Doddridge County Sheriff
Flood Plain Ordinance Fund

1016
69-217/515

DATE July 2, 2013

PAY TO THE ORDER OF Society Features Included.
ORDER OF Society Features Included.
Details on back.
Talks Concluded.
Details on back.
Talks County Features
West Union W 26466

MEMO #13-022 Hughes Pad Reimbursement.

11-1-9649-91



Vendor Name	Vendor No.	Date	Check Number	Check Total
DODDRIDGE COUNTY COMMISSION	43312	Jun-25-2013	32335	\$5,553.01

VOUCHER	VENDOR INV #	INV DATE	TOTAL AMOUNT	PRIOR PMTS & DISCOUNTS	NET AMOUNT	
 06-AP-11643	HUGHESPAD	06/25/13	5,553.01	0.00	5,553.01	
TOTAL INVOI	CES PAID				5,553.01	7

By: BH - MEH - AML

Asst. Chief Tax Deputy

Michael Headley

**Sheriff of Doddridge County** 

The Person paying Money into the Treasury shall forthwith file one of these Receipts with the County Clerk

# **Doddridge County, West Virginia**

No. 4800

> Date: June 27, 2013

\*\*\*Customer copy\*\*\*

Received: #13-022 Antero \$Resources

\$5,553.01

In Payment For:

**Building Permits (LP)** 

For: 12-Flood Plain Ordinanc Fund #20 Fund

By: BH - MEH - AML

Michael Headley

Asst. Chief Tax Deputy

**Sheriff of Doddridge County** 

DETACH AND RETAIN FOR TAX PURPOSES

## **Doddridge County Flood Plain Refund Calculator (if not in Flood Plain)**

**Hughes Pad** 

Estimated Construction Costs	\$810,601.89
Amount over \$100,000	\$710,601.89
Drilling Oil and Gas Well Fee	\$1,000.00
Deposit for additional charges	\$1,000.00
\$5 per \$1,000 over \$100,000	\$3,553.01
Amount Due with application	\$5,553.01
95% of Application Fee minus \$1,000 deposit	\$4,325.36
Cost for Permit	\$227.65
Total Refund (Includes 100% of 1,000 deposit)	\$5,325.36

# Schedule of Quantities Well Site:Hughes Drill Pad & Water Storage Pad Estimate of Project Costs Using Antero's Running Average Figures

