' TV					l Associated	Pressure(s):	
7) Proposed Total V	ertical De	pth: 7	400' TVD				
8) Formation at Tot	al Vertical	Depth:	Marcellus			_	
9) Proposed Total N	/leasured I	Depth:	13200' MD				- CONTROL OF
10) Approximate Fr	esh Water	Strata Dep	ths: 38	, 164', 173'			
11) Method to Dete	rmine Fres	sh Water D	epth: Off	set well records. Depths ha	ive been adjusted a	ccording to surface	elevations.
12) Approximate Sa	altwater De	epths:	None available	······································			
13) Approximate Co	oal Seam I	Depths:	291'				
14) Approximate D	epth to Pos	ssible Void	(coal mine, l	carst, other):	None anticip	pated	
15) Does proposed adjacent to an ad				irectly overlying o	r No		
16) Describe propos	sed well w	ork:	ili, perforate, fractu	re a new hortzontal shallow	well and complete	Marcellus Shale	
					· · · · · · · · · · · · · · · · · · ·		
17) Describe fractui Antero plans to pump Silo	•	•		eady the well for production.	The fluid will be con	nprised of approxima	ately 99 percent
				the attached "List of Anticipal			
18) Total area to be	disturbed.	including	roads, stockn	ile area, pits, etc. (acres):	36.35 acres	
19) Area to be distu		_	_	•	3.55 acres		<u> </u>
		F van	, , 	().	-	<u> </u>	Page 1 of 3

20)

CASING AND TUBING PROGRAM

ТҮРЕ	Size	New or Used	Grade	Weight per ft.	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill -up (Cu. Ft.)
Conductor	20"	New	H-40	94#	90'	90'	CTS, 86 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/ 48#	300'	300'	CTS, 417 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2480'	2480'	CTS, 1010 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	13200'	13200'	3223 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		6900'	
Liners							

ТҮРЕ	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield
Conductor	20"	24"	0.438"	1530	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	Class A	1.18
Intermediate					· · · · · · · · · · · · · · · · · · ·	
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12630	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11200		
Liners						

PACKERS

Kind:	N/A		
Sizes:	N/A		
Depths Set:	N/A		

Describe centralizer placement for each casing string.	Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, on	e on the insert float collar and one every 4th joint
spaced up the hole to surface.	
Intermediate Casing: one centralizer above float joint, one	centralizer 5' above float collar and one every 4th colla
to surface.	
Production Casing: one centralizer at shoe joint and one even	ery 3 joints to top of cement in intermediate casing.
2) Describe all cement additives associated with each cem	ent type.
Conductor: no additives, Class A cement.	
Surface: Class A cement with 2% calcium and 1/4 lb flake,	5 gallons of clay treat
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons	of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% (C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-5
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0	0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20
) Proposed borehole conditioning procedures. Con	ductor: blowhole clean with air, run casing, 10 bbls fresh water
Surface: blowhole clean with air, trip to conductor shoe, trip	to bottom, blowhole clean with air, trip out, run casing,
circulate pipe capacity + 40 bbls fresh water followed by 25	obls bentonite mud, 10 bbls fresh water spacer.
	trin to bottom, blowhole clean with air, trin out, run casing
Intermediate: blowhole clean with air, trip to surface casing shoot	s, arb to potions, pionition order, militall, arb out, fair casing
	tara ta 1904 ta 1904 ili Marial Branca de Branca, a del bila de la comencia de la Citatra de Calebra de Para de
Intermediate: blowhole clean with air, trip to surface casing short	and 25 bbls bentonite mud, pump 10 bbls fresh water.

Page 3 of 3



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of HighwaysOffice of the District Engineer/Manager

Earl Ray Tomblin Governor

Office of the District Engineer/Manager
District Four
PO Box 4220 (EXIT 121, I-79) * Clarksburg, WV 26302 * 304-842-1550

Man 6 2012 May 6, 2013

ANTERO RESOURCES APPALACHIAN CORPORATION 175 D ELK CREEK ROAD **MOUNT CLARE, WV 26408**

Dear Applicant:	
Your approved copy of Permit Number <u>04-2013-</u> permit type is enclosed. A description of the work is	
Please contact the District Four office:	
Denise Ronce	one 304-842-1575
at least 48 hours in advance of the date you plan to begin very by the permit.	work so arrangements can be made to inspect the work authorized
Failure to comply will result in cancellation of you	r permit.
A copy of this permit is to be available on the job at West Virginia Division of Highways' personnel.	all times while the work is in progress for inspection by the
	Sincerely,
	District Engineer / District Manager
Initials: TC Attachments: Yes Enclosure: No cc:0409 Charleston Permits	Permit Supervisor

E.E.O./AFFIRMATIVE ACTION EMPLOYER

Form MM-109	
Rev. 05-19-05	

PERMIT NO. 0420130150

PERMIT TO ENTER UPON, UNDER, OVER OR ACROSS THE STATE ROADS OF THE STATE OF WEST VIRGINIA, AS PROVIDED FOR IN SECTION 6, ARTICLE 16, CHAPTER 17; SECTION 9, ARTICLE 16, CHAPTER 17; SECTION 8, ARTICLE 4, CHAPTER 17, WEST VIRGINIA CODE, 1931, AS AMENDED. THIS PERMIT, Made this day of February 20 13, between the WEST VIRGINIA 8th DEPARTMENT OF TRANSPORTATION, DIVISION OF HIGHWAYS, a statutory corporation hereinafter called DIVISION and Antero Resources Appalachian Corporation 1625 17th Street, Denver, CO 80202 Address: Phone No: 303) 357-7310 hereinafter called APPLICANT. WITNESSETH In consideration of the hereinafter set out covenants and in accordance with Section 6, Article 16, Chapter 17; or Section 9, Article 16, Chapter 17; or Section 8, Article 4, Chapter 17, of the Official Code of West Virginia, 1931, as amended, and the rules and regulations promulgated thereunder, APPLICANT does hereby apply to enter Route Type & No. **SLS 42** DOH Project No. (if applicable); 1.45 miles east of the intersection of SLS 42 and SLS 15 Mile Post 1-165 County, for the purposes hereinafter set forth and in accordance with the plans and specifications which are attached hereto and made a part hereof: To construct and maintain a existing heavy hauling approach for a well pad. Site distance is approximately 500 feet in both directions. The approach is located 1.45 miles east of the intersection of SLS 42 and SLS 15 on the south side of SLS 42. The Susie Jane pad. APPLICANT further agrees to accept the conditions hereinafter set forth: 1. APPLICANT shall deposit with DIVISION the sum of \$ 1,000,000 in the form of an official. certified or cashier's check, or executed bond with surety satisfactory to DIVISION to cover any damage and inspection costs DIVISION may sustain by reason of the granting of this permit, including any expense incurred in restoring said highway to its original condition or the proper repair of any and all damages that may result within one (1) year from the date of the completion of said work. 2. APPLICANT agrees to reimburse DIVISION for inspection costs as follows: A. For any inspection costs incurred under this permit. B. At \$ per linear foot for feet of water line installed under this permit C. At\$ per linear foot for feet of sewer line installed under this permit 3. APPLICANT shall notify DIVISION at least 48 hours in advance of the date the work will begin. Failure to comply will be cause for cancellation of this permit. 4. APPLICANT agrees to protect its employees, equipment and users of the highway at all times in accordance with the current Division of Highways manual "Traffic Control For Street and Highway Construction and Maintenance Operations". 5. APPLICANT agrees to comply with all applicable state and federal laws in the performance of work under this permit. 6. Supplementary conditions cited on the reverse side of this permit are understood and agreed to be a part hereof 7. The work authorized under this permit shall be completed on or before (Date): February 8, 2014 Carry or Sign yo RECOMMENDED PERMIT SUPERVISOR BOND REQUIREMENT: BOND NO. /DATE 2/21/2012 INSPECTION: West Virginia Division of Highways No Cost 0420130150 **AUTHORIZATION NO:** PERMIT NO:

CHAPTER 17 WEST VIRGINIA CODE, 1931

§17-4-8. Use of roadbed by railroad, telephone company, etc.

No railroad or electric or other railway shall be constructed upon the roadbed of any state road, except to cross the same, nor shall any person, firm or corporation enter upon or construct any works in or upon such road, or lay or maintain thereon or thereunder any drainage, sewer or water pipes, gas pipes, electric conduits or other pipes, nor shall any telephone, telegraph or electric line or power pole, or any other structure whatsoever, be erected upon, in or over any portion of a state road, except under such restrictions, conditions and regulations as may be prescribed by the state road commissioner. Whenever any railroad or electric or other railway, heretofore or hereafter constructed, shall cross any state road, it shall be required to keep its own roadbed, and the bed of the road or highway at such crossing, in proper repair, or else to construct and maintain an overhead or undergrade crossing, subject to the approval of the state road commissioner; and the tracks of such railroad or railway at grade crossings shall be so constructed as to give a safe and easy approach to and across the same, and when the construction of such approaches is made necessary by a change in the railroad grade at the grade crossing, the cost shall be upon the railway company.

§17-16-6. Permit by commission or county court for openings in or structures on public roads; franchises and easements of oil, etc., transportation companies.

No opening shall be made in any state or county-district road or highway, nor shall any structure be placed therein or thereover, nor shall any structure, which has been so placed, be changed or removed, except in accordance with a permit from the state road commission or county court, as the case may be. No road or highway shall be dug up for laying or placing pipes, sewers, poles or wires, or for other purposes, and no trees shall be planted or removed or obstructions placed thereon, without the written permit of the commission or county court, or its duly authorized agent, and then only in accordance with the regulations of the commission or court. The work shall be done under the supervision and to the satisfaction of the commission or court; and the entire expense of replacing the highway in as good condition as before shall be paid by the persons to whom the permit was given, or by whom the work was done: **Provided, however**, That nothing herein contained shall be so construed as to prevent any oil or gas company or person having a proper permit or franchise from transporting oil or gasoline along any of the public highways of this State, nor to give such company a franchise without paying to the landowners through whose lands such road passes the usual and customary compensation paid or to be paid to the landowners for such right of way. Any grant or franchise when made shall be construed to give to such company or person only the right to use the easement in such public road.

A violation of any provision of this section shall be a misdemeanor, and the person or corporation violating the same shall, upon conviction thereof, be fined not less than twenty-five nor more than one hundred dollars for each offense.

§17-16-9. Private driveways or approaches to roads; obstruction of ditches.

The owner or tenant of land fronting on any state road shall construct and keep in repair all approaches or driveways to and from the same, under the direction of the state road commission, and, likewise, the owner or tenant of land fronting on any county-district road shall construct and keep in repair approaches or driveways to and from the same, under the direction of the county road engineer, and it shall be unlawful for such owner or tenant to fill up any ditch, or place any material of any kind or character in any ditch, so as in any manner to obstruct or interfere with the purposes for which it was made.

SUPPLEMENTARY CONDITIONS

- 1. The person, firm or corporation to whom a permit is issued agrees to hold the State of West Virginia and DIVISION harmless on account of any damages to persons or property which may arise during the process of the work authorized by this permit or by reason thereof.
- 2. Applications for permission to perform work within highway rights of way shall be made on DIVISION'S standard permit form and shall be signed by the authorized representative of the person, firm or corporation applying.
- 3. The APPLICANT shall give detailed information concerning the work to be performed and the application must include a sketch sufficient to show the nature of the work performed.
- 4. APPLICANT, his agents, successor, heirs or assigns, contractors or any other person, firm or corporation working under APPLICANT'S real or apparent authority, shall perform the work in a manner satisfactory to DIVISION. Damage to the road resulting at any time from work authorized under this permit shall be repaired by APPLICANT. Unsatisfactory repairs may be a corrected by DIVISION or its authorized agent and the cost thereof paid by APPLICANT.
- 5. DIVISION assumes no liability for damage to the proposed work by reason of construction or maintenance work on the road.
- 6. This permit is granted subject to removal of the authorized installation by APPLICANT at no cost to DIVISION when required for improvement of the road, and subject to all regulations now or hereafter adopted by DIVISION.
- 7. Utility installation shall be in accordance with the current manual, "Accommodation of Utilities on Highway Right of Way".
- 8. Driveways shall be in accordance with the current manual, "Rules and Regulations for Constructing Driveways on State Highway Rights-of-Way."
- 9. DIVISION reserves the right to cancel this permit at any time, should APPLICANT fail to comply with the terms and conditions under which it is granted.
- 10. This permit is granted only insofar as the DIVISION has a right to do so.

Addendum to Permit 04-2013-0150

This addendum, made this 17th day of April 2013, between the West Virginia Department of Transportation, Division of Highways, a statutory company hereinafter called the Division

and

Antero Resources

Address:

1625 17th Street, Denver, CO 80202

Phone: 303 357-7310

hereinafter called APPLICANT.

The Applicant has filed with the DIVISION a written application for the following named route and location:

Doddridge County Route SLS 15, Miletus Rd @ MP 0.00 to 3.567; SLS 42, Buffalo Calf @ MP 0.00 to 1.465, Susie Jane Pad.

- After completion of the project, a joint review of roads will be filmed and evaluated to assure roads have been repaired to existing condition or better.
- No travel on School Bus Routes during their traversing operational hours on above mentioned route on bi-directional roadways where the lane widths are less than 10 ft.
- Pilot Vehicle required for all Oversized Loads on covered roads.
- Ditch lines to be maintained by applicant. FDR or equivalent required to stabilize road to uphold increased traffic and heavy and excess amount of loads. Centerline of roadway cannot be relocated without an agreement between WV DOH and Antero Resources.
- Repairs that will include "Hot Mix Asphalt" will have the following testing requirement: The supplier will be responsible for testing at the plant; Compaction testing will be as per WV DOH specifications.
- The Division of Highways shall have the right at all times to inspect the work, and if such inspections should reveal that the
 work is not done according to specifications, upon being so advised by the Division, ANTERO Resources agrees to take
 immediate corrective actions.

Applicant shall properly repair and maintain any and all damages that may result to said bridges, highways, shoulders and ditches from hauling activities of Applicant, its agents, contractors and employees, to as good

a condition prior to commencement of Applicant's operation or as when the permit was issued, as determined by the District Engineer/Manager of the DIVISON having jurisdiction over the work permitted, or pay damages therefore in the amount to sufficiently restore such bridges, roads, highways, shoulders and ditches to original condition; and shall reimburse the DIVISON for all inspection costs incurred by it in connection with said work and repairs of such damages and faithfully comply with all terms and conditions of said permits and save harmless the DIVISION and the State of West Virginia from all losses resulting from the conduct of said work and repairs; provided that all projects covered by this blanket bond have been restored to original or better condition; then this Bond shall be released; or otherwise will remain in full force and effect.

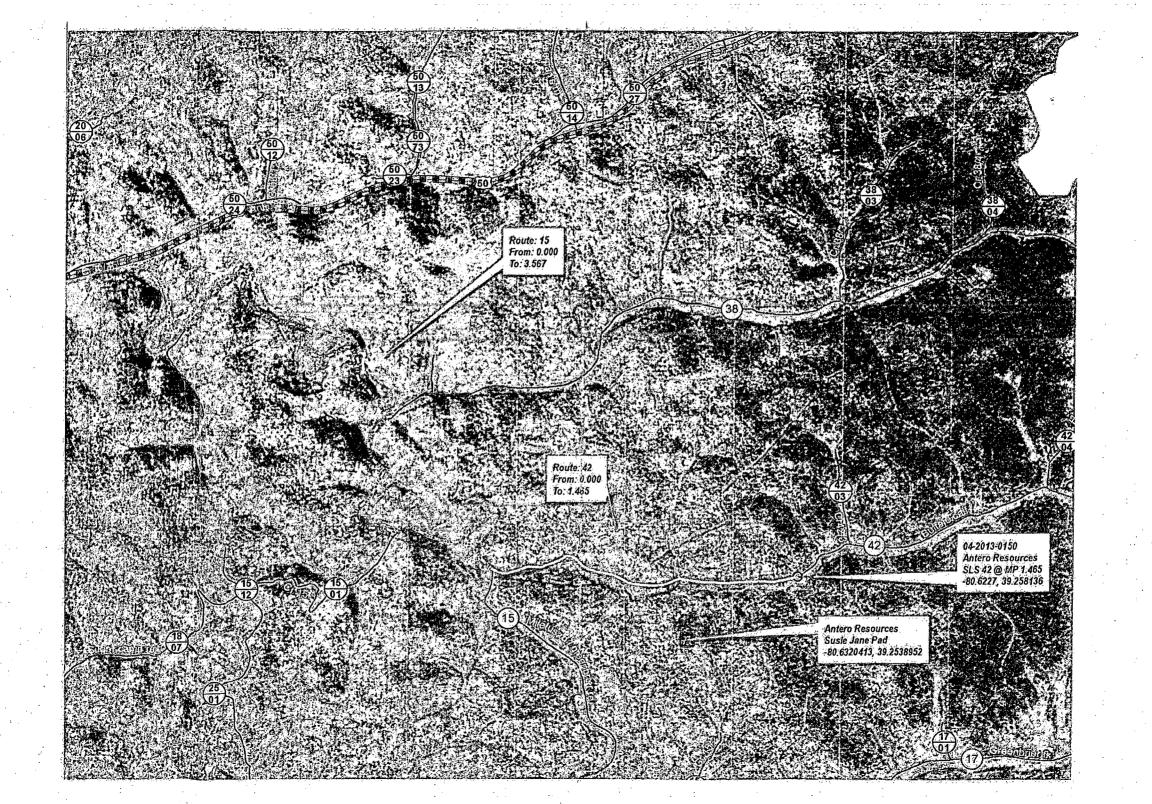
Bond Amount: \$1,000,000.00

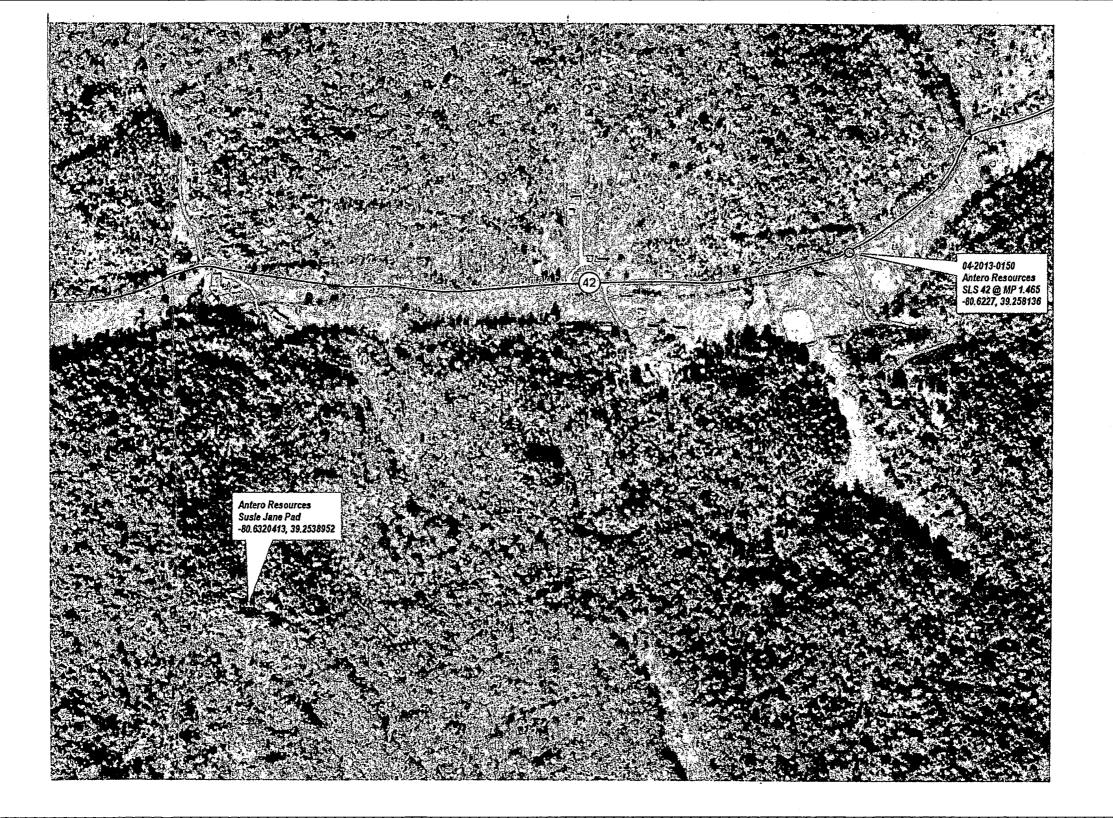
Bend Number: LPM9062891 Date: 2/21/2012

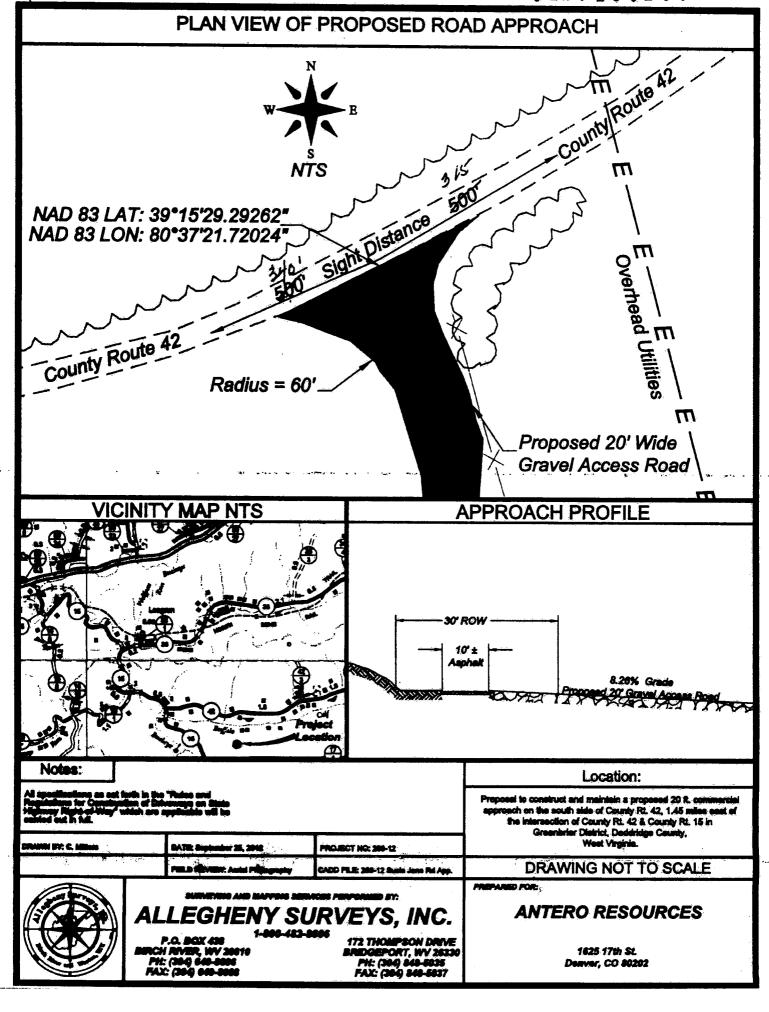
BOND Number <u>LPM 9062891</u>

OIL and GAS DATA INFORMATION SHEET

AFFEIGAINT				
Company Name	ANTERO F	ESOURCES A	APPALCHIAN CORF	PORATION
Address	1625 17 ¹	H STREET		
City	DENVER	ST_CO	Zip <u>80202</u>	•
Contact Person Perm	it <u>Burt Sim</u>	cox	Telephone (30	04) 282-9372
24/7 Road Maintenan	ce Contact _	Aaron Kunzle	r Telephone	Cell (405) 227-834
				Cell (817) 771-143
Drilling/Fracking will r	equire	Less than 50	00 Barrels of fluids	5000/+
Site Location				
Site Name Susie Ja	ane approac	h Road Loca	al Name <u>Buffalo C</u>	alf Rte.# SLS 42
Approach location WGS 83 D	ecimal Format	GPS <u>39.2581</u>	136 W: <u>80.6227</u>	County Doddridge
Location Description	1			
On Route.# SLS 42	being <u>1.45 m</u>	iles NSEW	of Jct. of Rte.# <u>SLS</u>	42 and Rte.# SLS 15
DOH USE ONLY HAL	JLING ROUT	E From US or	WV Route (Attach	Map)
Name & Rte.#	Beg MP	End MP		•
	L _		Surface Type	\sim
Buffalo Calf 42		1.465	T+C	FOOR
liletus Rd is		3.567		
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Well location WGS 83 Decil	mal Format GI	PS N:	39.2538952	W: 80.6320413
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	STATE	COUNTY	PERMIT NI IME	REP











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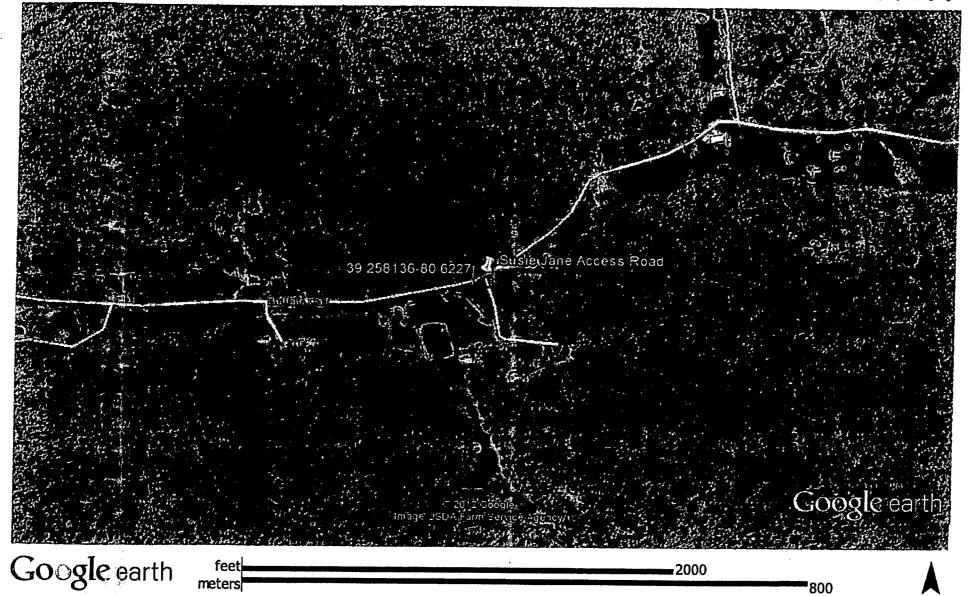
Permit: 04-2013-0150 Applicant: Antero						Addendum Continued Conditions and Requirements Repairs/Upgrades Necessary for Maintenance Permit						Requireme	ents
Route No.	Route Name	No Paris	eron Dienin	Sear Complex	Separate de la comercia del la comercia de la comercia de la comercia de la comercia de la comercia de la comercia de la com	Po Repair	Tiend A Solvair	So Jan Sec	ion (Sabilite R.	Price Store Store	Se Concent dides	Singe Property of the state of	Approach Coordinates: N W Comments
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RECOM	MENDATIONS:	Ful	10	-1/1	<i>)</i> 1	-1 /-	(1 (12:4)	11.	Per 1		1	1001	to be the west from
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		_	_							and	upgra	aded requir	red for Maintenance Permit/Agreement.
	Eugene Servey 4-17-2013									· (Kigs 1 Carry 4/17/18		

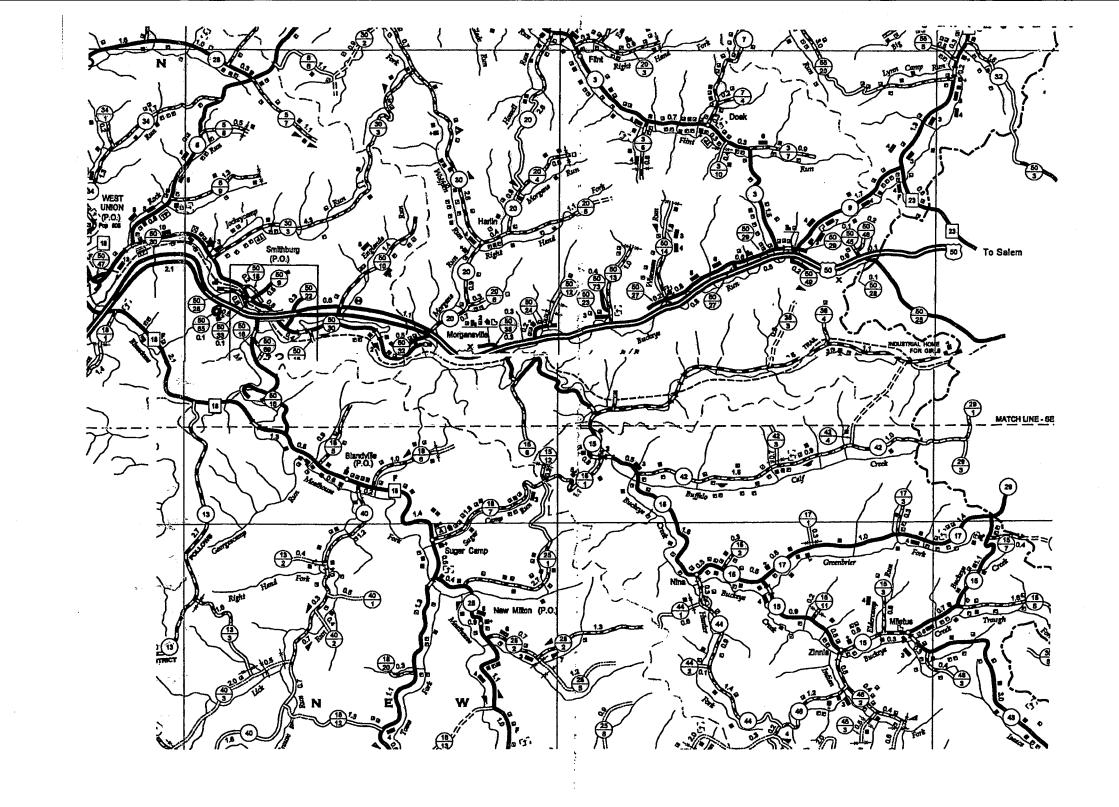
Applicant Representative

Date

DOH Respresentative

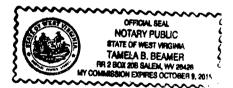
Date





Permit#

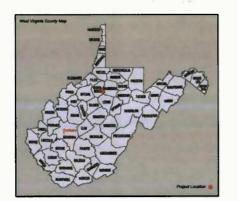
Please (ake notice that on the 25th day for stune 2013)
ANTERO RESOURCES A PPALS CHIAN CORE affect on application of the 25th day for stune 2013.
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STATE OF WEST VIRGINIA, COUNTY OF DODDRIDGE, TO WIT

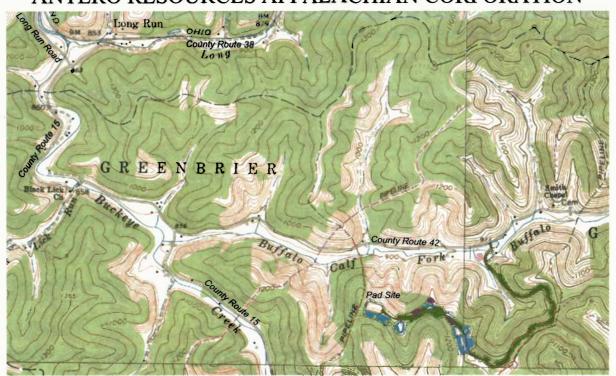
I, Virginia Nicholson, Editor of THE HERALD RECORD, a weekly newspaper published regularly, in Doddridge County, West Virginia, Do Hereby Certify Upon Oath That the Accompanying Legal Notice Entitled:

Entitled:
Doddridge Co. Floodplain Permit-anterio
Permit-antero
was published in said paper for 🗘
successive weeks beginning with the issue
of. July . A 2013 and
ending with the issue of
July 2013 and
that said notice contains $\dots I. \mathcal{Q}. \mathcal{Q}. \dots$
WORD SPACE at
amounts to the sum of \$ 19.30
FOR FIRST PUBLICATION, SECOND PUBLICATION IS 75% OF THE FIRST PUBLICATION
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and each publication thereafter S
Editor Laure of adams-ast Edito
SWORN TO AND SUBSCRIBED
BEFORE ME THIS THE// DAY
OF
NOTARY PUBLIC
Jamla & Beam



SUSIE JANE PAD

SITE DESIGN, CONSTRUCTION PLAN, & **EROSION & SEDIMENT CONTROL PLANS** ANTERO RESOURCES APPALACHIAN CORPORATION



West Virginia State Plane Coor North Zone, NAD83 Elevations Based on NAVD88
Established By Survey Grade GPS & OPUS Post-Processing

Gree	enbrier Distr	ict - Dodd	ridge Cou	nty	
Owner	TM/Parcel	Deed/Page		Type of Disturbance	Acreage
Betty D. Garwood	4/10.2	WB26/611	31	Access Road A	1.33
		-		Tank Offload Pad	0.48
				Total	1.81
Betty D. Garwood	4/10	WB26/611	29.83	Access Road A	10.21
				Frac Pit	0.69
		No.		Spoil Pad A	0.89
				Truck Queue/Turnaround	0.13
				Spoil Pad B	0.18
			-	Total	12.10
Betty D. Garwood	4/10.1	WB26/611	16.775	Access Road A	2.80
				Frac Pit	1.26
				Total	4.06
Jason S. and Pamela M. Trent	4/14.2	281/269	46.48	Access Road A	1.24
				Frac Pit	1.91
				Truck Queue/Turnaround	0.98
				Spoil Pad B	0.32
				Total	4.45
Betty D. Garwood and Robert G. Price	TM 4/Par 30	261/408	35.75	Access Road A	0.48
			CEC .	Spoil Pad C	0.62
				Yotal	1.10
John S. Jr. and Jaquelin S. Trent	TM 3 / Par 32	225/223	97.60	Access Road A	3.14
				Spoil Pad D	1.76
				Spoil Pad E	1.48
3				Spoil Pad C	0.01
7				Oriil Pad	2.45
		L		Total	8.84
Eugene Errol Lloyd	TM 3/Par 22	286/360	12.801	Access Road A	2.00
				Spoil Pad C	0.70
				Spoil Pad D	0.04
				Total	2.74
Sharon M. Carty	TM 3 / Par 22.2	198/595	5.805	Access Road A	0.15
				Drill Pad	1.10
				Total	1.25
				Grand Total	36.35

LOD Area (ac) Road A (8,331 ft)

Drill Pad

Spoil Pad A

Spoil Pad B

Spoil Pad C Spoil Pad D

Spoil Pad E

Tank Offload Pad

ruck Queue / Turnaround

Total Wooded Acres Disturbed Total Linear Feet of Access Road

DRAWING INDEX

1 COVER SHEET/LOCATION MAP 2 SCHEDULE OF QUANTITIES

4 EXISTING CONDITIONS 5 PLAN SHEET INDEX 6-13 SITE PLANS

18 DETAILS

19 RECLAMATION PLAN

3 CONSTRUCTION, EROSION, & SEDIMENT CONTROL NOTES

14 DRILL PAD BASELINE PROFILE & CROSS SECTIONS 15 FRACTURE PIT BASELINE PROFILE & CROSS SECTIONS

16-17 ACCESS ROAD A CROSS SECTIONS

3.86

3.55

0.89

0.50

1.33

0.48

1.11

36.35

8,331





INC.