LEARING & GRUBBANG EROSION & SEDIMENT CONTROLS					
CLEARING & GRUBBANG; ERUSION & SEDIMENT CONTROLS	QUANTITY	UNIT			
OBILIZATION	1	ĘΑ			\$ 19,140.00
ONSTRUCTION ENTRANCE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	EA			\$ 3,172.76
LEARING & GRUBBING REE REMOVAL	15.63 13.75	AC AC	\$ 4,51 \$ 2,95		\$ 70,542.10 \$ 40,603.75
COMPOST FILTER SOCK	0	LF	♥ £,00	0.00	\$
* COMPOST FILTER SOCK	0	LF			\$
3° COMPOST FILTER SOCK	0	LF			\$
* COMPOST FILTER SOCK	3,129	LF	\$	9.23	\$ 28,880.67
COMPOST FILTER SOCK	0	LF			\$
UPER SILT FENCE  STRAW WATTLES	2,517	LF LF	S	3.11	\$ 7,827.87
OTAL OTAL	2,317	1 1	- 5	3.11	\$170,167.
VIA					<b>\$170,107.</b>
rit					
	QUANTITY	UNIT			
RILL PAD EXCAVATION	81,172 3,405	CY			\$304,395.00
CCESS ROADS EXCAVATION VATER STORAGE PAD EXCAVATION	17,427	CY		7.00	\$121,989.00
OPSOIL OPENING FAD EXCAVATION	6,158	CY		4.09	\$ 25,186.22
IVERSION DITCH	1,875	LF		4.50	\$ 8,437.50
OAD SIDE DITCH	2,315	LF		3.99	\$ 9,236.85
OTAL					483,409.37
Paris, and I free a threat and a second and a second					
UMP(S) PER ANTERO RESOURCES STANGARD DETAIL	QUANTITY	UNIT	_		
ISTALL 102" X 78" X 44" PRECAST SUMP - SEE ANTERO RESOURCES DETAIL	GUANTITY 6	EA	S 84	4.22	\$ 5,065.32
ALVE BOX HDPE PIPE (MINIMUM 12" DIAMETER X 48" HIGH)	6	EA	\$ 54		\$ 3,273.00
PVC CONNECTIVE PIPE (MINIMUM 12 DIAMETER X 48 FILOTI)	810	LF		9.42	\$ 7,630.20
OTAL	• • • • • • • • • • • • • • • • • • • •				\$ 15,968.52
GGREGATE SURFACING - SPREADING, COMPACTION, and/or INSTALLATION					
	QUANTITY	UNIT		I	
RILL PAD AASHTO #1 (8" THICK)	3,640	TON		2.59	\$ 9,427.60
RILL PAD 1 1/2" or 3/4" CRUSHER RUN STONE (2" THICK)	1,092	TON		2.89	\$ 3,155.88
RILL PAD GEOTEXTILE FABRIC (US 200)	11,335	SY	\$	1.06	\$ 12,015.10
AGENT DA ADOM - MANNER OF POLICE DE LA CODECATE (ASTRUCK)	2,161	TON	S	2.88	E 6 222 60
CCESS ROADS 6" or 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) CCESS ROADS 1 1/2" or 3/4" MINUS CRUSHER RUN AGGREGATE (2" THICK)	540	TON		2.95	\$ 6,223.68 \$ 1,593.00
CCESS ROADS F 112 OF 34 MINOS CROSHER ROAR AGGREGATE (2 THICK)	2,382	SY		1.02	\$ 2,429.64
INSTALL TENSAR TX190 GEOGRID or EQUIVALENT	0	SY			S 2,428.04
NOTALE TENORY 1X 30 OCOUND OF COOKINGERY					
VATER STORAGE PAD 6" or 4" MINUS CRUSHER RUN AGGREGATE (8" THICK)	2,061		\$	2.43	\$ 5,008,23
	2,061 515	TON		2.43 2.56	\$ 5,008.23 \$ 1,318.40
NATER STORAGE PAD 6" or 4" MINUS CRUSHER RUN AGGREGATE (8" THICK) NATER STORAGE PAD 1 1/2" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) NATER STORAGE PAD GEOTEVILLE FABRIC (US 200)		TON	\$		\$ 5,008.23 \$ 1,318.40 \$ 5,690.96
VATER STORAGE PAD 1 1/2" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) NSTALL TENSAR TX190 GEOGRID or EQUIVALENT OTAL	515	TON	\$	2.56	5 1,318.40
VATER STORAGE PAD 1 1/2" or 3/4" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX:190 GEOGRID or EQUIVALENT OTAL	515 4,908 0	TON TON SY SY	\$	2.56	\$ 1,318.40 \$ 5,690.96 \$ \$ 46,862.49
VATER STORAGE PAD 1 1/2" or 3/4" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX 190 GEOGRID or EQUIVALENT OTAL  OAD CULVERTS	515 4,906 0	TON TON SY SY SY	\$	2.56	\$ 1,318.40 \$ 5,690.96 \$ \$ 46,862.49 \$ 8,526.64
VATER STORAGE PAD 1 1/2" or 3/4" MINUS CRUSHER RUN AGGREGATE (2" THICK)  VATER STORAGE PAD GEOTEXTILE FABRIC (US 200)  NISTALL TENSAR TX190 GEOGRID or EQUIVALENT  OTAL  OAD CULVERTS  5" HDPE  8" HDPE	515 4,906 0 QUANTITY 424 0	TON TON SY SY UNIT	\$	2.56	\$ 1,318.40 \$ 5,690.96 \$ \$ 46,862.49 \$ 8,526.64
VATER STORAGE PAD 1 1/2" or 3/4" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX-190 GEOGRID or EQUIVALENT OTAL  OAD CULVERTS 5" HDPE 8" HDPE 4" HDPE	515 4,906 0 0 QUANTITY 424 0 0	TON TON SY SY UNIT UF LF	\$	2.56	\$ 1,318.40 \$ 5,690.98 \$ \$ 46,862.49 \$ 8,526.64 \$
VATER STORAGE PAD 11/2" or 3/4" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX190 GEOGRID or EQUIVALENT OTAL  OAD CULVERTS 5" HDPE 8" HDPE 4" HDPE 4" HDPE	515 4,906 0 0 QUANTITY 424 0 0	TON TON SY SY UNIT LF LF LF	\$	2.56	\$ 1,318.40 \$ 5,690.98 \$ \$ 46,862.49 \$ 8,526.64 \$ \$
VATER STORAGE PAD 112" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX 190 GEOGRID or EQUIVALENT OTAL  OAD CULVERTS 5" HOPE 8" HOPE 6" HOPE 6" HOPE	GUANTITY 424 0 0 0	TON TON SY SY UNIT LF LF LF LF	\$	2.56	\$ 1,318.40 \$ 5,690.96 \$ \$ 46,862.49 \$ \$ 8,526.64 \$ \$ \$
VATER STORAGE PAD 1 1/2" or 3/4" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX-190 GEOGRID or EQUIVALENT OTAL  OAD CULVERTS  5" HDPE 8" HDPE 4" HDPE 0" HDPE 6" HDPE 6" HDPE 2" HDPE	GUANTITY 424 0 0 0 0 0 0 0 0 0 0	TON TON SY SY UNIT LF LF LF LF LF	\$	2.56	\$ 1,318.40 \$ 5,690.96 \$ \$ 46,862.49 \$ \$ 8,526.64 \$ \$ \$
VATER STORAGE PAD 1 1/2" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK)  VATER STORAGE PAD GEOTEXTILE FABRIC (US 200)  NSTALL TENSAR TX 190 GEOGRID or EQUIVALENT  OTAL  OAD CULVERTS  5" HOPE  8" HOPE  4" HOPE  6" HOPE  6" HOPE  8" HOPE	GUANTITY 424 0 0 0 0 0	TON TON SY SY SY UNIT LF LF LF LF LF LF LF LF	\$	2.56	\$ 1,318.40 \$ 5,690.96 \$ \$ 46,862.49 \$ 8,526.64 \$ \$ \$ \$ \$
VATER STORAGE PAD 1 1/2" or 3/4" MINUS CRUSHER RUN AGGREGATE (2" THICK)  VATER STORAGE PAD GEOTEXTILE FABRIC (US 200)  INSTALL TENSAR TX 190 GEOGRID or EQUIVALENT  OTAL  OAD CULVERTS  5" HOPE  4" HOPE  4" HOPE  6" HOPE  2" HOPE  6" HOPE  6" HOPE  6" HOPE	GUANTITY 424 0 0 0 0 0 0 0 0 0 0	TON TON SY SY UNIT LF	\$ 2	2.56	\$ 1,318.40 \$ 5,690.96 \$ \$ 46,862.49 \$ \$ 8,526.64 \$ \$ \$
VATER STORAGE PAD 1 1/2" or 3/4" MINUS CRUSHER RUN AGGREGATE (2" THICK)  VATER STORAGE PAD GEOTEXTILE FABRIC (US 200)  INSTALL TENSAR TX-190 GEOGRID or EQUIVALENT  OTAL  OAD CULVERTS  5" HDPE  8" HDPE  4" HDPE  6" HDPE  6" HDPE  6" HDPE  8" HDPE  6" HDPE  6" HDPE  6" HDPE  6" HDPE  6" HDPE  8" HDPE  6" HDPE  6" HDPE  6" HDPE  6" HDPE  6" HDPE  8" HDPE  6" HDPE	515 4,996 0 0 0 424 0 0 0 0 0 0 0 0	TON TON SY SY SY UNIT LF LF LF LF LF LF LF LF	\$ 2	2.56 1.18 20.11	\$ 1,318.40 \$ 5,690.98 \$ \$ 46,862.49 \$ 8,526.64 \$ \$ \$ \$ \$
VATER STORAGE PAD 112" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX 190 GEOGRID or EQUIVALENT  OTAL  OAD CULVERTS  5" HOPE  4" HOPE  0" HOPE  6" HOPE  7" HOPE  7" HOPE  8" HOPE  8" HOPE  8" HOPE  8" HOPE  8" HOPE  9" HOPE  10" H	GUANTITY 424 0 0 0 0 0 0 0 0 0 0 0 0 23.7	UNIT LF	\$ 2	2.56 1.18 20.11	\$ 1,318.40 \$ 5,690.98 \$ 46,862.41 \$ 8,526.64 \$ \$ \$ \$ \$ \$ \$ \$
VATER STORAGE PAD 112" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX-190 GEOGRID or EQUIVALENT OTAL  OAD CULVERTS  5" HOPE 8" HOPE 6" HOPE 6" HOPE 6" HOPE 6" HOPE 8" HOPE 8" HOPE 8" HOPE 1" HOPE 2" HOPE 3" HOPE 3" HOPE 3" HOPE 4" HOPE 5" HOPE 5" HOPE 5" HOPE 5" HOPE 6" HOPE 1" H	515 4,906 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	UNIT LF	\$ 2 \$ 3 \$ 6 \$	2.56 1.16 20.11 35.69 61.10	\$ 1,318.40 \$ 5,590.98 \$ \$ \$ 46,862.44 \$ \$ \$ 8,526.64 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
VATER STORAGE PAD 112" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX:190 GEOGRID or EQUIVALENT OTAL  OAD CULVERTS  5" HOPE 8" HOPE 4" HOPE 6" HOPE 8" HOPE 1" H	GUANTITY 424 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	UNIT LF LF LF LF LF LF LF SY	\$ 2 \$ 3 \$ 4 \$ 5 \$ 5	2.56 1.18 20.11 20.11 35.69 61.10 3.45	\$ 1,318.40 \$ 5,690.98 \$ \$ \$ 46,862.49 \$ 8,526.64 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