L&W ENTERPRISES,

THIS DOCUMENT PREPARED FOR ANTERO RESOURCE APPALACHIAN COR

SUSIE JANE PAD GREENBRIER DISTRICT DODDRIDGE COUNTY, WV

Date: 9/25/12

REVISIONS 3-7-13 Revised Well Layout Revised Access Road A Alignment cale: N/A 3-22-13 Updated Per New Antero Standards signed By: CKW/CKM 4-11-13 5-7-13 Updated Per Floodplain Ordinance Updated Per New Antero / DEP Standards 6-18-13 age 1 of 19

Well Location Restrictions

* 100' from edge of disturbance to wetla

* 300' from edge of disturbance to a naturally reproducing trout stream

* 1000' of a surface or ground water intake to a public water supply.

All Pad and Fracture Pit cons
* 050/ for an analytic and the

250' from an existing well or developed spring used for human or domestic animals

Bill Yetzer, PS, El, - Allegheny Surveys Inc. 304-848-5035 Off. 304-619-4937 Cell Kirk Wilson, PE - L&W Enterprises, Inc.

Anthony Smith, Field Engineer 304-869-3405 Off. 304-673-6196 Cell

Surveyor & Engineer

Eli Wagoner, Environmental Engineer 304-622-3842, ext 311 Off. 304-476-9770 Cell

FLOODPLAIN CONDI	TIONS	-
DO SITE CONSTRUCTION ACTIVITIES TAKE PLACE	IN FLOODPLAIN:	YES
PERMIT NEEDED FROM COUNTY FLOODPLAIN CO	ORDINATOR:	YES
HEC-RAS STUDY COMPLETED:		YES
FLOODPLAIN SHOWN ON DRAWINGS:		YES
FIRM MAP NUMBER(S) FOR SITE:	54017C0165C	
ACREAGES OF CONSTRUCTION IN FLOODPLAIN:	1.04	4 Acres

MISS Utility of West Virginia 1-800-245-4848 West Virginia State Law (Section XIV: Chapter 24-C) Requires that you call two business days before you dig in the state of West Virginia. IT'S THE LAW!!

Know what's below. Call before you dig.



The drawings, construction notes, and reference diagrams attached hereto have been prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection, Office of Oil and Gas §35-4-21. The information reflects a temporary frac pit pond. The computed above grade storage volume is less than 15 acre feet, filling method pumped, pond is lined

GREENBRIER DISTRICT

HEADWATERS MIDDLE ISLAND CREEK / MEATHOUSE FORK / BUCKEYE CREEK WATERSHEDS
13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
wood 3 16 Longrun 38 2.1 10 05 3 35 12
19 16
15 (15 a)
Buffalo BB Project Location
Location NTS

SCHEDULE OF QUANTITIES

CLEARING & GRUBBING, EROSION & SEDIMENT CONTROLS	& GRUBBING, EROSION & SEDIMENT CONTROLS Susle Jane Pad			
	QUANTITY 1	EA	UNIT PRICE	\$0.00
ADBILIZATION	î	EA		\$0.00
CONSTRUCTION ENTRANCE	36.35	AC		\$0.00
LEARING & GRUBBING		AC		\$0.00
REE REMOVAL	31.76 0	LF		\$0.00
COMPOST FILTER SOCK	5,500	UF	<u> </u>	\$0.00
12" COMPOST FILTER SOCK	925	UF		\$0.00
18" COMPOST FILTER SOCK	1,125	LF	-	\$0.00
24" COMPOST FILTER SOCK 32" COMPOST FILTER SOCK	4,650	UF		\$0.00
JUTE MATTING - SLOPE MATTING	32,750	SY		\$0.00
SUPER SILT FENCE	100	UF		\$0.00
9° STRAW WATTLES	8,500	UF.		\$0.00
TOTAL	3,200	<u> </u>		\$0.00
IOIAL		 		-,0.00
RETAINING STRUCTURES		1		
	QUANTITY	UNIT	UNIT PRICE	FINAL PRIC
CONCRETE BIN BLOCKS (2' x 2' x 6')	175	EA		\$0.00
GABION CAGES WITH STONE (3' X 3' X 6')	0	EA		\$0.00
HORIZONTAL REINFORCEMENT (INSTALL TENSAR TX190 GEOGRID or EQUIVALENT)	0	SY		\$0.00
TOTAL				\$0.00
•		1		
511E		<u> </u>		
	QUANTITY		UNIT PRICE	
DRILL PAD EXCAVATION	46,642	CY		\$0.00
ACCESS ROADS EXCAVATION	60,053	CY		\$0.00
TANK PAD and/or FRAC PIT EXCAVATION	19,686	CY		\$0.00
OFFLOAD PAD EXCAVATION	225	L CY		\$0.00
SPOIL PAD EXCAVATION	127	α.		\$0.00
TRUCK QUEUE / TURNAROUND EXCAVATION	1,018	CY		\$0.00
DRILL PAD PARKING AREA EXCAVATION	0	CY.		\$0.00
TOPSOIL	19,000	CY		\$0,00
DIVERSION DITCH	0	UF		\$0.00
ROADSIDE DITCH	8,100	UF		\$0.00
TOTAL		1		\$0.00
		I		
SUMP(S) PER ANTERO RESOURCES STANDARD DETAIL				
	QUANTITY		UNIT PRICE	
INSTALL 102" x 78" x 44" PRE CAST SUMP	4	EA		\$0.00
VALVE BOX HDPE PIPE (MINIMUM 12" DIAMETER x 48" HEIGHT)	4	EA		\$0.00
4" PVC CONNECTIVE PIPE (ANTERO SUMP DRAIN DETAIL)	120	LF		\$0.00
TOTAL	ļ <u> </u>	+	 	\$0.00
			 -	
AGGREGATE SURFACING - SPREADING, COMPACTION, and/or INSTALLATION	QUANTITY	UNIT	UNIT PRICE	FINAL PRIC
DRILL PAD AASHTO #1 (8" THICK)	4,550	TON	0	\$0.00
DRILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)	1,150	TON	 	\$0.00
DRILL PAD 1 02 OF 94 CRUSHER ROWS (ONE (2 TRICK)	9,100	SY	t	\$0.00
Prince the section of the state				
ACCESS ROADS 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)	9,775	TON		\$0.00
ACCESS ROADS 1 1/2" OR 3/4" CRUSHER RUN STONE (2" THICK)	2,450	TON		\$0.00
ACCESS ROADS GEOTEXTILE FABRIC (US 200)	20,400	SY	<u> </u>	\$0.00
*INSTALL TENSAR TX190 GEOGRID or EQUIVALENT	20,400	SY	L	\$0.00
		4		
OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)	2,100	TON	ļ	\$0.00
OFFLOAD PAD/TRUCK QUEUE/TURNAROUND 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK)	525	TON	 	\$0.00
OFFLOAD PAD/TRUCK QUEUE/TURNAROUND GEOTEXTILE FABRIC (US 200)	4,375	SY	<u> </u>	\$0.00
*INSTALL TENSAR TX190 GEOGRID or EQUIVALENT	4,375			\$0.00

DRILL PAD PARKING AREA 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)	0	TON	<u> </u>	\$0.00
DRILL PAD PARKING AREA 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK)	0	TON		\$0.00
DRILL PAD PARKING AREA GEOTEXTILE FABRIC (US 200)	0	SY		\$0.00
INSTALL TENSAR TX190 GEOGRID or EQUIVALENT	0	ŞΥ		\$0.00
TANK PAD 6" OR 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)		TON		\$0.00
TANK PAD 1 1/2" or 3/4" CRUSHER RUN AGGREGATE (2" THICK)	0	TON		\$0.00
TANK PAD GEOTEXTILE FABRIC (US 200)	- 0	SY		\$0.00
INSTALL TENSAR TX190 GEOGRID or EQUIVALENT	1 0 -	SY		\$0.00
TOTAL		_		\$0.00
ROAD CULVERTS	QUANTITY	UNIT	UNIT PRICE	FINAL PR
15" HDPE	560	Œ		\$0.00
18" HDPE	0	Œ.		\$0.00
24" HDPE	0	LF		\$0.00
30° HDPE	0	LF.		\$0.00
36" HDPE	0	LF.		\$0.00
42° HDPE	0	Ŀ		\$0.00
45" HDPE	0	·		\$0.00
60° HDPE	60	·		\$0.00
R4 RIP RAP (INLETS/OUTLETS)	250	TON		\$0.00
AASHTO #1 STONE (DITCH CHECKS)	18	TON		\$0.00
DITCH UNING - (ACCESS ROAD) JUTE MATTING	1,500	SY		\$0.00
DITCH UNING (ACCESS ROAD) SYNTHETIC MATTING (TRM)	3,050	SY		\$0.00
DIVERSION DITCH LINING - SYNTHETIC MATTING (TRM)	0	SY	_	\$0.00
TOTAL				\$0.00
FENCING/GATES			ļ	
(diello)oxiex	QUANTITY	UNIT	UNIT PRICE	FINAL PR
4 FT WOVEN WIRE FARM FENCE w/MINIMUM 10 FT POST SPACING (WOODEN and/or "T" POST)	1,175	UF_	L	\$0.00
16 FT DOUBLE GATE	1	EA		\$0.00
TOTAL			<u> </u>	\$0.00
SEEDING			 	<u> </u>
	QUANTITY		UNIT PRICE	
SITE SEEDING (LIME, FERTILIZER, SEEDING, AND HYDRO-MULCH W/TACK (HYC-2 OR EQUAL))	21	AC		\$0.00
TOTAL		_	 	\$0.00
UNFORESEEN SITE CONDITIONS				
	QUANTITY		UNIT PRICE	
*ROCK CLAUSE - BLASTING	0.0	CY		\$0.00
*ROCK CLAUSE - HOE RAMMING	0.0	CY.	├	\$0.00
*FRENCH DRAINS	0.0	FT	├	\$0.00
*ORANGE SAFETY FENCE w/"T" POST (10FT CENTERS) - WETLAND PROTECTION	0.0	UF.	-	\$0.00
"STEEL PANELS W/"T" POST (10 FT CENTERS) - WETLAND PROTECTION	0.0	LF	├	\$0.00
*SILT FENCE	0.0	UF.	 	\$0.00
*TEMPORARY SEEDING	0.0	AC	-	\$0.00
*CONSTRUCTION STAKEOUT	0.0	HOUR		\$0.00
* JUTE MATTING - SLOPE MATTING	0.0	SY	<u> </u>	\$0.00
TOTAL	-		 	\$0.00

The quantities provided are an estimate for consideration. The quantities shown may be greater or less than actually excavated. The engineer is not responsible for variances from the estimated quantities and does not certify to their accuracy.

Fracture Pit Volume					
Elevation	Barrels	Gallons	Acre-Ft		
1282 (Bottom)	0	0	0.000		
1283	1,867	78,425	0.241		
1284	4,471	187,796	0.576		
1285	7,650	321,305	0.986		
1286	11/349	476,664	1.463		
1287	15,450	648,905	1.992		
1288	19,886	835,220	2.563		
1289	24,684	1,036,712	3.182		
1290	29,845	1,253,497	3.847		
1291	35,338	1,484,212	4.555		
1292	41,164	1,728,883	5.306		
1293	47,403	1,990,944	6.110		
1294	54,011	2,268,462	6.962		
1295	61,058	2,564,438	7.870		
1296	68,611	2,881,667	8.844		
1297	76,740	3,223,069	9.892		
1298 (Pit Capacity)	85,286	3,582,029	10.993		
1299	94,075	3,951,147	12.126		
1300 (Top of Berm)	102,960	4,324,300	13.271		

* Highlighted Area Is Incised Volume

* Pit Liner Materials: 60 MIL Liner and 10oz Felt Under-Layment ~ 62,000 SF Each

	S	usie Jane Pad (Quantities			
Description	Cut (CY)	Fill (CY)	Spoil (CY)	Borrow (CY)	Max. Slope	Length Of Slope
Road A	60,053	56,260	3,793	n/a	12.80%	500 ft
Frac Pit	19,686	17,675	2,011	n/a	n/a	n/a
Drill Pad	46,642	10,119	36,523	n/a	n/a	n/a
Spoil Pad A	0	6,596	n/a	6,596	n/a	n/a
Spoil Pad B	0	2,000	n/a	2,000	n/a	n/a
Spoil Pad C	127	2,035	n/a	1,908	n/a	n/a
Spoil Pad D	0	18,354	n/a	18,354	n/a	n/a
Spoil Pad E	0	8,653	n/a	8,653	n/a	n/a
Tank Offload Pad	225	900	n/a	675	n/a	n/a
Truck Queue / Turnaround	1,018	9,058	n/a	8,040	n/a	n/a
Totals	127,751	131,650	42,327	46,226	n/a	n/a
	Total Spo	off (CY) =	-3,899	(Excess Spol	(Capacity)	

The earthwork quantities provided are an estimate for consideration. The quantities shown may be greater or less than actually excavated. The engineer is not responsible for variances from the estimated quantities and does not certify to their accuracy.



L&W ENTERPRISES, INC.





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EARTHWORK & CAPACITY REPORTS

Access Road A Earthwork Report Processing 0+00.000 to 83+31.000 Cut Swell Factor: 1.050 Fill Shirths Factor: 1.000 Total Cut: 162/1453.385 C.F., 60053.829 C.Y. Total Fill: 1519031.690 C.F., 56260.433 C.Y. Cut to Fill Ratio: 1.07

Drill Pad Earthwork Report

Top of pad elevation: 1248.0000 Cut dope percent grade: 66.67, elope ratio: 1.50 FIII dope percent grade: 50.00, slope ratio: 2.00 Cut Swell Feator 1.05 FIII Shrink Fector: 1.00

Pad Earthwork Volumes Total cut : 1,259,346.5 C.F., 46,642.46 C.Y. Total fin: 273,237.5 C.F., 10,119.91 C.Y. Belence Export: 986,109.0 C.F., 36,522.56 C.Y. Arne: 123359.4 Sq.Fl., 2,832 Acres

Tank Offload Pad Earthwork Report

Top of pad elevation: 904.0000
Cut slope percent grade: 66.67, slope ratio: 1.50
Fill slope percent grade: 50.00, slope ratio: 2.00
Cut Swell Factor: 1.05
Fill Shrink Factor: 1.05

Pad Earthwork Volumos Total cxt : 6,099.9 C.F., 225.92 C.Y. Total fill: 24,300 C.F., 900 C.F. Balance Import : 16,250 C.F., 675 C.Y. Area: 11620.0 Sq.FL, 0.267 Acres

Frac Pit Earthwork & Capacity Report

Top of dem elevation: 1300.0000
Bottom of pond elevation: 1282.0000
Top of dem width: 15.0000
Cut stope percent grade: 68.67, stope ratio: 1.50
Fill shope percent grade: 50.00, stope ratio: 2.00
Interior stope percent grade: 50.00, slope ratio: 2.00

Pond Earthwork Volumes Cuf Factor: 1.05 Total cut : 531,530.41 C.F., 19,686.31 C.Y. Total fill: 477,229.87 C.F., 17,675.18 C.Y.

Water Elev	Storege(AcreFt)	(C.Y.)	(C.F.)	(Gallons)	Area(Acr
1282.00	0.00000	0.0	0.0	0.0	0.215
1283.00	0.24068	388.3	10483.9	78425.0	0.311
1284.00	0.57632	929.8	25104.7	187796.0	0.396
1285.00	0.98605	1590.8	42952.3	321305.7	0.458
1286.00	1.46283	2360.0	63720.8	476664.3	0.510
1287.00	1.99141	3212.8	86746.0	648905.2	0.558
1288.00	2.56320	4135.3	111652.8	835220.9	0.605
1289.00	3.18155	5132.9	138588.2	1036712.0	0.653
1290.00	3.84684	6206.2	167568.2	1253497.1	0.697
1291.00	4.55488	7348.5	198410.4	1484212.5	0.737
1292.00	5.30574	8559.9	231118.2	1728883.8	0.785
1293.00	6.10998	9857.4	266150.5	1990944.2	0.838
1294.00	6.96165	11231.5	303249.3	2268462.3	0.892
1295.00	7.86996	12696.9	342815.6	2564438.5	0.949
1296.00	8.84350	14267.5	385222.9	2881667.1	1.024
1297.00	9.89123	15957.8	430861.8	3223069.8	1.089
1298.00	10.99283	17735.1	478847.7	3582029.2	1.126
1299.00	12.12561	19562.7	528191.7	3951147.8	1.143
1300.00	13.27078	21410.2	578075.0	4324300.9	1.148

Spoil Pad A Capacity Report

Top of ped elevation: 1308,0000 Cut stope percent grade: 66.67, slope ratio: 1.50 Fill slope percent grade: 50.00, slope ratio: 2.00 Cut Swell Fector: 1.05 Fill Shrink Fector: 1.05

Pad Earthwork Volumes
Total cut: 0.0 C.F., 0.00 C.Y.
Total fill: 178,113.4 C.F., 6,596.79 C.Y.
Aree: 28203.3 Sq.Ft., 0.647 Acres

Spoil Pad B Capacity Report

Top of ped elevation: 1280.0000 Cut slope percent grade: 56.67, slope ratio: 1.50 Fill slope percent grade: 50.00, slope ratio: 2.00 Cut Swelf Feactor 1.05 Fill Shrink Fector: 1.00

Pad Earthwork Volumes Total cut: 0.0 C.F., 0.00 C.Y. Total fill: 114,951.2 C.F., 4,257.45 C.Y.

Spoil Pad C Capacity Report

Top of ped elevation: 1264.0000 Cut slope percent grade: 66.67, slope ratio: 1.50 FIII stope percent grade: 50.00, slope ratio: 2.00 Cut Swelf Factor: 1.05 FIII Shrink Factor: 1.00

Pad Earthwork Volumes Total cut : 3,446.0 C.F., 127.63 C.Y. Total fil: 64,950.1 C.F., 2,036.19 C.Y. Balance Import 51,504.2 C.F., 1,907.66 C.Y. Area: 26270.9 Sq.FL, 0.603 Acros

Spoil Pad D Capacity Report

Top of pad elevation: 1290.0000 Cut slope percent grade: 66.67, slope ratio: 1.50 Fill slope percent grade: 50.00, slope ratio: 2.00 Cut Swell Feator: 1.05 Fill Shrink Fector: 1.00

Ped Earthwork Volumes Total cut: 0.1 C.F., 0.00 C.Y. Total fill: 495,574.6 C.F., 18,354.62 C.Y. Area: 51599.9 Sq.Ft., 1.185 Acres

Spoil Pad E Capacity Report

Top of ped elevation: 1260.0000 Cut slope percent grade: 66.67, slope ratio: 1.50 Fill slope percent grade: 50.00, slope ratio: 2.00 Cut Swell Feator: 1.05 Fill Shrink Fector: 1.00

Ped Eerthwork Volumes Total cut: 5.1 C.F., 0.19 C.Y. Total fill: 233,652.1 C.F., 8,653.78 C.Y. Arae: 45578.8 Sq.Ft., 1.046 Acres

Truck Queue & Turn Around Earthwork Report

Top of ped elevation: 1300.0000
Cut stope percent grade: 68.67, stope ratio: 1.50
Fill stope percent grade: 50.00, stope ratio: 2.00
Cut Swell Factor: 1.05
Fill Shrink Factor: 1.05

Pad Earthwork Volumes Total cut : 27,496.9 C.F., 1,018.40 C.Y. Total fil: 244,592.7 C.F., 9,058.99 C.Y. Balance Import: 217,058.8 C.F., 8,040.59 C.Y. Area: 37784.3 Sq.Ft., 0.867 Acres

	REVISIONS	DATE
Date: 9/25/12	Updated Sump Quantity	3-7-13
Scale: N/A	Revised Access Road A Alignment	3-22-13
Designed By: CKW/CKM	Updated Per New Antero Standards	4-11-13
File No. Antero 209-12	Updated Per Floodplain Ordinance	5-7-13
Page 2 of 19	Updated Per New Antero / DEP Standards	6-18-13

SCHEDULE OF QUANTITIES SUSIE JANE PAD GREENBRIER DISTRICT DODDRIDGE COUNTY, WV

CONSTRUCTION, EROSION AND SEDIMENT NOTES



INC. ENTERPRISES,

L&W





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SUSIE JANE PAI GREENBRIER DISTRIC DODDRIDGE COUNTY, W

CONSTRUCTION, EROSION AND SEDIMENT NOTES REVISIONS Date: 9/25/12 DATE **Updated Construction Notes** 3-7-13 Scale: N/A 3-22-13 Revised Access Road A Alignment Designed By: CKW/CKM 4-11-13 Updated Per New Antero Standards Updated Per New Antero / DEP Standard 6-18-13 Page 3 of 19

CONSTRUCTION SPECIFICATIONS:

- THE IMPOUNDMENT/FRAC PIT SHALL BE CONSTRUCTED IN ACCORDANCE WITH THE CONSTRUCTION DOCUMENTS AND THE SCOPE OF WORK AND SHALL
 CONFORM GENERALLY WITH THE GRADES, BERMS, DEPTHS AND DIMENSIONS SHOWN.
- 2 THE CONSTRUCTION DOCUMENTS SHOW THE EXISTING AND NEW GRADES AND BERMS, ETC. THAT ALL CUT AND FILL ESTIMATES ARE BASED UPON. THE ENGINEERS ESTIMATES OF THE QUANTITIES ARE ONLY ESTIMATES AND MAY CHANGE BASED ON ACTUAL FIELD CONDITIONS.
- 3. THE GRADES, BERMS, DEPTHS, AND DIMENSIONS MAY CHANGE BASED ON ACTUAL FIELD CONDITIONS. THE ENGINEER RESERVES THE RIGHT TO CHANGE GRADES, BERMS, DEPTHS AND DIMENSIONS AS NECESSARY TO MEET FIELD CONDITIONS.
- THE CONTRACTOR SHALL PROVIDE THE ENGINEER ALL REASONABLE FACILITIES AND PROVIDE INFORMATION AND SAMPLES AS REQUIRED BY THE
 ENGINEER FOR PROPER MONITORING AND TESTING OF MATERIAL WORKMANSHIP.
- SILT SOXX / SUPER SILT FENCE SHALL BE INSTALLED PRIOR TO CLEARING AND GRUBBING AS SHOWN ON THE DRAWINGS IN ACCORDANCE WITH THE OFFICE OF OIL & DAS, W.V.A. EROSION & SEDIMENT CONTROL IEED MANUAL, MAY 2012. SURFACE WATER SHALL BE DIVERTED AWAY FROM ALL EXCAVATIONS TO PREVENT FLOODING AND SOTTEMING OF THE SUBGRADE OR COMPACTED MATERIALS.
- CLEARING AND GRUBBING SHALL REMOVE ALL BRUSH, TREES, ROOTS, STUMPS, FENCES, SIGNS OR ANY OTHER MATERIAL THAT IS NOT TO BE REUSED FOR THE CONSTRUCTION. SOME STUMPS MAY REMAIN AT THE APPROVAL OF THE ENGINEER. NO CLEARING DEBRIS SHALL BE BURIED ON-SITE.
- 8. TOP SOIL SHALL BE STRIPPED AND STOCKPILED WITH APPROPRIATE STABILIZATION AND SILT FENCE TO PREVENT EROSION. THE TOP SOIL SHALL BE REUSED DURING THE RECLAMATION PROCESS OR ON THE FACE OF THE IMPOUNDMENT/FRAC PIT PRIOR TO SEEDING.
- 9. TOE CUTS OF 10' MINIMUM WIDE SHALL BE EXCAVATED ON ALL RECEIVING SLOPES TO PROVIDE A BASE FOR THE IMPOUNDMENT/FRAC PIT BERM.
 ADDITIONAL TERRACING SHALL BE CONSTRUCTED FOR EACH ADDITIONAL FIFTY (SD) VERTICAL FEET OF SLOPE AND SHALL BE A MINIMUM OF TEN (10) FEET.
- 10 PRIOR TO PLACING ANY FILL. THE EXPOSED SUBGRADE SHALL BE COMPACTED AND PROOF ROLLED TO PRODUCE A STABLE AND UNYIELDING SITE.
- IMPOUNDMENT/FRAC PIT BERMS SHALL BE UNIFORMLY GRADED SOIL FREE FROM AGGREGATE EXCEEDING 6°. THE FILL SHALL BE FREE OF ALL ORGANIC MATERIAL, STUMPS, BRUSH, OR OTHER DELETERIOUS MATTER.

- 18. PRIOR TO THE LINER INSTALLATION THE CONTRACTOR SHALL CONTACT THE SURVEYOR TO DO AN AS-BUILT SURVEY OF THE IMPOUNDMENT/FRAC PIT TO EDUCE CONFORMANCE WITH THE ENGINEERS DRAWINGS. THE SURVEYOR SHALL PROVIDE THE INFORMATION TO THE ENGINEERS WHO WILL MAKE DETERMINATIONS ON ANY VARIATION FROM THE PRAYMINGS AND DIRECT THE CONTRACTOR TO DO CORRECTIVE WORK WILL MAKE
- 18. LINER SHALL BE POLYFLEX IMPERVIOUS TEXTURED HOPE GEOMEMBRANE, 60MIL, INSTALLED IN ACCORDANCE WITH MANUFACTURERS INSTRUCTIONS. THE TOP OF THE LINER SHALL BE TURNED DOWN INTO A 4 MICHOR TRENCH AT THE TOP OF THE BERM AND BACKFILLED WITH SELECT FILL AS SHOWN ON THE DRAWMINGS OR AS REQUIRED BY THE LINER MANUFACTURER.
- PHOTOGRAPHIC DOCUMENTATION SHALL BE TAKEN BY THE CONTRACTOR AND PROVIDED TO THE ENGINEER OF THE FOLLOWING ACTIVITIES: 1, SITE AFTER CLEARING AND GRUBBING: 2, THE SITE AFTER TOPSOIL REMOVAL; 3, TOE KEY AND INSPECTION TRENCH CONSTRUCTION: 4, DAILY PHOTOS OF CUT AND FILL

GENERAL NOTES

- WORK ON THIS PROJECT SHALL CONFORM TO THE OFFICE OF OIL & GAS, W.V.A. ERCISIÓN & SEDIMENT CONTRÔL FIELD MANUAL, MAY, 2012. IN THE EVENT OF CONFLICT BETWEEN THE DESIGN, SPECIFICATIONS, OR PLANS, THE MOST STRINGENT WILL GOVERN.

- THE CONTRACTOR IS RESPONSIBLE FOR LOCATING ALL PUBLIC OR PRIVATE UTILITIES WHICH UE IN OR ADJACENT TO THE CONSTRUCTION SITE. THE CONTRACTOR SHALL BE RESPONSIBLE FOR THE REPAIR. AT HIS OR HER DEPONSE, OF ALL DESTRING UTILITIES DAMAGED DURING CONSTRUCTION. FORTY-EIGHT HOURS PRIVER TO ANY EXCAVATION THE CONTRACTOR SHALL CALL MISS UTILITY AT 1908 583-7001.

- 9. FILL SHALL BE PLACED IN LIFTS AT A MAXIMUM UNCOMPACTED DEPTH OF 12-INCHES WITH SOIL FREE FROM AGGREGATES EXCEEDING 6*
- ALL TEST RESULTS SHALL BE SUBMITTED TO THE ENGINEER FAILURE TO CONDUCT DENSITY TESTS SHALL BE CAUSE FOR NON-ACCEPTANCE OF THE FACILITY. TESTS SHALL BE CONDUCTED AT THE SOLE COST OF THE CONTRACTOR OR HIS AGENT.
- 11 A PRE-CONSTRUCTION CONFERENCE SHALL BE HELD PRIOR TO THE START OF CONSTRUCTION.
- 2. SATISFACTORY MATERIALS FOR USE AS FILL FOR PAD AREAS INCLUDE MATERIALS CLASSIFIED IN ASTM D-248TAS GW, GP, GM, GC, SW, SP, SM, SC, ML, AND CL GROUPS. THE MOISTURE CONTENT SHALL BE CONTROLLED WITHIN PLUS OR MINUS 2½ OF THE OPTIMAIN TO FACILITATE COMPACTION. GENERALLY, UNIXAITISFACTORY MATERIALS INCLUDE MATERIALS CLASSIFIED IN ASTM D-248T AS PT, CM, MH, OL, OL AND ANY SOL UNET TO FACILITATE COMPACTION. CH AND MY SOL IN BUSINESS WE USED SUBJECT TO APPROVAL OF THE ENGINEER. SOLS SHALL HAVE A MINIMUM DRY DENSITY OF \$2LB/CF PER ASTM D-488 AND SHALL HAVE A PLASTICITY MODEL LESS THAT IT.
- 13 CONTRACTOR SHALL SUBMIT AND ADHERE TO A GENERAL GROUNDWATER PROTECTION PLAN.

EROSION CONTROL NOTES

- THE CONTRACTOR SHALL ARRANGE FOR A PRE-CONSTRUCTION CONFERENCE WITH THE APPROPRIATE EROSION AND SEDIMENT CONTROL INSPECTOR 48 HOURS PRIOR TO BEGINNING WORK

- ALL DISTURBED AREAS NOT PAVED OR BUILT UPON ARE TO BE FERTILIZED, SEEDED, HYDRO-SEEDED (MITH STRAW AND COTTEN PRODUCT WITH TACK AGENTS) OR MULCHED BY THE CONTRACTOR IN ACCORDANCE WITH THE OFFICE OF OIL & GAS, W.VA. EROSION & SEDIMENT CONTROL FIELD MANUAL, MAY
- S. ALL DRAIN INLETS SHALL BE PROTECTED FROM SILTATION. INEFFECTIVE PROTECTION DEVICES SHALL BE IMMEDIATELY REPLACED AND THE INLET CLEANED. FLUSHING IS NOT AN ACCEPTABLE METHOD OF CLEANING.
- PERMANENT OR TEMPORARY SOIL STABILIZATION SYALL BE APPLIED TO DENUDED AREAS WITHIN SEVEN DAYS AFTER FINAL GRADE IS REACHED ON ANY PORTION OF THE SITE. TEMPORARY SOIL STABILIZATION SHALL BE APPLIED WITHIN SEVEN DAYS TO DESUDED AREAS THAT MAY NO BE AT FINAL GRADE BUT WILL REAMN DORMANT (MINISTURBED) FOR LONGER THAN 2 MAY DE PRIMARY STABILIZATION SHALL BE APPLIED TO AREAS THAT ARE TO BE LEFT
- 1. DURING CONSTRUCTION OF THE PROJECT, SOIL STOCKPILES SHALL BE STABILIZED OR PROTECTED WITH SEDIMENT TRAPPING MEASURES.
- SEDIMENT BASINS AND TRAPS, PERIMETER DIKES, SEDIMENT BARRIERS AND OTHER MEASURES INTENDED TO TRAP SEDIMENT SHALL BE CONSTRUCTED AS A FIRST STEP IN ANY LAND DISTURBING ACTIVITY AND SHALL BE MADE FUNCTIONAL BEFORE UPSLOPE LAND DISTURBANCE TAKES PLACE.
- STABILIZATION MEASURES SHALL BE APPLIED TO EARTHEN STRUCTURES SUCH AS IMPOUNDMENTS/FRAC PITS, DIKES AND DIVERSIONS IMMEDIATELY AFTER INSTALLATION.
- 10. ALL TEMPORAY EROSION AND SEDIMENT CONTROL MESQUIES SHALL BE REMOVED WITHIN 30 GAYS AFTER FINAL SITE STABLEATION OR AFTER THE TEMPORAY MESQUIES ARE NO LONGER NEEDED, UNLESS OTHERWISE AUTHORIZED BY THE SENGMENT TRAPPOS SHORT AND THE DISTORMENT AND THE DISTORMENT AND THE DISTORMENT AND THE DISTORMENT OF TEMPORARY MEASURES SHALL BE PERMANENTLY STABLEDED TO PREVENT FURTHER EROSION AND SEDIMENTAL STABLED.
- . ALL DISTURBED AREAS NOT PAVED OR BUILT UPON SHALL BE SEEDED, SLOPE MATTED AND FERTILIZED, PERFORM PERMANENT TOP SOILING, SEEDING, FERTILIZING, AND MATTING AS SOON AFTER FINISH GRADING AS POSSIBLE SEEDING SHALL COMPLY WITH THE FOLLOWING:
- A. TOPSOIL 4 INCH MINIMUM FOR PERMANENT TURF
- 8. FERTILIZER 500 POUNDS PER ACRES OF 10-20-10 FERTILIZER OR EQUIVALENT POUNDAGE OF DIFFERENT ANALYSIS. WORK INTO SOIL PRIOR TO SEEDING.
- C. LIME (PERMANENT SEEDING) AGRICULTURAL LIME SPREAD AT RATE OF 4 TONS/AGRE, WORK INTO SOIL PRIOR TO SEEDING.
- D. MULCH WOOD FIBER OR CHOPPED STRAW AT RATE OF 2 TONS PER ACRE. HYDRO-HULCH (EAST COAST EROSION CONTROL HY-C2 OR EQUAL) AT MANUFACTURER'S RECOMMEND RATE OR 2500 LB/AC WHICHEVER IS GREATER.
- E. SEED 45 LBS, PER ACRE TALL FESCUE AND 20 LBS, PER ACRE PERENNIAL RYE GRASS. TO BE SEEDED BY HAND OR HYDRO-SEEDER

EROSION AND SEDIMENT CONTROL NARRATIVE

- EGISTING SITE CONDITIONS: THE EXISTING SITE IS UPLAND HARDWOODS WITH MODERATE TO STEEP TOPOGRAPHY WITH 5% TO 50% SLOPES. NO EROSION IS NOTICED ON SITE, ON ADJOINING PROPERTIES OR IN ANY NATURAL DRAINAGE WAYS. THE SITE IS ON ONE DRAINAGE AREA.
- 4. SOILS: NO SOIL STUDIES OR INVESTIGATIONS WERE DONE FOR THIS PROJECT.
- OFF SITE AREAS: THERE SHALL BE NO BORROW AREA OUTSIDE OF THE PROPOSED GRADING AND CONSTRUCTION AREA.
- CRITICAL EROSION AREAS-CONTROL MAINTENANCE: ALL 3:1 SLOPES AND STEEPER, DITCHES AND OTHER CONTROLS SHALL BE CONSIDERED CRITICAL EROSION AREAS. THESE AREAS SHALL BE MONTROKED & MAINTAINED DAILY AND AFTER EACH RAIN FALL OF 0.5 INCHES OR GREATER. THE LOCAL GOVERNING AUTHORITY MILL HAVE THE AUTHORITY OF RECOMES DEVIALED THE ADDITIONAL EROSION CONTROL MEASURES IN THESE AREAS IF IT BECOMES EVIDENT DURING CONSTRUCTION THAT THE ONES IN PLACE ARE NOT FUNCTIONING SUFFICIENTLY.