VATER STORAGE PAD 1 1/2" or 3/4" MINUS CRUSHER RUN AGGREGATE (2" THICK)  VATER STORAGE PAD GEOTEXTILE FABRIC (US 200)  INSTALL TENSAR TX 190 GEOGRID or EQUIVALENT  OTAL  OAD CULVERTS  5" HOPE  4" HOPE  4" HOPE  6" HOPE  1" HOPE	515 4,906 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	UNIT LF LF LF LF LF LF SY SY SY SY	\$ 2 \$ 3 \$ 4 \$ 5 \$ 5	2.56 1.16 1.16 220.11 20.11 3.45 26.28	\$ 1,318.40 \$ 5,690.98 \$ \$ \$ 46.862.49 \$ \$ \$ 8,526.64 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
VATER STORAGE PAD 112" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX:190 GEOGRID or EQUIVALENT OTAL  OAD CULVERTS  5" HOPE 8" HOPE 4" HOPE 6" HOPE 8" HOPE 1" H	515 4,906 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	UNIT LF LF LF LF LF LF SY SY SY SY	\$ 2 \$ 3 \$ 4 \$ 5 \$ 5	2.56 1.16 1.16 220.11 20.11 3.45 26.28	\$ 1,318.40 \$ 5,690.98 \$ \$ \$ 46,862.49 \$ 8,526.64 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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WATER STORAGE PAD 1/12" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX-190 GEOGRID or EQUIVALENT OTAL  OAD CULVERTS  5" HOPE 8" HOPE 10" HO	515 4,906 0  QUANTITY 424 0 0 0 0 0 0 0 23.7 3.0 205 845 524	UNIT LF LF LF LF LF LF SY SY UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	\$ 5 7 2 3 3 5 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2.56 1.18 220.11 20.11 35.69 35.69 3.45 26.28 3.00	\$ 1,318.40 \$ 5,690.98 \$ 46,862.49 \$ 8,526.64 \$ 8 \$ 8 \$ 8 \$ 8 \$ 8 \$ 183.30 \$ 707.25 \$ 22,206.63 \$ 1,572.00 \$ 34,041.64
VATER STORAGE PAD 112" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX 190 GEOGRID or EQUIVALENT OTAL  OAD CULVERTS  5" HOPE  4" HOPE 4" HOPE 6" HOPE 5" HOPE 5" HOPE 8" HOPE 8" HOPE 1"	515 4,906 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	UNIT LF LF LF LF SY SY SY UNIT LF	\$ 5 2 2 2 3 3 3 3 5 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2.56 1.18 20.11 20.11 3.56 26.28 3.00	\$ 1,318.40 \$ 5,690.98 \$ \$ 46,862.49 \$ 8,526.64 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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VATER STORAGE PAD 112" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD LATE OF A STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX 190 GEOGRID OF EQUIVALENT OTAL  OAD CULVERTS  5" HOPE 8" HOPE 6" HOPE 1" HOP	GUANTITY 424 0 0 0 0 0 0 0 0 0 0 0 0 0 23.7 3.0 205 845 524	UNIT LF LF LF LF SY SY SY UNIT LF	\$ 5 2 2 2 3 3 3 3 5 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2.56 1.16 20.11 20.11 3.45 26.28 3.00	\$ 1,318.40 \$ 5,690.98 \$ \$ 46,862.49 \$ 8,526.64 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
VATER STORAGE PAD 1.12" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX 190 GEOGRID or EQUIVALENT OTAL  OAD CULVERTS 5" HOPE 8" HOPE 6" HOPE 1" H	GUANTITY 424 0 0 0 0 0 0 0 0 0 0 0 0 0 23.7 3.0 205 845 524	UNIT LF LF LF LF SY SY SY UNIT LF	\$ 5 2 2 2 3 3 3 3 5 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2.56 1.16 20.11 20.11 3.45 26.28 3.00	\$ 1,318.40 \$ 5,690.98 \$ 46,862.49 \$ \$ 46,862.49 \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 183.30 \$ 707.25 \$ 22,208.68 \$ 1,572.00 \$ 1,200.00 \$ 1,200.00
VATER STORAGE PAD 112" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX 190 GEOGRID or EQUIVALENT OTAL  OAD CULVERTS  5" HOPE 8" HOPE 4" HOPE 0" HOPE 6" HOPE 6" HOPE 10" HOPE 10	GUANTITY 424 0 0 0 0 0 0 0 0 0 0 0 0 0 23.7 3.0 205 845 524	UNIT LF LF LF LF SY SY SY UNIT LF	\$ 5 2 2 2 3 3 3 3 5 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2.56 1.16 20.11 20.11 3.45 26.28 3.00	\$ 1,318.40 \$ 5,690.98 \$ 46,862.49 \$ \$ 46,862.49 \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 183.30 \$ 707.25 \$ 22,208.68 \$ 1,572.00 \$ 1,200.00 \$ 1,200.00
VATER STORAGE PAD 112" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX 190 GEOGRID or EQUIVALENT OTAL  OAD CULVERTS  5" HOPE  6" HOPE  10" HO	0 O O O O O O O O O O O O O O O O O O O	UNIT TON SY SY SY SY UNIT TON SY SY SY UNIT TON SY SY SY UNIT TON TON TON TON TON TON TON TON TON TO	\$ 5 2 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2.56 1.16 20.11 20.11 3.45 26.28 3.00	\$ 1,318.40 \$ 5,690.98 \$ 16,862.49 \$ 46,862.49 \$ 5 \$ 5 \$ 5 \$ 5 \$ 183.30 \$ 707.25 \$ 22,206.60 \$ 1,572.00 \$ 1,200.00 \$ 10,176.00
VATER STORAGE PAD 112" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) VATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX 190 GEOGRID or EQUIVALENT  OTAL  OAD CULVERTS  5" HOPE  8" HOPE  4" HOPE  6" HOPE  6" HOPE  6" HOPE  6" HOPE  10"	GUANTITY 424 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	UNIT LF	\$ 5 2 2 2 3 3 3 3 5 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2.56 1.16 20.11 20.11 3.45 26.28 3.00	\$ 1,318.40 \$ 5,690.98 \$ 5,590.98 \$ 46,862.49 \$ 8 8.526.64 \$ 5 \$ 5 \$ 5 \$ 5 \$ 183.30 \$ 707.25 \$ 1200.00 \$ 34,041.64 \$ 1,000.00 \$ 10,176.00
VATER STORAGE PAD 1.12" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK)  VATER STORAGE PAD GEOTEXTILE FABRIC (US 200)  INSTALL TENSAR TX 190 GEOGRID or EQUIVALENT  OTAL  OAD CULVERTS  5" HOPE  6" HOPE  6" HOPE  6" HOPE  6" HOPE  6" HOPE  10" HOPE	0 O O O O O O O O O O O O O O O O O O O	UNIT TON SY SY SY SY UNIT TON SY SY SY UNIT TON SY SY SY UNIT TON TON TON TON TON TON TON TON TON TO	\$ 5 2 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2.56 1.16 20.11 20.11 3.45 26.28 3.00	\$ 1,318.40 \$ 5,690.98 \$ 16,862.49 \$ 46,862.49 \$ 5 \$ 5 \$ 5 \$ 5 \$ 183.30 \$ 707.25 \$ 22,206.60 \$ 1,572.00 \$ 1,200.00 \$ 10,176.00
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VATER STORAGE PAD 1.12" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK)  VATER STORAGE PAD GEOTEXTILE FABRIC (US 200)  INSTALL TENSAR TX 190 GEOGRID or EQUIVALENT  OTAL  OAD CULVERTS  S' HOPE  8" HOPE  4" HOPE  6" HOPE  6" HOPE  6" HOPE  6" HOPE  6" HOPE  6" HOPE  10"	0 O O O O O O O O O O O O O O O O O O O	UNIT TON SY SY SY SY UNIT TON SY SY SY UNIT TON SY SY SY UNIT TON TON TON TON TON TON TON TON TON TO	\$ 5 2 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2.56 1.16 20.11 20.11 3.45 26.28 3.00	\$ 1,318.40 \$ 5,690.98 \$ 5,590.98 \$ 46,862.49 \$ 8 8.526.64 \$ 5 \$ 5 \$ 5 \$ 5 \$ 183.30 \$ 707.25 \$ 1200.00 \$ 34,041.64 \$ 1,000.00 \$ 10,176.00
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WATER STORAGE PAD 112" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) WATER STORAGE PAD GEOTEXTILE FABRIC (US 200) MSTALL TENSAR TX 190 GEOGRID or EQUIVALENT  OTAL  OAD CULVERTS  5" HOPE  8" HOPE  4" HOPE  6" HOPE  6" HOPE  6" HOPE  6" HOPE  6" HOPE  6" HOPE  10" HOP	GUANTITY  424 0 0 0 0 0 0 0 0 0 0 0 0 0 23.7 3.0 205 845 524    GUANTITY  10.65	UNIT LF LF LF LF LF LF LF LF CF TON TON TON UNIT LF	\$ 3,33 \$ 3,33 \$ 3,33 \$ 3,33 \$ 3,33 \$ 3,33	20.11 20.11 20.11 20.11 20.11 20.11 20.11 35.89 3.45	\$ 1,318.40 \$ 5,690.98 \$ 5,690.98 \$ 46,862.49  \$ 8,526.64  \$ 8,526.64  \$ 8,526.64  \$ 8,526.64  \$ 1,000.00 \$ 10,176.00  \$ 1,000.00 \$ 10,176.00  \$ 1,000.00 \$ 10,176.00  \$ 1,000.00 \$ 10,176.00  \$ 1,000.00 \$ 1,000.
WATER STORAGE PAD 112" or 34" MINUS CRUSHER RUN AGGREGATE (2" THICK) WATER STORAGE PAD GEOTEXTILE FABRIC (US 200) INSTALL TENSAR TX 190 GEOGRID or EQUIVALENT OTAL  OTAL  OAD CULVERTS  5" HOPE  4" HOPE  6" HOPE  4" HOPE  6" HOPE  6" HOPE  6" HOPE  10" HOPE	GUANTITY 424 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	UNIT LF L	\$ 3.3 \$ 3.3 \$ 3.3 \$ 3.3 \$ 3.3	2.56 1.18 20.11 20.11 20.11 20.11 20.11 3.45 28.28 3.00 116.50 101.25 3.27 11.35 10.93 2.67 2.67 2.267	\$ 1,318.40 \$ 5,690.98 \$ 5,690.98 \$ 46,862.49  \$ 8,9526.64  \$ 9,526.64  \$ 1,526.64  \$ 1,526.64  \$ 1,572.00 \$ 1,200.00 \$ 1,