- 8. SIBÚCTURAL PRACTICES:

 -DIVERSION DITCHES: WILL BE CONSTRUCTED AS SHOWN ON THE PLANS.

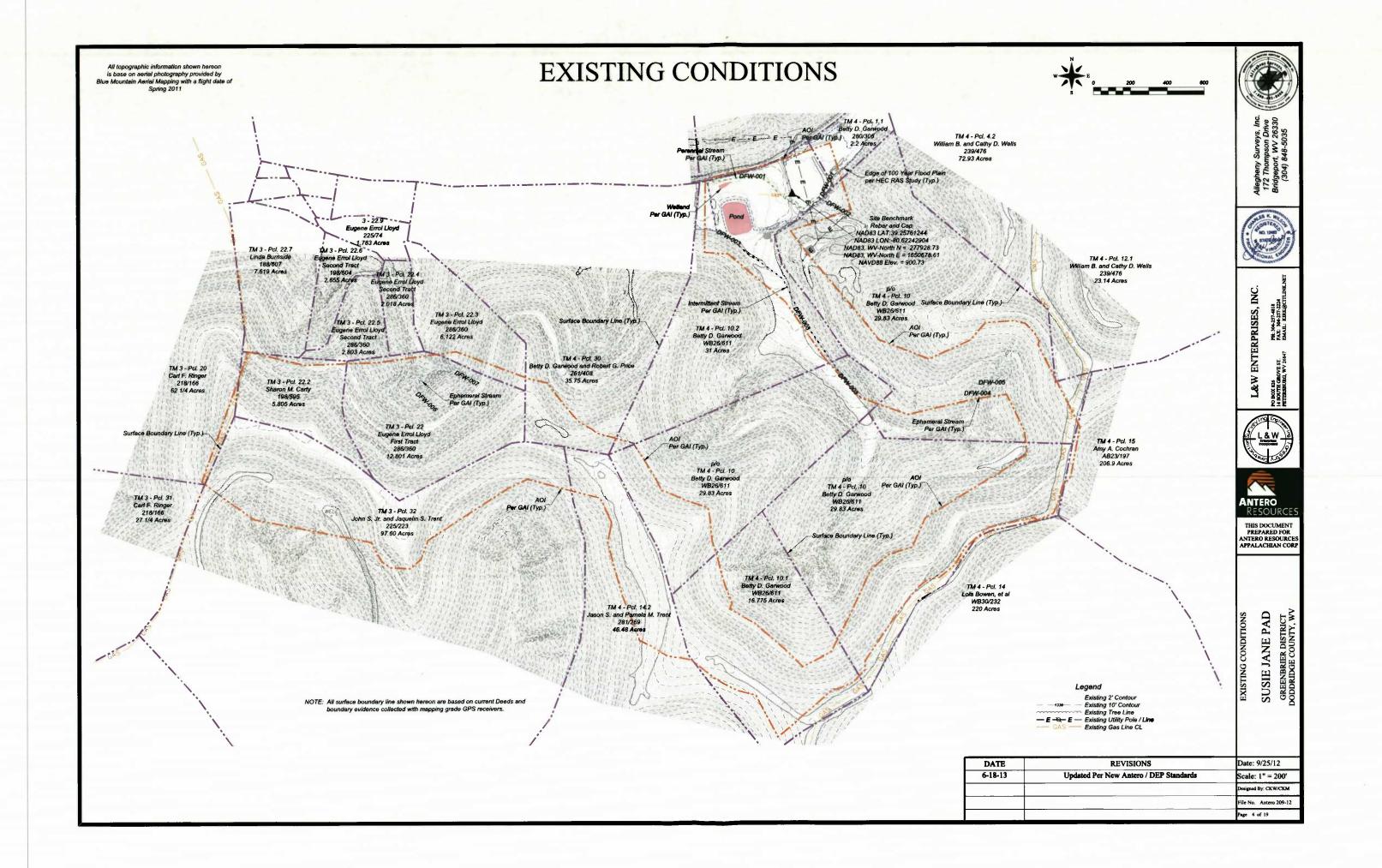
 -DIVERSION BEINES: WILL BE CONSTRUCTED AS SHOWN ON THE PLANS.

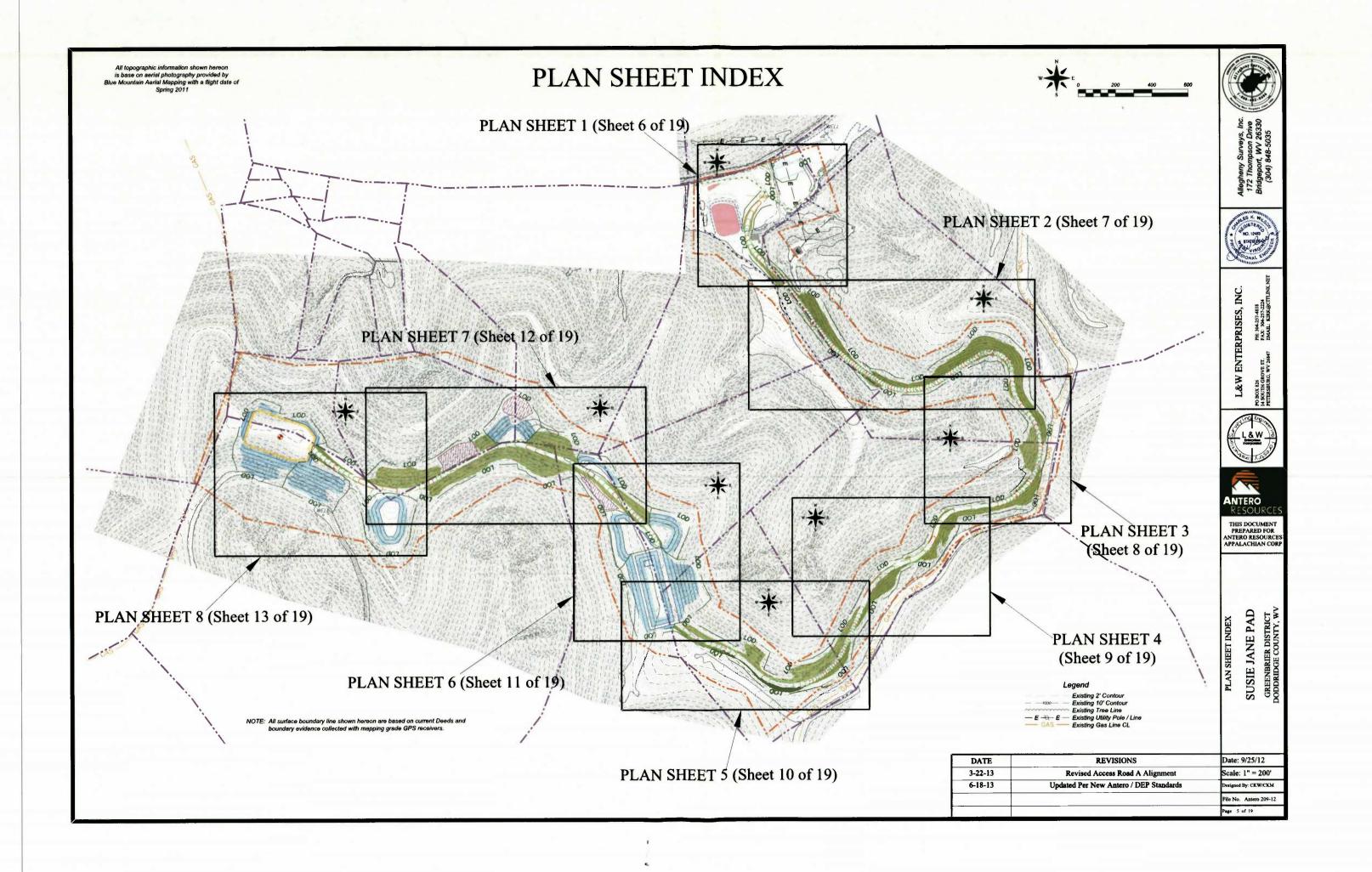
 -OUTLET PROTECTION: WILL BE CONSTRUCTED AS SHOWN ON THE PLANS.

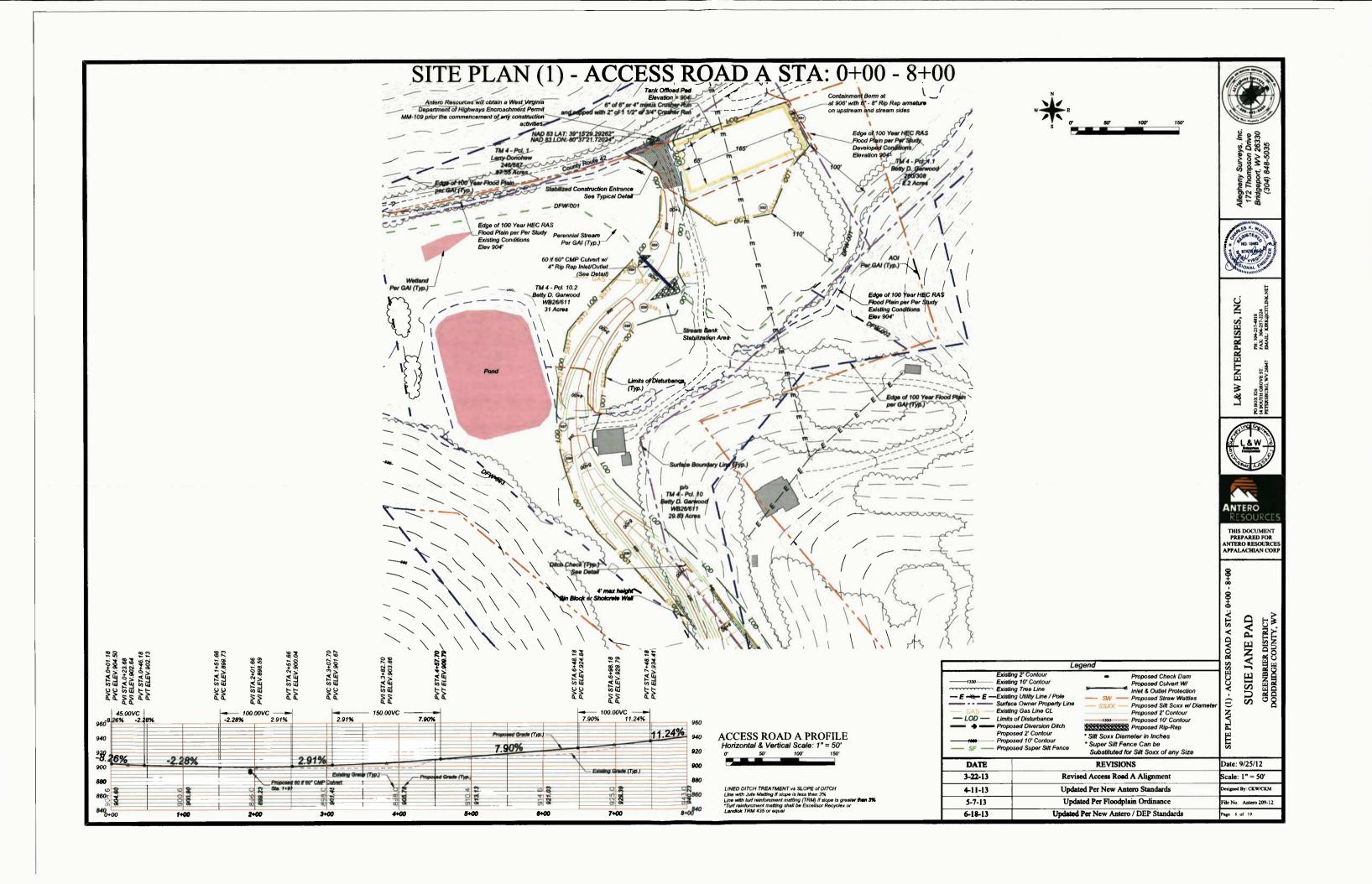
 -SLT SOUDSTRAW MATTLESSUPPE SILT FENCE: WILL BE CONSTRUCTED AS SHOWN ON THE PLANS.
- VEGETATIVE PRACTICE TOPSOLING: TOPSOL WILL BE STRIPPED FROM THE SITE AND STOCKPILED IN AN AREA AS SHOWN ON THESE PLANS. UPON THE COMPLETION OF THE PROJECT TOPSOL WILL BE PLACED ON ALL DISTURBED AREAS AT A MINIMUM DEPTH OF I INCHEST ENDOPONIET SEEDING ALL SISSEMENT OF THE PROJECT TOPSOL WILL BE PLACED ON THE PROJECT TOPSOL WILL BE PLACED ON THE PROJECT OF THE PROJECT OF THE PROJECT OF THE PROJECT ON THE PROJECT OF THE PROJECT ON THE PROJECT OF THE STAND OF GRASS. PERMANENT SEEDING SHALL BE PLACED WITHIN SEVEN DAYS UPON ACHIEVING FINAL GRADE. WHATER, MILCH, AND RESECT AS INCESSEDENT ON DETRIN AN ADEQUATE STAND OF DETRIN AND FOR SHALL BE STAND OF THE OPIGINOS OF THE ENGINEER.
- MANAGEMENT STRATEGIES. CONSTRUCTION WILL BE SEQUENCED SO THAT GRADING OPERATIONS WILL BEGIN AND END AS SOON AS POSSIBLE. THE JOB SUPERINTENDENT SHALL BE RESPONSIBLE FOR THE INSTALLATION AND MAINTENANCE OF ALL EROSION AND SEDIMENT CONTROL MEASURES. AFTER ACHIEVING DEQUATE STABILIZATION THE TEMPORARY EROSION AND SEDIMENT CONTROLS SHALL BE REMOVED AND ANY AREAS DISTURBED DURING THIS PROCESS SHALL BE STABILIZED.
- - A. CONSTRUCT THE CONSTRUCTION ENTRANCE.
 - C. CONSTITUT ALL PROPOSED SEDIMENT CONTROL DEVICES AS SOON AS CLEARING AND GRUBBING OPERATIONS ALLOW. DIVERSIONS AND SEDIMENT BASINS SHALL BE SEEDED AND MILICHED IMMEDIATELY.
 - D. CLEAR AND GRUB, REMOVE TOPSOIL AND PLACE AT AN AREA DETERMINED IN THE FIELD WHERE EROSION WILL NOT TAKE PLACE. TOPSOIL STOCKPILE TO BE SEEDED AND MULCHED. SILT FENCE SHALL BE CONSTRUCTED AROUND TOPSOIL STOCKPILES.

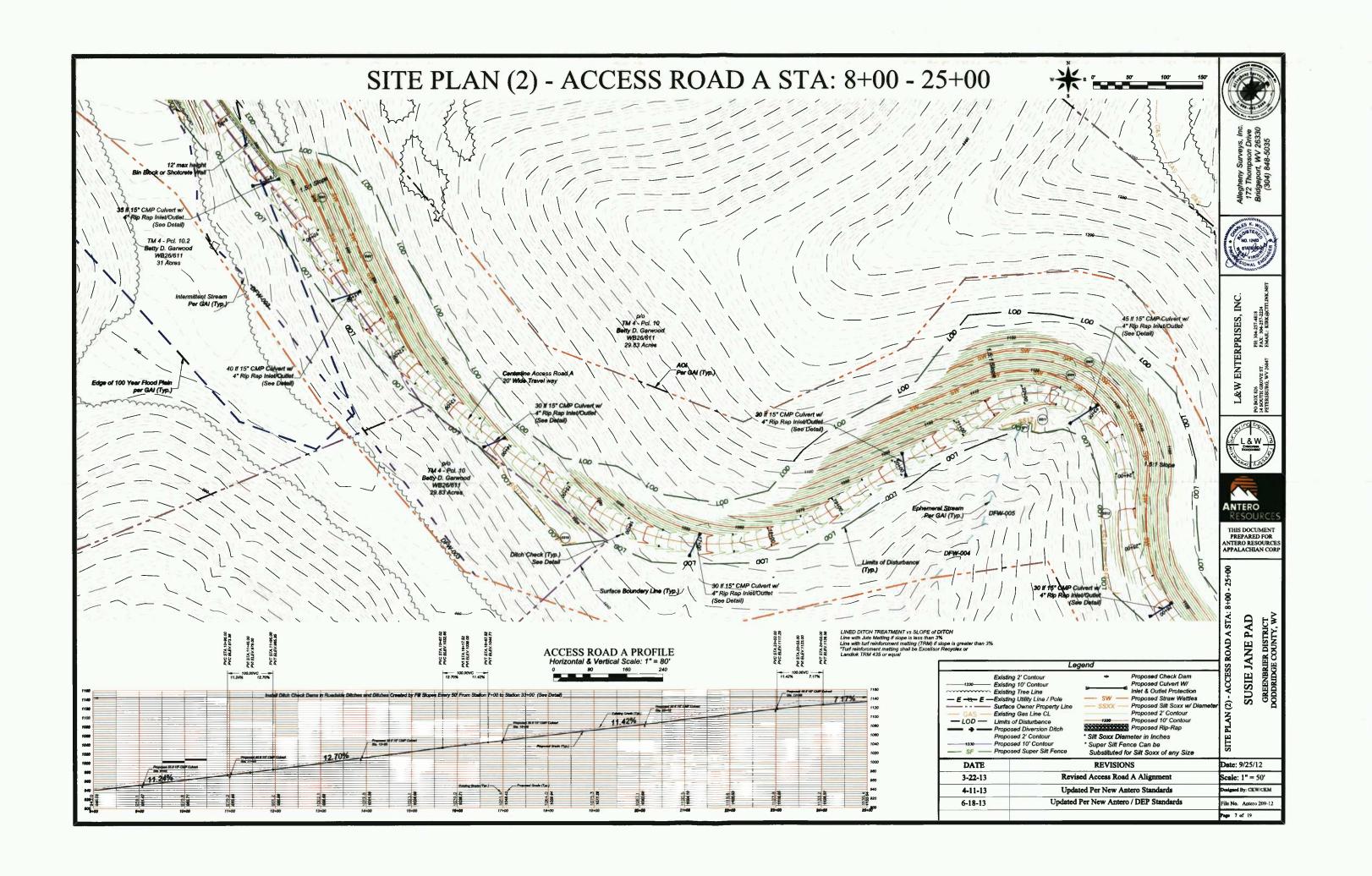
- M. LIME, FERTILIZER, AND SEED WILL BE APPLIED BY HAND OR USING A HYDRO-SEEDER. HYDRO-MULCH PRODUCTS SHALL BE INSTALLED IN ACCORDANCE WITH MANUFACTURERS SPECIFICATIONS.
- I. FINAL SEEDING MUST OCCUR WITHIN 7 DAYS OF FINAL GRADING
- .J. WHEN SITE IS STABILIZED WITH ESTABLISHED TURF GREATER THAN 70%, ALL EROSION AND SEDIMENT CONTROL MEASURES CAN BE REMOVED AND REPAIR/STABILIZE THOSE AREAS IN ACCORDANCE WITH STATE STANDARDS.