June 25, 2013

Doddridge County Commission Attn: Dan Wellings, Doddridge County Floodplain Manager 118 East Court Street, Room 102 West Union, WV 26456 Antero Resources 1625 17th Street Denver, Colorado 80202 Office 303.357.7310 Fax 303.357.7315

Mr. Wellings:

Antero Resources Appalachian Corporation (Antero) would like to submit a Doddridge County Floodplain permit application for our Hughes Drill Pad. Our project is located in Doddridge County, Greenbrier District and per FIRM map #54017C0<del>225</del>C, this location is not within the floodplain.

255

Attached you will find the following:

- ➤ Doddridge County Floodplain Permit Application
- > FIRM Map
- A detailed set of plans signed by a WV licensed professional engineer
- > Site Safety Plan

If you have any questions please feel free to contact me at (303) 357-6820.

Thank you in advance for your consideration.

Sincerely,

Shauna Redican

Permit Representative

Antero Resources Appalachian Corporation

Enclosures

2013 JUN 26 PM 2: 22

# DODDRIDGE COUNTY FLOODPLAIN DEVELOPMENT PERMIT APPLICATION

# SECTION 1: GENERAL PROVISIONS (APPLICANT TO READ AND SIGN)

- 1. No work may start until a permit is issued.
- 2. The permit may be revoked if any false statements are made herein.
- 3. If revoked, all work must cease until permit is re-issued.
- 4. Development shall not be used or occupied until a Certificate of Compliance is issued.
- 5. The permit will expire if no work is commenced within six months of issuance.
- **6.** Applicant is hereby informed that other permits may be required to fulfill local, state, and federal requirements.
- 7. Applicant hereby gives consent to the Floodplain Administrator/Manager or his/her representative to make inspections to verify compliance.
- 8. I, THE APPLICANT CERTIFY THAT ALL STATEMENTS HEREIN AND IN ATTACHMENTS TO THIS APPLICATION ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND ACCURATE.

APPLICANT'S SIGNATURE	(h)	Julitur	
DATE	June 25,	2013	

SECTION 2: PROPOSE DEVELOPMENT (TO BE COMPLETED BY APPLICANT).

IF THE APPLICANT IS NOT A NATURAL PERSON, THE NAME, ADDRESS, AND TELEPHONE NUMBER OF A NATURAL PERSON WHO SHALL BE APPOINTED BY THE APPLICANT TO RECEIVE NOTICE PURSUANT TO ANY PROVISION OF THE CURRENT DODDRIDGE COUNTY FLOODPLAIN ORDINANCE.

APPLICANT'S NAME:_	Antero Resources Appalachian Corporation - Kevin Kilstrom, Vice President of Production
ADDRESS: 1625 17th Str	eet, Denver, CO 80202
TELEPHONE NUMBER	Contact Shauna Redican: 303-357-6820

BUILDER'S NAME: Antero Resources Appalachian Corporation ADDRESS: 1625 17th Street, Denver, CO 80202 **TELEPHONE NUMBER:** (303) 357-7310 **ENGINEER'S NAME:** Allegheny Surveys, Inc. - Thomas D. Corathers ADDRESS: 172 Thompson Drive, Bridgeport, WV 26330 **TELEHONE NUMBER: 304-848-5035** PROJECT LOCATION: NAME OF SURFACE OWNER/OWNERS (IF NOT THE APPLICANT) Please see attached Exhibit A ADDRESS OF SURFACE OWNER/OWNERS (IF NOT THE APPLICANT) Please see attached Exhibit A **DISTRICT:** Greenbrier DATE/FROM WHOM PROPERTY **PURCHASED:** N/A LAND BOOK DESCRIPTION:\_ **DEED BOOK REFERENCE:** Please see attached Exhibit A TAX MAP REFERENCE: Please see attached Exhibit A **EXISTING BUILDINGS/USES OF PROPERTY:** None NAME OF AT LEAST ONE ADULT RESIDING IN EACH RESIDENCE LOCATED UPON THE SUBJECT **PROPERTY** Please see attached Exhibit A ADDRESS OF AT LEAST ONE ADULT RESIDING IN EACH RESIDENCE LOCATED UPON THE **SUBJECT PROPERTY** Please see attached Exhibit A

To avoid delay in processing the application, please provide enough information to easily identify the project location.

# DESCRIPTION OF WORK (CHECK ALL APPLICABLE BOXES) A. STRUCTURAL DEVELOPMENT

	<u>ACT</u>	IVITY				STRU	CTU	RAL TYPE	
0 0 0 0 0	New Structu Addition Alteration Relocation Demolition Manufactur	red/Mo			0 0 0 0	Reside Non-r	ential ( esider ined L	(1 – 4 Family) (more than 4 Family) stial (floodproofing) Use (res. & com.)	
B. X X D D X X D D D D D D D D D D D D D	Watercourse Drainage Imp Road, Street Subdivision (	[] except e Alterc provem , or Brid includinater or	Mining for STRUCTUR ation (includin lents (includin lge Construct ng new expan Sewer Systen	X.  RAL DEVEING dredging culvertion sion)	ng and ch work) *R at *A	Check nannel deplace tached	modifi existin design load Co		
2.	SUBMIT ALL IF STANDARI SKETCH ON A THE LOT. SH INDICATING STRUCTURES SIGN AND DA	STAND D SITE IF A SEPAF OW TH BUILDIN F OR LAI	PLANS HAVE IN ATE 8 ½ X 11 E LOCATION ( NG SETBACKS,  ND USES ON THE SKETCH.	NS, IF AN NOT BEEN INCH SHE OF THE IN SIZE & H THE PROP	I PREPAR EET OF PA TENDED EIGHT. II ERTY.	ED: APER TH CONST DENTIF	HE SHA RUCTI Y EXIS	RED.  APE AND LOCATION OF ON OR LAND USE TING BUILDINGS,	
IRRES		WHE	THER ALL O	R ANY P	ART OF	THE S	UBJE	CT PROPOSED 310,602.00	

\*See attached Floodplain Calculation Fee

D. ADJACENT AND/OR AFFECTED LANDOWNER

1. NAME AND ADDRESS OF ALL OWNERS OF SURFACE TRACTS ADJACENT TO THE AREA OF THE SURFACE TRACT (UP & DOWN STREAM) UPON WHICH THE PROPOSED ACTIVITY WILL OCCUR AND ALL OTHER SURFACE OWNERS UP & DOWN STREAM) WHO OWN PROPERTY THAT MAY BE AFFECTED BY FLOODING AS IS DEMONSTRATED BY A FLOODPLAIN STUDY OR SURVEY (IF ONE HAS BEEN COMPLETED).

NAME: Eric Eliezer Nelson NAME:

DDRESS:	2583 Double Camp Road	ADDRESS:
	Salem, WV 26426	
AME:		NAME:
DDRESS:		ADDRESS:
1. ΝΔ		
LOC API RES IS D NAME: ADDRE	CATED UPON ANY ADJACENT PROPERTY OF THE NAME OF THE NA	AIN STUDY OR SURVEY NAME: ADDRESS:
LOC API RES IS D NAME: ADDRE	CATED UPON ANY ADJACENT PROPIECATION IS FILED AND THE NAME ON ANY PROPIECE OF ANY PROPIECE OF A PLOODPLANTAL BY A FLOODPLANTAL	OPERTY AT THE TIME THE FLOODPLAIN PERMIT ME AND ADDRESS OF AT LEAST ONE ADULT ROPERTY THAT MAY BE AFFECTED BY FLOODING AS AIN STUDY OR SURVEY.  NAME: ADDRESS: NAME: NAME:

#### E. CONFIRMATION FORM

THE APPLICANT ACKNOWLEDGES, AGREES, AND CONFIRMS THAT HE/IT WILL PAY WITHIN 30 DAYS OF RECEIPT OF INVOICE BY THE COUNTY FOR ALL EXPENSES RELATIVE TO THE PERMIT APPLICATION PROCESS GREATER THAN THE REQUIRED DEPOSIT FOR EXPENSES INCLUDING:

- (A) PERSONAL SERVICE OF PROCESS BY THE DODDRIDGE COUNTY SHERIFF AT THE RATES PERMITTED BY LAW FOR SUCH SERVICE.
- (B) SERVICE BY CERTIFIED MAIL RETURN RECEIPT REQUESTED.
- (C) PUBLICATION.

# Hughes Pad Doddridge County Floodplain Permit - Exhibit A

Surface Owner Name	Address	Deed/Page	Tax Map/ Parcel
Eric Eliezer Nelson	1 Corelogic Dr., Westlake, TX 76262	281/361	7/34 and 10/01.3
Eric Eliezer Nelson (2nd Address)	2583 Double Camp Road, Salem, WV 26426	281/361	7/34 and 10/01.3
Jeffrey G. & Darlene Burnside	Rt. 1 Box 386A, Salem, WV 26426	249/575	10, 1 and 1.1
Peter C. McDonald	Rt 1 Box 419, Salem, WV 26426	250/578	7/22

- (D) COURT REPORTING SERVICES AT ANY HEARINGS REQUESTED BY THE APPLICANT.
- (E) CONSULTANTS AND/OR HEARING EXPERTS UTILIZED BY DODDRIDGE COUNTY FLOODPLAIN ADMINISTRATOR/MANAGER OR FLOODPLAIN APPEALS BOARD FOR REVIEW OF MATERIALS AND/OR TESTIMONY REGARDING THE EFFICACY OF GRANTING OR DENYING THE APPLICANT'S FLOODPLAIN PERMIT.

NAM	E (PRINT): Kevin Kilstrom, Vice President of T	Production
SIGNA	ATURE: Culling Colonia	DATE: 6/25/13
After	√ completing SECTION 2, APPLICANT should submit form to	/ '
Admii	nistrator/Manager or his/her representative for review.	, i i coupiani
SECT Adm	ION 3: FLOODPLAIN DETERMINATION (to be con inistrator/Manager or his/her representative)	npleted by Floodplain
THE	PROPOSED DEVELOPMENT:	
THE P	ROPOSED DEVELOPMENT IS LOCATED ON:	
FIRM	Panel: 255	
Dated	Panel: 255 : 10/04/2011	
X	Is <u>NOT</u> located in a Specific Flood Hazard Area (Notify ap is complete and <b>NO FLOOPLAIN DEVELOPMENT PERMI</b> T	oplicant that the application
	A STATE OF THE PERIOD WILLIAM PENIAM	: is required).
	Is located in Special Flood Hazard Area.	•
	FIRM zone designation	
	100-Year flood elevation is:	NGVD (MSL)
[]	Unavailable	
[]	The proposed development is located in a floodway. FBFM Panel No	Dated
f1	See section 4 for additional instructions	

SIGNED Dan Wellows PS

DATE 06/26/2013

# SECTION 4: ADDITIONAL INFORMATION REQUIRED (To be completed by Floodplain Administrator/Manager or his/her representative)

The applicant must submit the documents checked below before the application can be processed.

0 .	A plan showing the location of all existing structures, water bodies, adjacent roads, lot dimensions and proposed development.
<b>(</b> )	Development plans, drawn to scale, and specifications, including where applicable: details for anchoring structures, storage tanks, proposed elevation of lowest floor, (including basement or crawl space), types of water resistant materials used below the first floor, details of flood proffing of utilities located below the first floor and details of enclosures below the first floor. Also
[]	Subdivision or other development plans (If the subdivision or development exceeds 50 lots or 5 acres, whichever is the lesser, the applicant must provide 100-year flood elevations if they are not otherwise available).
[]	Plans showing the extent of watercourse relocation and/or landform alterations.
[]	Top of new fill elevationFt. NGVD (MSL).  For floodproofing structures applicant must attach certification from registered engineer or architect.
	Certification from a registered engineer that the proposed activity in a regulatory floodway will not result in any increase in the height of the 100-year flood. A copy of all data and calculations supporting this finding must also be submitted.
[]	Manufactured homes located in a floodplain area must have a West Virginia Contractor's License and a Manufactured Home Installation License as required by the Federal Emergency Management Agency (FEMA).