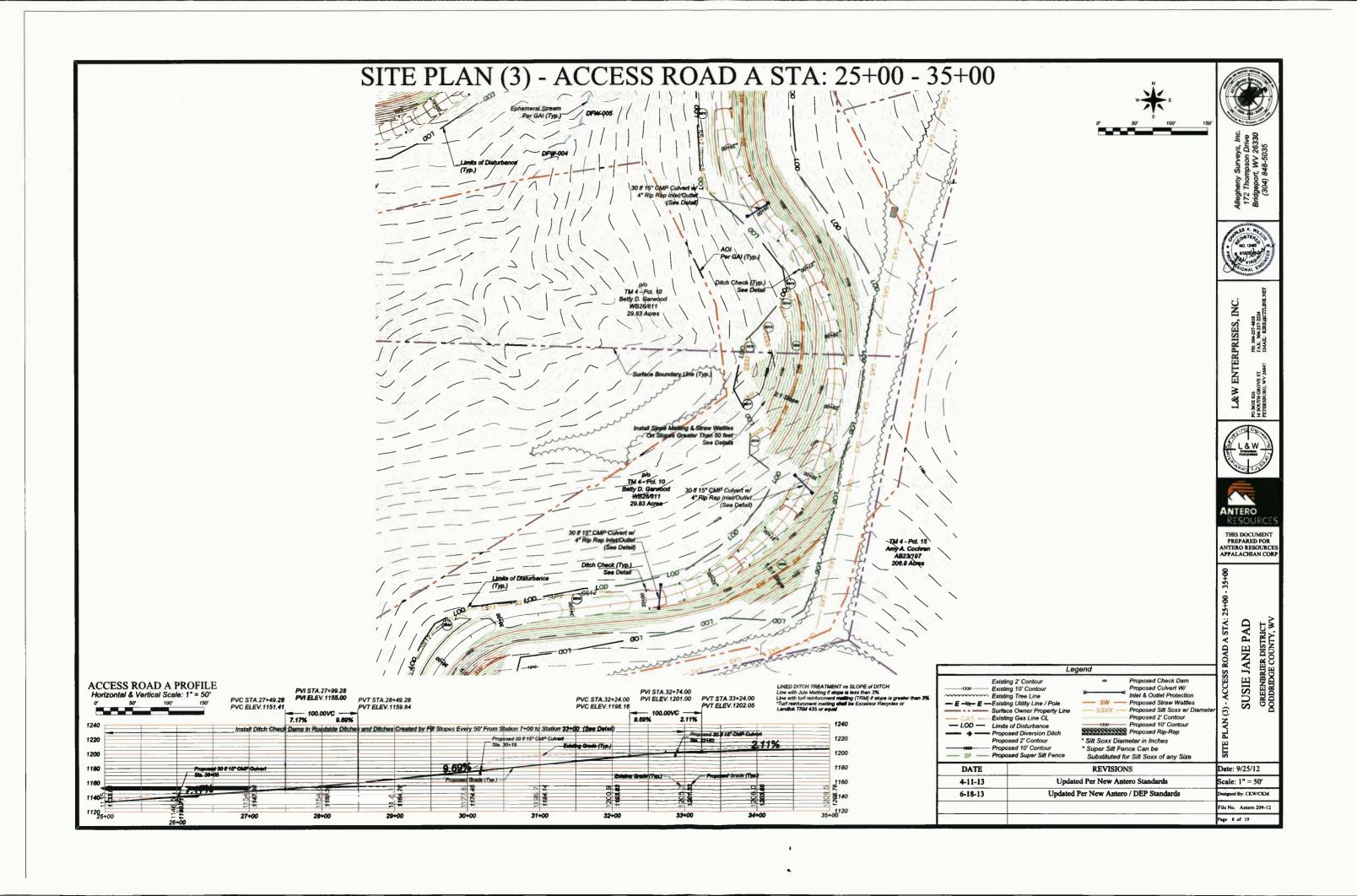
- MINITENANCE. AND OTHER CONSIDERATIONS AND BROWND WATER PROTECTION. ALL EROSION AND SEDMENT CONTROL MEASURES WILL BE CO
 DALY AND AFTER EACH RAINFALL OF 0.5 INCHES OR MORE. THEY WILL BE INSPECTED FOR UNDERMINNO, DETERIORATION, REFORMAND
 DEPOSITED WHETBULL. ALL OPERCEIVED INMEDIATELY COCKESS NATIONING, WILL BE SPROUGH ON THE STIE IN A MANNER
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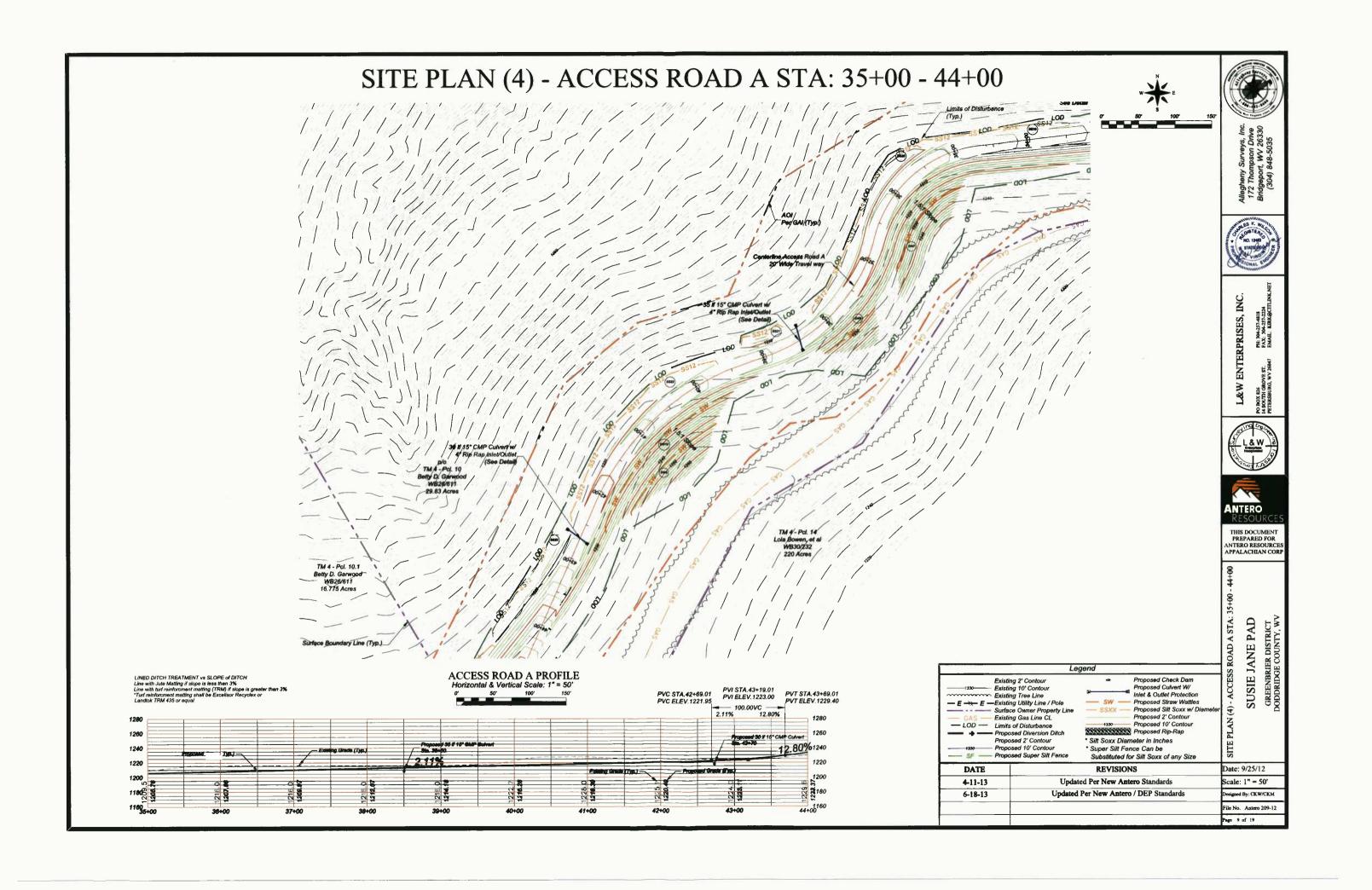