<del>- , - , - , - , - , - , - , - , - , - ,</del>	
ON 5: PERI	MIT DETERMINATION (To be completed by Floodplain
Administra	ator/Manager or his/her representative)
I have deter	mined that the proposed activity (type is or is not) in conformance with
provisions of	f the Floodplain Ordinance adopted by the County Commission of Doddric
County on M	lay 21, 2013. The permit is issued subject to the conditions attached to a
made part o	f this permit.
SIGNED	Dan Welling PS DATE 06/26/20
	lain Administrator/Manager found that the above was not in conformanc
with the pro	visions of the Doddridge County Floodplain Ordinance and/or denied that
application,	the applicant may complete an appealing process below.
	The same way complete an appearing process below.
APPEALS:	Appealed to the County Commission of Doddridge County? [] Yes {} No Hearing Date:
	County Commission Decision - Approved [] Yes [] No
	: :

# SECTION 6: AS-BUILT ELEVATIONS (To be submitted by APPLICANT before Certificate of Compliance is issued).

The following information must be provided for project structures. This section must be completed by a registered professional engineer or a licensed land surveyor (or attach a certification to this application).

# COMPLETE 1 OR 2 BELOW:

1	Actual (As-Built) Elevation of the top of the lowest floor (including basement or crawl space isFT. NGVD (MSL)
2	Actual (As Built) elevation of floodproofing isFT. NGVD (MSL)
Note appli	: Any work performed prior to submittal of the above information is at risk of the cant.
SEC1	TION 7: COMPLIANCE ACTION (To be completed by the Floodplain
Adm	inistrator/Manager or his/her representative).
as ap	loodplain Administrator/Manager or his/her representative will complete this section plicable based on inspection of the project to ensure compliance with the Doddridge ty Floodplain Ordinance.
IN	ISPECTIONS:
	DATE:BY: DEFICIENCIES ? Y/N
CC	DMMENTS
SECT	ION 9: CERTIFICATE OF COMPUTATION (TO )
Admi	ION 8: CERTIFICATE OF COMPLIANCE (To be completed by Floodplain inistrator/Manager or his/her representative).
Certifi	Cate of Compliance issued: DATE:

# CERTIFICATE OF COMPLIANCE FOR DEVELOPMENT IN SPECIAL FLOOD HAZARD AREA (OWNER MUST RETAIN)

PERMIT NUMBER:	
PERMIT DATE:	
PURPOSE –	
CONSTRUCTION LOCATION:	
OWNER'S ADDRESS:	
•	
	:
HE FOLLOWING MUST BE COMPLETED BY THE FLOODPLAIN	
DMINISTRATOR/MANAGER OR HIS/HER AGENT.	
COMPLIANCE IS HEREBY CERTIFIED WITH THE REQUIREMENT OF THE	
OODPLAIN ORDINANCE ADOPTED BY THE COUNTY COMMISSION OF	
ODDRIDGE COUNTY ON MAY 21, 2013.	
GNED	



# Well Site Safety Plan Antero Resources

Well Name: Carole Unit 1H, Carole Unit 2H, Belton Unit 1H,

McClain Unit 1H, Richard Unit 1H, Richard Unit

2H, Earlewine Unit 1H, Earlewine Unit 2H,

Hughes Unit 1H, Hughes Unit 2H, Gully Unit 1H

and Gully Unit 2H

**Pad Location: HUGHES PAD** 

Doddridge County/ Greenbrier District

GPS Coordinates: Lat 39°13′9.82"/Long 80°37′13.88" (NAD83)

# **Driving Directions Hughes Pad:**

From New Milton:

Head southeast on Co Route 25/Meathouse Fork for 3.5 miles

Turn left onto Snake Run Branch road

After 0.2 miles, make a slight right onto Snake Run

Drive for 1.9 miles, and then continue onto Co Route 46/Standing Stone Rd for 0.5 miles

Turn slight left to stay on Co Route 46/Standing Stone Road, drive for 0.2 miles

Continue onto Co Route 44/Hunters Fork, after ~300 feet, access road will be on the right

# **Approval Sheet**

The West Virginia Department of Environmental Protection Office of Oil and Gas has set forth minimum requirements for a Well Site Safety Plan which shall be submitted with each horizontal well application. A horizontal well shall be any well which meets the definition as provided for in Title 35, Series 8, Section 2.2 of the West Virginia Department of Environmental Protection Office of Oil and Gas.

Approved Safety Plans should be maintained and available at the drilling rig at all times and provided to the local emergency planning committee for the emergency planning district in which the well work will occur or to the county office of emergency services at least seven days before commencement of well work or site preparation work that involves any disturbance of land.

The Safety Plan, once approved, may only be modified upon approval by the West Virginia Department of Environmental Protection Office of Oil and Gas ("Office").

This plan has met the requirements of the West Virginia Department of Environmental Protection Office of Oil and Gas Well Site Safety Plan Standards.

Approved this day	of month		, 20 by
		Date:	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
		Date:	

# Plan Modification\*

Revision	Description of	Antero	Antero	Agency Approval	Date
No.	Revision	Preparer	Reviewer/Approver		
		·			

<sup>\*</sup>The Office of Oil and Gas must approve all changes and modifications to previously approved plans.

# Site Specific Safety Plan Antero Resources

## 1.0 Siting Requirements

- **1.1.** Exhibit 1 provides a plan view map showing the well location, access road, pits, flare lines, dwellings, and noting the north and prevailing wind directions.
  - 1.2. Exhibit 2 also provides an area topographical map showing the well site location

## 2.0 Site Safety Plan

#### 2.1. Safety Meeting

Safety meetings will be conducted as follows:

- Pre-Drilling,
- Pre-Completion,
- Pre-Workover
- Post Accident/Near Miss, and
- As-Needed.

Safety meetings should be held on-site weekly, at a minimum, prior to the beginning of operations, and:

- Includes personnel employed and involved in the operations, and
- Includes the District Oil and Gas Inspector (or other designated Office of Oil and Gas representative, for the pre-spud meeting only).

Typically, contractor of the operator will conduct these safety meetings with Antero Resources personnel participating as needed. Please list the above personnel as a record of attendance using the form found in Appendix A, or one similar. These records may be maintained separate from this plan.

#### 2.2 Personnel and Visitor Log

This log is intended to provide a current headcount of all persons present at the site at any given time. All personnel and visitors must sign in upon entering the site and sign out upon departure. This log, or one similar, is provided in Appendix B and will be maintained at all times by the Drilling Supervisor or Toolpusher.

#### 2.3 Evacuation Plan

The Drilling Supervisor or Toolpusher will establish a muster point at which all persons on site will assemble for personnel safety and verification of headcount. This point will be located at the entrance to the site.

In the event of an emergency requiring the evacuation of personnel, an audible or visual alarm will be sounded. The Drilling Supervisor and/or the Toolpusher will determine if local residents should be evacuated at this time depending on the outcome of their assessment of the situation.

If local resident evacuation is indicated, the Drilling Supervisor and/or the Toolpusher will be responsible for notifying the local impacted residents, or the local authorities will take this responsibility depending on the urgency, availability and direction of the local authorities. Local authorities have indicated that they will take this responsibility typically and will notify of evacuation mandates via television and radio media announcements in addition to public address units on patrol vehicles. In the event that Antero is directed to take this responsibility, notification will be by dispatching a worker to each affected residence to inform them of evacuation requirements and procedures. See section 8.1 for additional information.

Evacuated local residents may be temporarily housed in local hotels depending on the severity and duration of the emergency. Included in Exhibits 1 & 2 are maps and drawings that may assist in the emergency response and evacuation process.

The Drilling Supervisor and/or the Toolpusher will secure the Personnel and Visitor log before evacuating the site in order to perform a headcount at the muster point.

#### 2.4 Emergency Response Personnel

Requesting public emergency response assistance for this location would be accomplished by the Drilling Supervisor or Toolpusher via telephone to Harrison County Dispatch which can be reached by dialing 911. From there, they will dispatch the appropriate and available emergency response agencies depending on the nature and extent of the emergency.

A list of Emergency Contacts, including Antero's 24 hour emergency contact telephone number, any contractors of the operator, the Department, the local oil and gas inspector, and local emergency response units are found in Appendix C. This list will be posted at the well site.

#### 2.5 Local Schools and Public Facilities

In the event of an emergency requiring the evacuation of schools and public facilities the Drilling Supervisor or Toolpusher will make the required notifications unless the local public emergency responders take on this responsibility. Generally, local emergency responders have stated that they will assume this responsibility. Exhibit 3 lists all schools and public facilities, with their contact information, within a one-mile radius of the horizontal well location.

#### 2.6 Material Safety Data Sheets

The Drilling Supervisor or Contractor of the Operator will maintain Material Data Safety Sheets (MSDS) for all materials and chemicals used on the well site. The MSDS sheets should be located in the Company Representatives Office on-site. Copies of the MSDS sheets may also be obtained from the area Safety Coordinator, the operator contact for maintaining MSDSs, by calling the local Antero Resource Office at 304-622-3842.

### 3.0 Casing Requirements

#### 3.1 Geologic Prognosis

A list of anticipated freshwater, saltwater, oil and gas, hydrogen sulfide, thief zones, and high pressure and high volume zones, including their expected depth are attached to this plan in Exhibit 4, WW-6B.

#### 3.2 Casing and Cementing Program

Exhibit 4 shows the detailed casing and cementing program, which meets the standards of the American Petroleum Institute (API) and employs a minimum of three strings of casing which are of sufficient weight, quantity and quality for the anticipated conditions to be encountered. This casing and cementing program is designed to maintain well control and integrity. The casing setting depths are sufficient to cover and seal off those zones as identified in Exhibit 4.

## 4.0 BOP Requirements

#### 4.1 BOP Equipment

The following is a list of all BOP equipment with types, sizes and ratings to be utilized and available during the drilling, completion and work-over of the well.

#### 5M system:

- Annular preventer\*
- Pipe ram, blind ram, and, if conditions warrant, as specified by the authorized officer, another pipe ram shall also be required\*
- A second pipe ram preventer shall be used with a tapered drill string
- Drilling spool, or blowout preventer with 2 side outlets (choke side shall be a
- 3-inch minimum diameter, kill side shall be at least 2-inch diameter)\*
- 3 inch diameter choke line
- 2 choke line valves (3 inch minimum)\*
- Kill line (2 inch minimum)
- 2 chokes with 1 remotely controlled from rig floor
- 2 kill line valves and a check valve (2 inch minimum)\*
- Upper kelly cock valve with handle available
- When the expected pressures approach working pressure of the system, 1 remote kill line tested to stack pressure (which shall run to the outer edge of the substructure and be unobstructed)
- Lower kelly cock valve with handle available
- Safety valve(s) and subs to fit all drill string connections in use
- Inside BOP or float sub available
- Pressure gauge on choke manifold
- All BOPE connections subjected to well pressure shall be flanged, welded, or clamped\*
- Fill-up line above the uppermost preventer.

If repair or replacement of the BOPE is required after testing, this work shall be performed prior to drilling out the casing shoe.

When the BOPE cannot function to secure the hole, the hole shall be secured using cement, retrievable packer or a bridge plug packer, bridge plug, or other acceptable approved method to assure safe well conditions.

Minimum standards for choke manifold equipment.

- i. All choke lines shall be straight lines unless turns use tee blocks or are targeted with
- ii. running tees, and shall be anchored to prevent whip and reduce vibration.
- iii. Choke manifold equipment configuration shall be functionally equivalent to the appropriate example diagram shown in Appendix C. The actual configuration of the chokes may vary.

All valves (except chokes) in the kill line choke manifold, and choke line shall be a type that does not restrict the flow (full opening) and that allows a straight through flow).

Pressure gauges in the well control system shall be a type designed for drilling fluid service

5M and higher system accumulator shall have sufficient capacity to open the hydraulically-controlled gate valve (if so equipped) and close all rams plus the annular preventer (for 3 ram systems add a 50 percent safety factor to compensate for any fluid loss in the control system or preventers) and retain a minimum pressure of 200 psi above precharge on the closing manifold without use of the closing unit pumps. The fluid reservoir capacity shall be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir shall be maintained at the manufacturer's recommendations. Two independent sources of power shall be available for powering the closing unit pumps. Sufficient nitrogen bottles are suitable as a backup power source only, and shall be recharged when the pressure falls below manufacturer's specifications.

#### **Accumulator Precharge Pressure Test**

This test shall be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months. The accumulator pressure shall be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limit specified below (only nitrogen gas may be used to precharge):

#### **Power Availability**

Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing valve manifold pressure has decreased to the pre-set level.

#### **Accumulator Pump Capacity**

Each BOP closing unit shall be equipped with sufficient number and sizes of pumps so that, with the accumulator system isolated from service, the pumps shall be capable of opening the hydraulically-operated gate valve (if so equipped), plus closing the annular preventer on the smallest size drill pipe to be used within 2 minutes, and obtain a minimum of 200 psi above specified accumulator precharge pressure.

#### **Locking Devices**

A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative.

Accumulator working pressure rating	Minimum acceptable operating pressure	Desired precharge pressure	Maximum acceptable precharge pressure	Minimum acceptable precharge pressure
1,500 psi	1,500 psi	750 psi	800 psi	700 psi
2,000 psi	2,000 psi	1,000 psi	1,100 psi	900 psi
3.000 psi Remote Controls	3.000 psi	1.000 psi	1.100 psi	900 psi

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems shall be capable of closing all preventers. Remote controls for 5M or greater systems shall be capable of both opening and closing all preventers. Master controls shall be at the accumulator and shall be capable of opening and closing all preventers and the choke line valve (if so equipped). No remote control for a 2M system is required.

#### 4.2 Procedure and Schedule for Testing BOP Equipment

#### **Well Control Equipment Testing**

- i. Perform all tests described below using clear water or an air..
- ii. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 80 percent of internal yield pressure of casing if BOP stack is not isolated from casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off of pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.
- iii. Annular type preventers shall be tested to 70 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.
- iv. As a minimum, the above test shall be performed:
  - a. when initially installed:
  - b. whenever any seal subject to test pressure is broken:
  - c. following related repairs: and
  - d. 30-day intervals.
- v. Valves shall be tested from working pressure side during BOPE tests with all downstream valves open.
- vi. When testing the kill line valve(s), the check valve shall be held open or the ball removed.
- vii. Annular preventers shall be functionally operated at least weekly.
- viii. Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.
- ix. A BOPE pit level drill shall be conducted weekly for each drilling crew.
- x. Pressure tests shall apply to all related well control equipment.
- xi. All of the above described tests and/or drills shall be recorded in the drilling log.
- xii. For intermediate wellbore drilling phase, the BOP equipment will be pressure and function tested upon initial installation.
- xiii. For the bottom and horizontal wellbore drilling phase, the BOP equipment will be pressure and function tested upon initial installation, weekly, and after each bit trip.