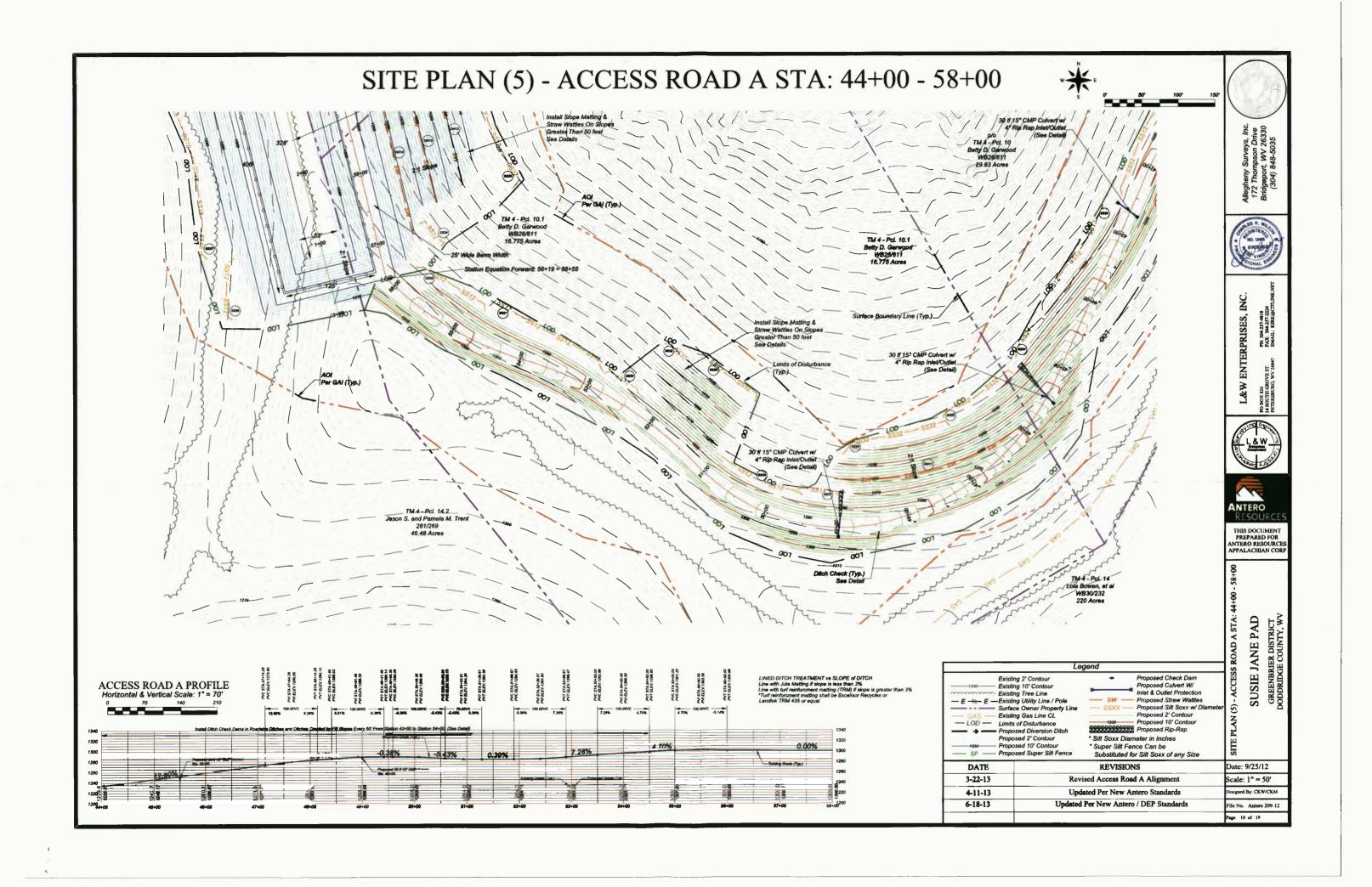


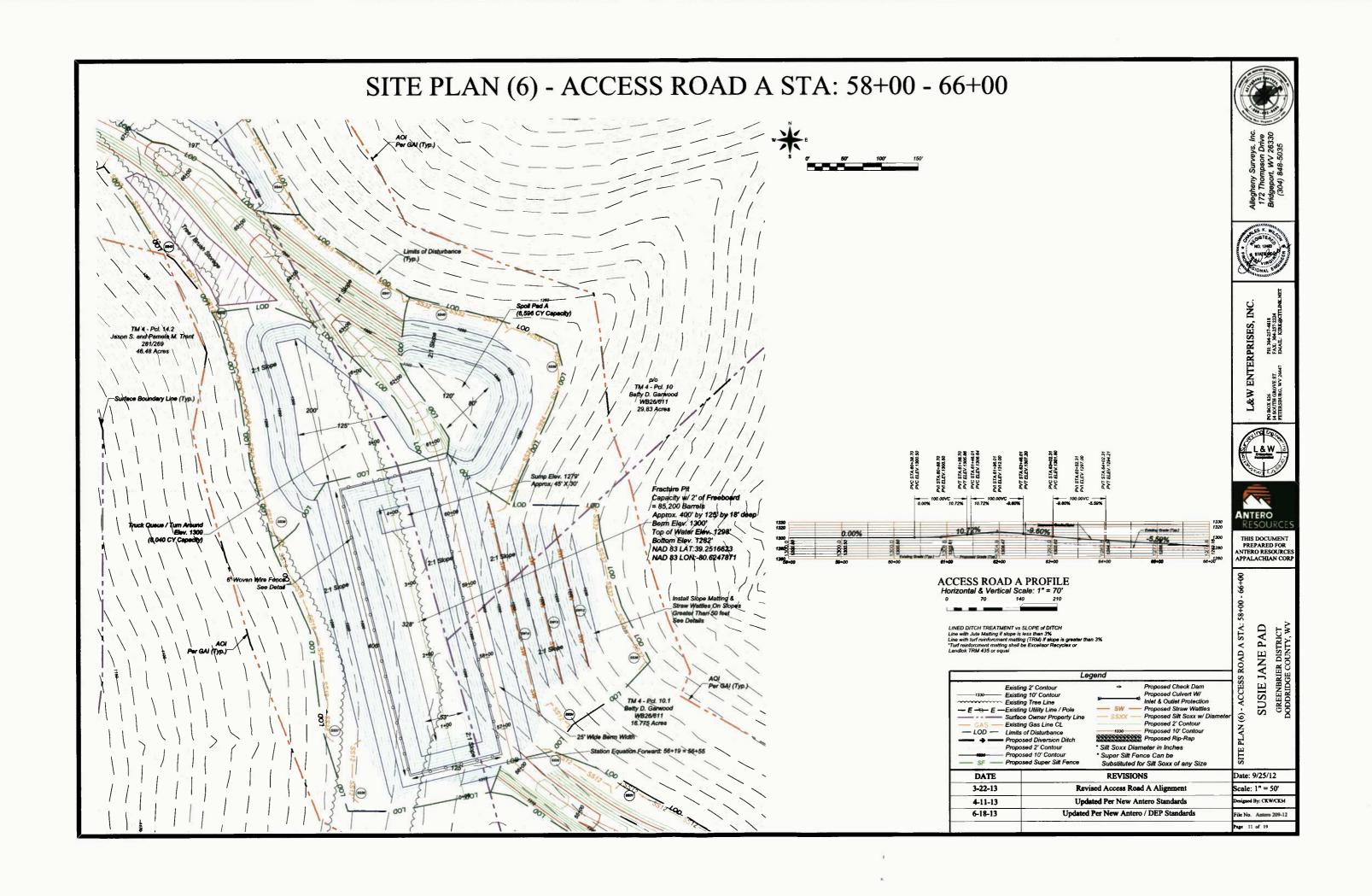


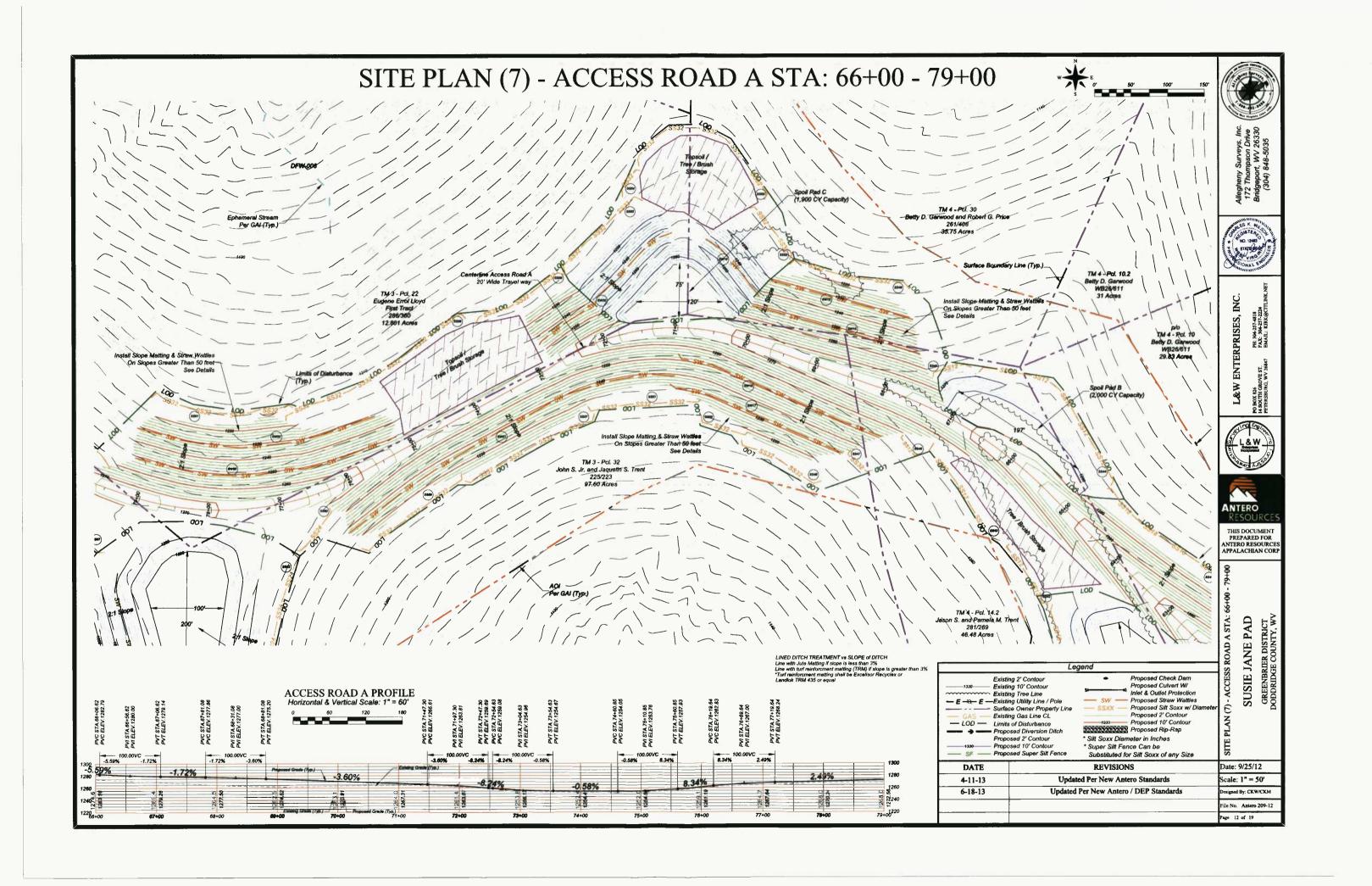


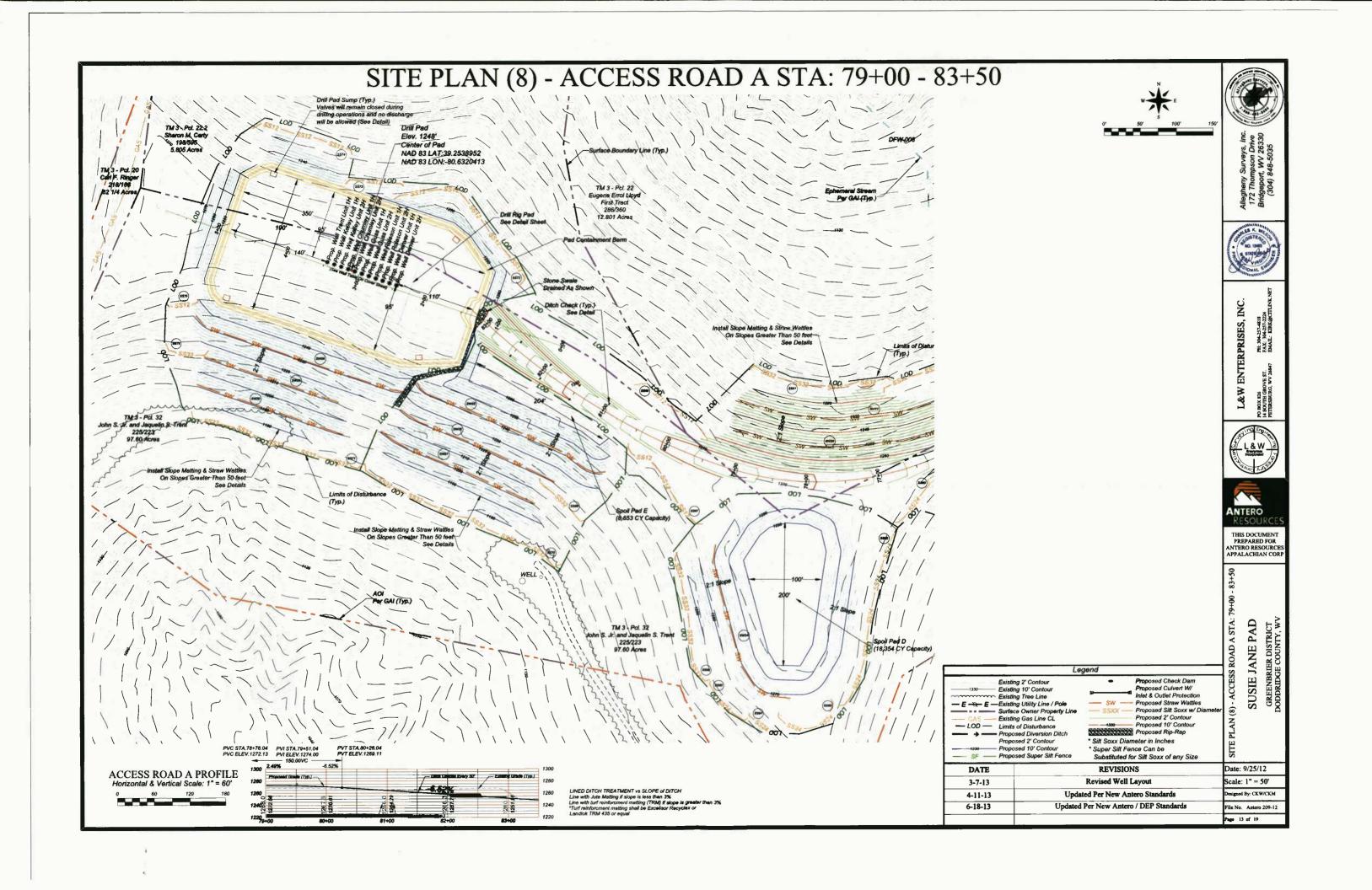


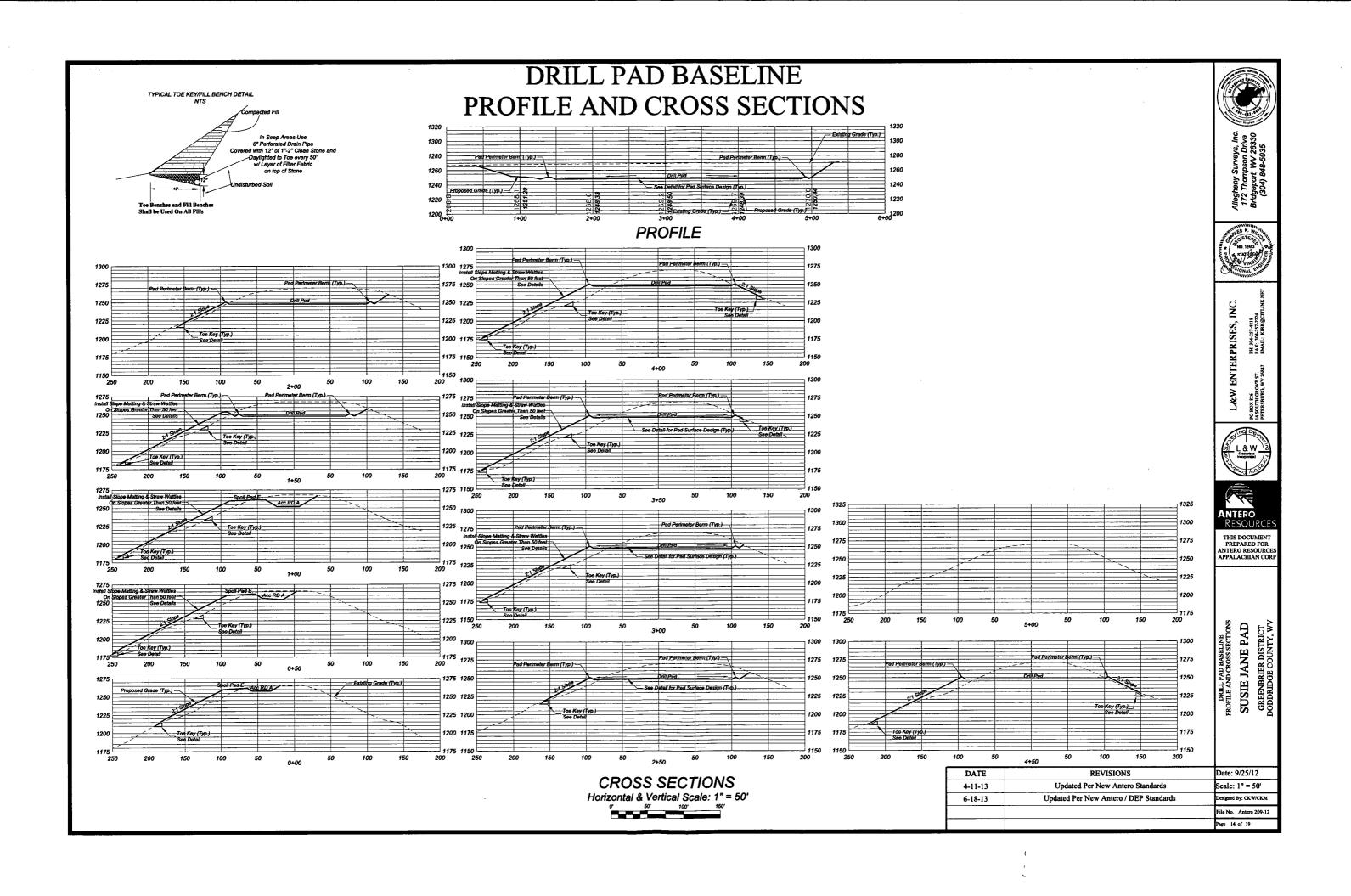


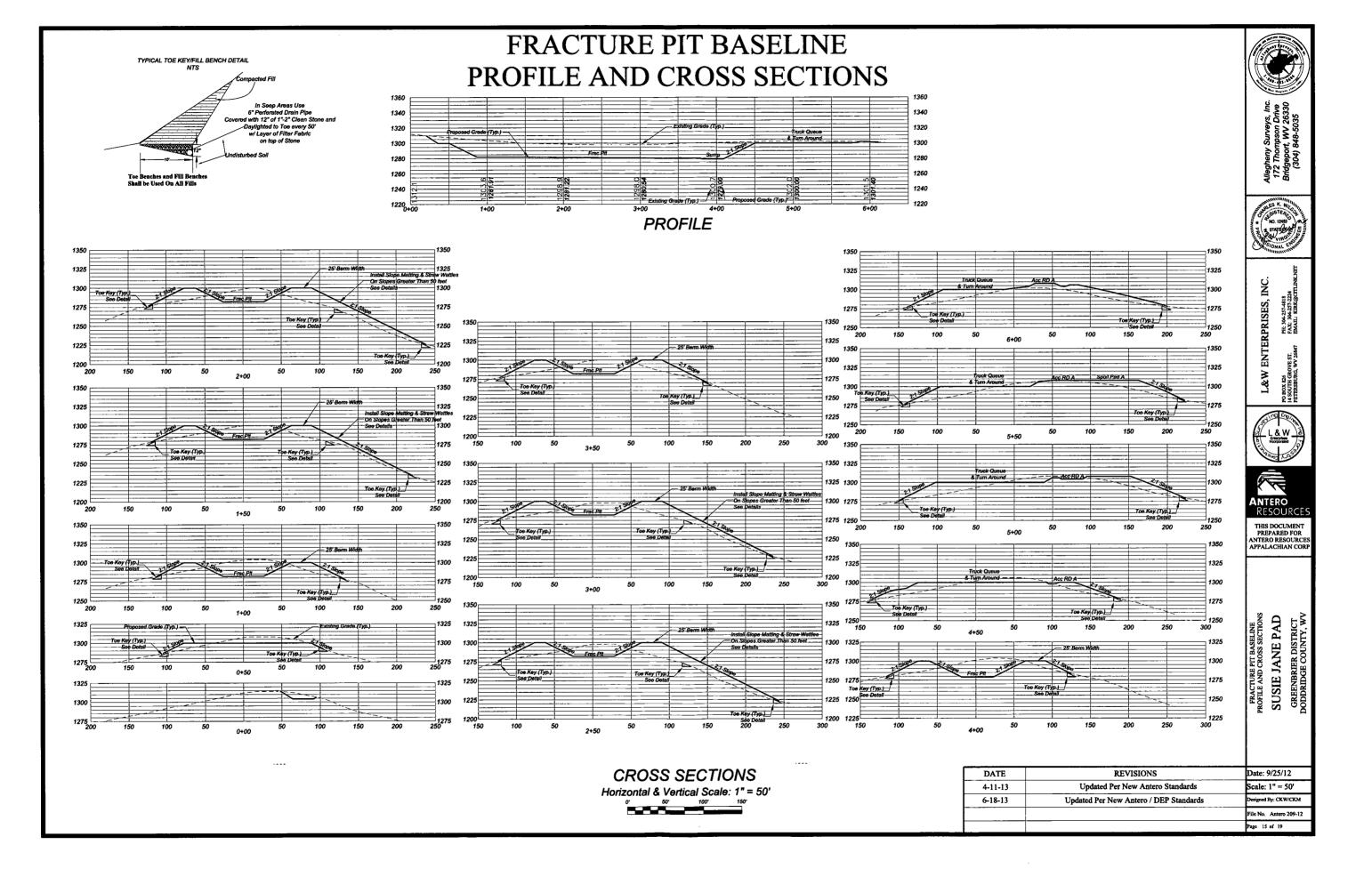


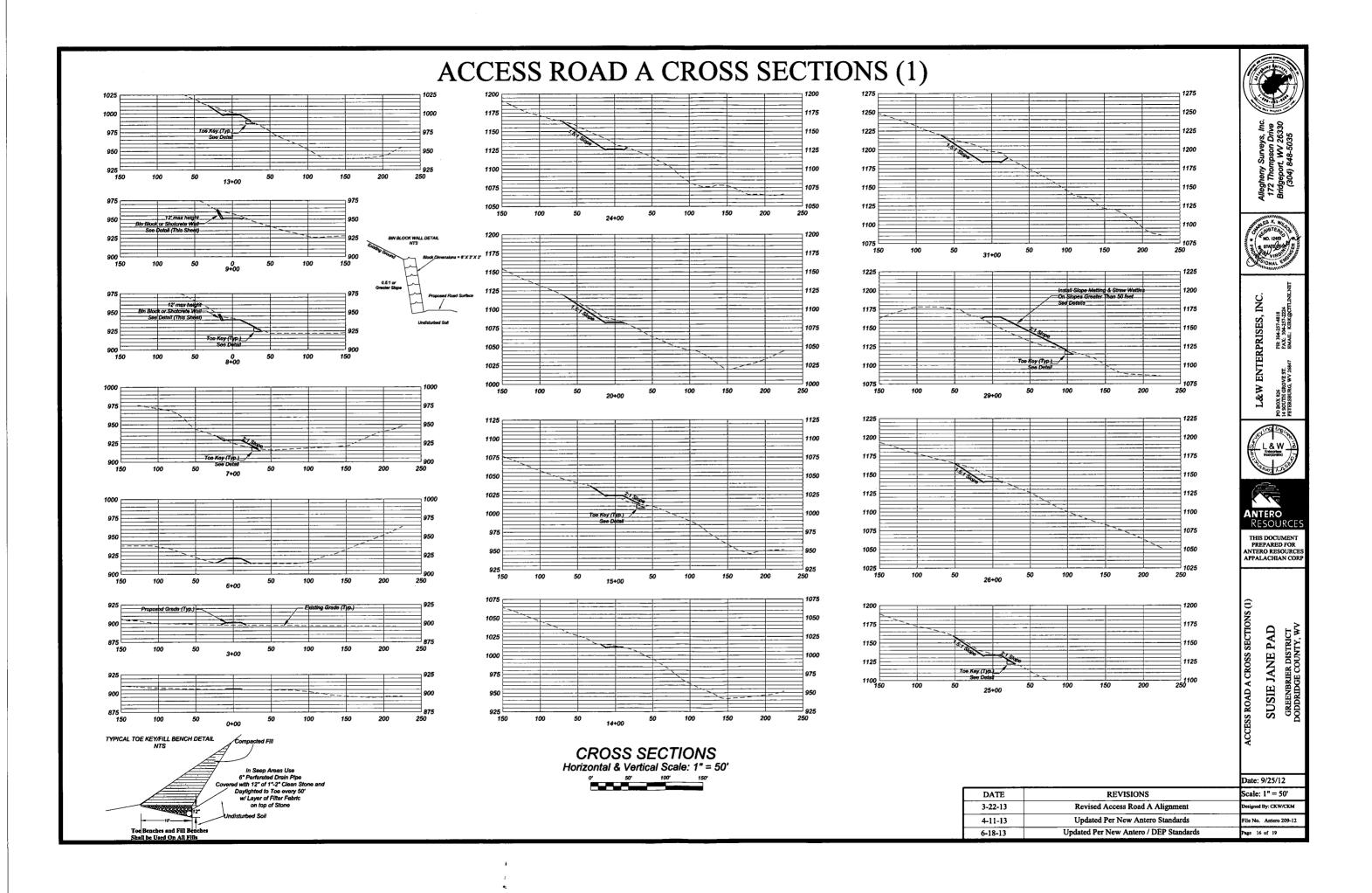


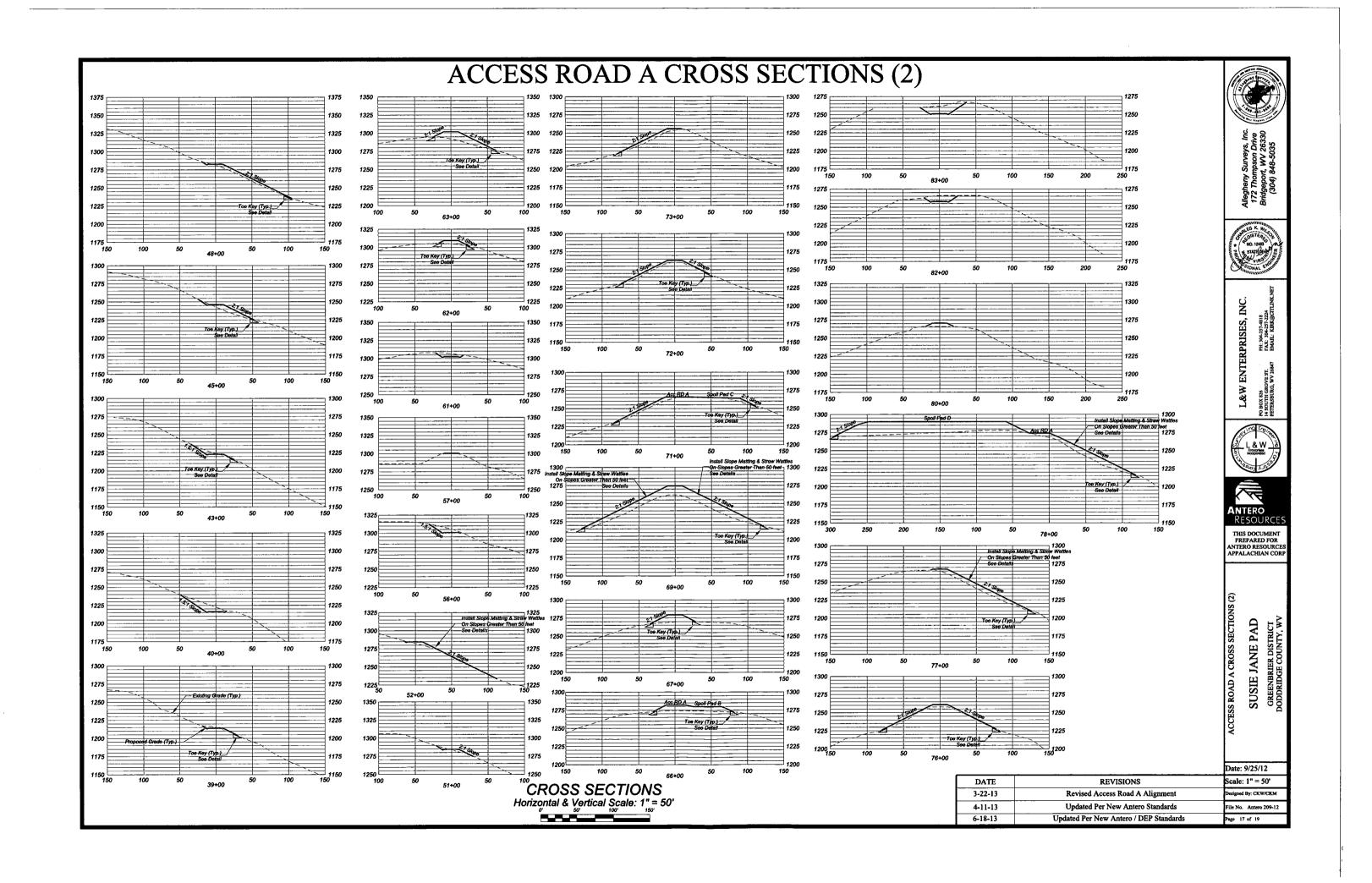


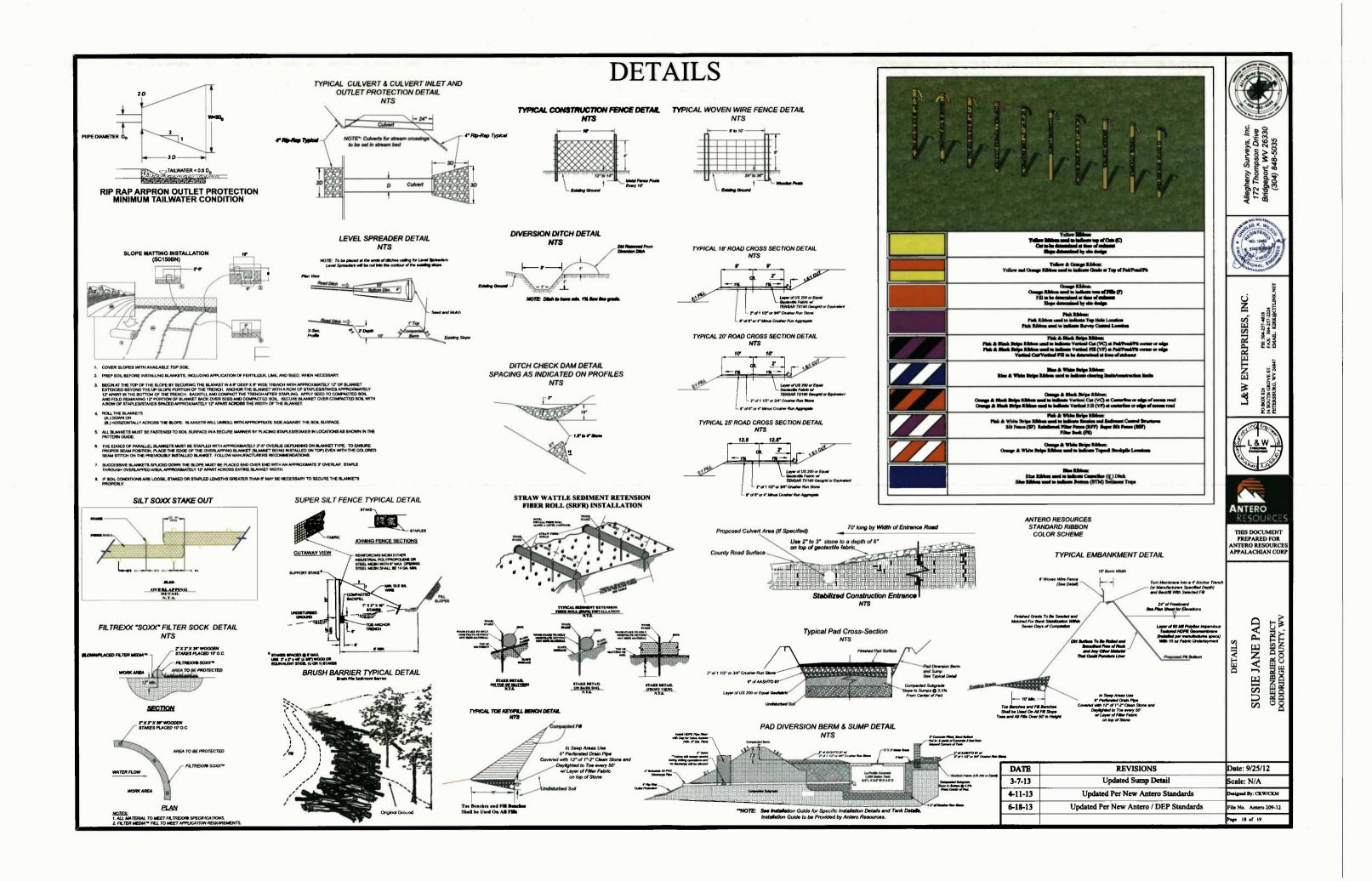


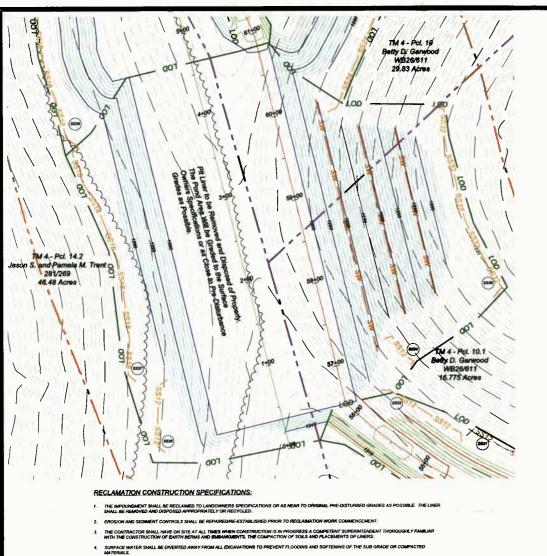








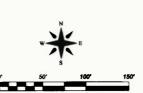


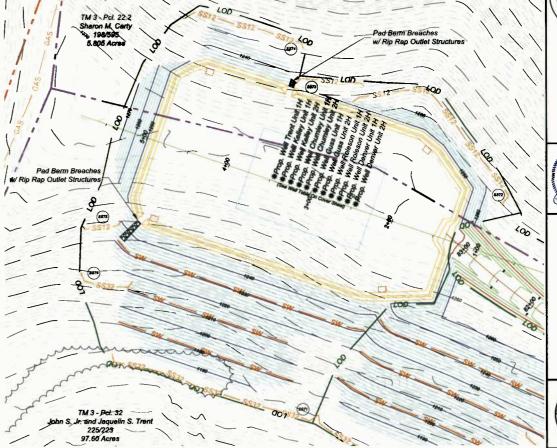


- 5. TOP SOIL SHALL BE STRIPPED AND STOCKPILED WITH APPROPRIATE STABILIZATION AND SILT FENCE TO PREVENT EROSION. THE TOP SOIL SHALL
- 8. TOE CUTS OF 10' MINIMUM WIDE SHALL BE EXCAVATED ON ALL RECEIVING SLOPES TO PROVIDE A BASE FOR THE IMPOUNDMENT BERM. ADDITION
- 2 PRINCIPLE TO BLACKWO MAY FILL THE EYENGED SUB-CRADE SHALL BE COMPACTED AND PROOF ROLLED TO PRODUCE A STABLE AND UNIVELDING SITE.
- A MORE TO PLICENS WITH EL. THE DOUGHE SAGE WAS ESSUES OF COMMITTEE AND PRODUCT OF THE STANDARD PROFIT OF THE SOUTH OF THE STANDARD PROFIT OF THE SOUTH OF THE SOU
- 9. TOP SOIL, SHALL BE PLACED ON THE FAUL SURFACE AND TRACKED IN WITH DOZERS ONLY AND FERTILIZED. LIMED, SEEDED AND MALCHED AT RATES
 ESTABLISHED ON SHEET 3 OF THESE PLANS. THE STE SHALL BE MANTAMED AND MANAGED TO ESTABLISH A UNFORM TURF LIMIT, TOX OF THE AREA
 ESTABLISHED, ALTED CHAIN IMPROPROVAL ILL FOR CONTROLS SHALL BE DESIZED. AND JANK TORTINGHED AGES RESPECTABLED.
- MANTENINES, MAI DITER COMMENTATION AND REMAIN DISTRICT. STORY AND RESIDENT CONTROL MEASURES WILL BE CHESTED AND MAY NO MY THE DESTINATION AND RESIDENT CONTROL MEASURES WILL BE CHESTED AND MAY NO MY THE DESTINATION AND MY THE MAIN PROVIDED AND MY
- 11 SECHENCE OF EVEN
- SEQUENCE OF EVENTS:

 A PRE-CONSTRUCTION CONFERENCE WILL BE HELD ON SITE WITH CONTRACTOR TO REVIEW THE CONSTRUCTION DRAWINGS AND PROVI
- 8. CONSTRUCT THE CONSTRUCTION ENTRANG
- C, CONSTRUCT ALL PROPOSED SEDIMENT CONTROL DEVICES AS SH
- D. REMOVE TOPSOIL AND PLACE AT AN AREA DETERMINED IN THE FIELD WHERE EROSION WILL NOT TAKE PLACE. SILT FENCE SHALL BE
- E GRADING OPERATIONS AS REQUIRED. PILL SLOPES SHALL BE TOPSO
- G. WHEN THAL GRADE IS ALPERED. TOPOUR TO BE ALADED ON ALL DISTURBED AREAS NOT LINED. SEED ALL DISTURBED AREAS AS REQUIR A SOL SAMPLE SHOULD BE TAKEN AND TESTED TO DETERMINE RECOMMENDED NATES. IF NO SOLES SAMPLE IS TAKEN THE FOLICE WHEN A PARTICULAR OF A SOLES AND THE STAKEN THE FOLICE WHEN A PARTICULAR OF A SOLES OF THE SAMPLE AS A BANIMARY LINE AT A PARTICULAR OF THE REPORT OF FERTILIZE AT A RANGE OF SOLES OF THE SAMPLE AS A DESIGNARY OF THE AT A PARTICULAR OF THE PROPERTY OF THE SAMPLE AS A DESIGNARY OF THE AT A PARTICULAR OF THE PARTICULAR OF THE SAMPLE AS A DESIGNARY OF THE AT A PARTICULAR OF THE PARTICULAR OF THE SAMPLE AS A DESIGNARY OF THE AT A PARTICULAR OF THE PARTICULAR OF THE SAMPLE AS A DESIGNARY OF THE AT A PARTICULAR OF THE PARTICULAR OF THE SAMPLE AS A DESIGNARY OF THE AT A PARTICULAR OF THE PART
- H. LIME, FERTILIZER, AND SEED WILL BE APPLIED BY HAND OR USING A HYDRO-SEEDER. HYDRO-MULCH PRODUCTS SHALL BE INSTALLED IN ACCORDANCE WITH MANUFACTURERS SPECIFICATIONS.
- FINAL SEEDING MUST OCCUR WITHIN 7 DAYS OF FINAL GRADING.
- J. WHEN SITE IS STABILIZED, ALL EROSION AND SEDIMENT CONTROL MEASURES CAN BE REMOVED AND REPAIR/STABILIZE THOSE AREAS I
- MAKE MODIFICATIONS FOR PERMANENT STORM WATER MANAGEMENT,
- L FINAL SITE INSPECTION.
- 12. PERMANENT STABILIZATION: ALL AREAS LEFT UNCOVERED BY EITHER BUILDINGS OR PAVEMENT SHALL BE STABILIZED WITH PERMANENT SEEDING

RECLAMATION PLAN





POST CONSTRUCTION DRILLING/FRACTURING REQUIREMENTS:

- EROSION AND SEDMENT CONTROLS SHALL BE REPAIREDRE-ESTABLISHED IN AREAS WHERE AT LEAST 70% TURF HAS NOT BEEN ATTAINED OR EROSIN
 HAS OCCURRED SINCE HERIAL CONSTRUCTION. REPAIRS TO CRITICAL BROSSION AREAS PÉCADRONA, SEEDING AND MULCH AMONT SLOVE MATTING).'S
 BE DONE BEFORE DRIBLINGRAFRATURING OFFERTIONS COMMENCE: WY OOD BMP SHALL BE USED FOR EROSION AND SEDMENT CONTROLS.
- AMERITARIANE, AND DIRECT CONSIDERATIONS AND BIOLISMS INSTER PROTECTION; ALL EROSION AND SEMENT CONTROL, AND ORALL PAD CONTAINMENT MEASURES WILL BE CORRECTED DAY AND AFTER ECH CHAINMENT, OF SHORES OR MORE. THEY WILL BE INFRESTED FOR MEMORITHMENT, CHROSION AND EXCESS DEPOSITED MATERIAL. ALL DEFICIENCES WILL BE CORRECTED MATERIAL. FULL EXECUTION, EROSION AND EXCESS DEPOSITED MATERIAL. ALL DEFICIENCES WILL BE CORRECTED MATERIAL. FULL EXECUTION THE SET MEMORITHMENT OF THE PROFESSED OF THE TOP AREA OF THE SET OF THE S

*NOTE: An additional 15 tons of 4" Rip Rap is required for pad outlet structures.



L&W ENTERPRISES, INC.

THIS DOCUMENT PREPARED FOR ANTERO RESOURCES APPALACHIAN CORI

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SUSIE JANE PAD GREENBRIER DISTRICT DODDRIDGE COUNTY, WV

DATE	REVISIONS	Date: 9/25/12
3-7-13	Updated Reclamation Notes	Scale: 1" = 50'
3-22-13	Revised Access Road A Alignment	Designed By: CKW/CKM
4-11-13	Updated Per New Antero Standards	File No. Antero 209-12
6-18-13	Updated Per New Antero / DEP Standards	Page 19 of 19