#### 4.3 BOP Installation Schedule

The BOP will be installed after running surface casing as well as after running intermediate casing. BOP equipment shall be installed on the innermost string of casing after the surface casing.

#### 4.4 Well Control Training

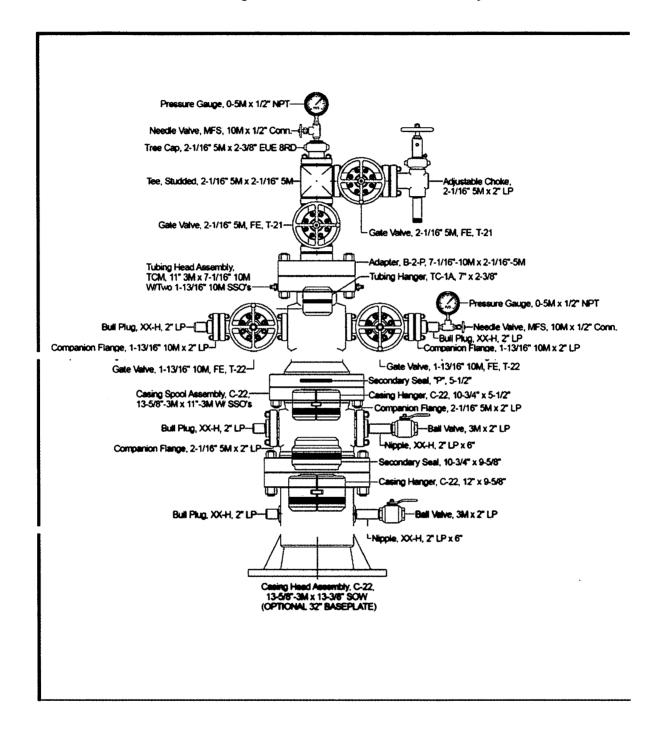
All Drilling Supervisors and Toolpushers used on this well will be IADC trained and certified. A trained person will be present during the drilling operations. Training certificates will be available for review on the location. The list of personnel with said training is provided in Appendix E.

#### 4.5 Drilling Record

The Drilling Supervisor will maintain detailed records of significant drilling events such as lost circulation, hydrogen sulfide gas, fluid entry, kicks and abnormal pressures through the electronic data entry and recording system, Wellview. This system allows the Drilling Supervisor to enter daily reports containing the specified information. The records are then retained electronically at Antero Main Office in Denver, CO.

The Emergency Response Plan for this operating area requires the Drilling Supervisor to notify the district oil and gas inspector or the designated Office of Oil and Gas representative any unusual drilling events such as hydrogen sulfide gas or significant kicks that occur during drilling operations. Any encounter of hydrogen sulfide gas requires immediate notification of the Office of Oil and Gas.

#### 4.6 Schematic and Description of the Wellhead Assembly



## **5.0 Well Flaring Operations**

#### 5.1 Size, Construction and Length of Flare Line

The flare line will be a 4" diameter, steel line that extends 50' from the well. The line will be anchored to the surface of the ground by cross pinning it in place using metal staking at multiple points along the line.

The choke assembly is described in previous section of this document and in drawing "5M Choke Manifold Equipment" BLM drawing Onshore Oil and Gas Order Number 2, Appendix D.

We do not anticipate flaring since we would first attempt to route the flow to the Gas Buster and work the gas kick off from there. Flaring would occur as a last resort or if needed.

#### **5.2 Flare Lighting System**

The system for lighting the flare will be an automatic flare igniter using a solar collector panel and battery charger system. A second igniter will be installed as a backup. Should flaring be required or needed.

The Drilling Supervisor will give notification to the local fire department prior to lighting the flare, if practicable, or as soon as possible thereafter.

#### 5.3 Flare Safe Distances

The flare line(s) discharge shall be located not less than 50 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of rig and trailers. The flare system shall have an effective method for ignition. All flammable material beyond the end of the flare line will be cleared to a minimum distance of 50feet.

#### 5.4 Flare Duration

The flare duration should not exceed the maximum time requirements needed to complete the operation.

# **6.0 Well Killing Operations**

#### **6.1 Mud Mixing Inventory**

The following shows the inventory of all materials that will be on-site for the mixing of mud:

- 20 sack of Soda Ash
- 480 sacks of KCL
- 200 sacks of Biolose
- 40 sack of Xan-Plex
- 20 buckets of X-Cide 102
- 3 Drums of KD-40
- 5 Buckets of LD-S
- 15 super sack of MIL Bar
- 100 sacks of Soletex
- 40 Sacks of Graphite
- 300 Sack of Salt

Volume of mixed mud

=pit volume + equivalent volume in tanks

= 500 bbls + 500 bbls

= 1000 bbls total

Mixed Mud Weight

The mixed mud weight will vary depending on the bottom hole pressures and will calculated and adjusted as we gather more information; we intend to use 12.8 lb - 13.0 lb mud but will adjust

the mud weight as information becomes available

Volume of Add'l

Weighting Mat'l Antero will have the necessary materials available to mix up

enough mud to weight the mud up 1 lb more than the mud used for drilling; as an estimate, we expect to have 10 pallets of barite

on site and 12 pallets of bentonite

Volume Water for Mixing The rig has a 400 bbl rig water tank and the location will have 800

bbls additional in separate tanks.

#### 6.2 Mud Mixing Units

The drilling rig is equipped with 2 mud tanks with agitators and jets such that it can make two pills.

#### 6.3 Kill Procedures

The following paragraph describes the methodology and type of kill procedures that will be used if needed. These procedures are recognized by the IADC.

Once a Kick is detected a prompt shut in of the well is essential. The exact shut in method will be dictated by the operation being performed at the time of the kick, available equipment, plus other extenuating circumstance. The following types of kill operations may be performed to bring the well back under control. The different methods listed below to be used will be determined by the operation being performed at the time of the kick.

#### **Kill Procedures**

- 1.) Drillers Method
- 2.) Wait and Weight Method
- 3.) Circulate and Weight Method
- 4.) Concurrent Method
- 5.) Reverse Circulation Method
- 6.) Dynamic Kill Method
- 7.) Bullheading Method
- 8.) Volumetric Method

# 7.0 Hydrogen Sulfide Operations

#### 7.1 H2S Monitoring

The equipment and method used for the monitoring, detection and warning of the presence of hydrogen sulfide gas during drilling, completions and work-over operations will be portable electronic gas detection such as BW gas detectors or equivalent. These detectors will be

typically located near the well bore on the drilling rig, outside the data van or on the drillers stand.

#### 7.2 H2S Training

All personnel that will be involved in the drilling operations will be trained in H2S in drilling operations to a minimum of the awareness level. Additional training will be given to the Drilling Supervisors both in H2S and emergency response duties related specifically to air toxins. All of the aforementioned training will be completed prior to spudding the well. These records may be kept separate from this plan.

#### 7.3 Personal Protection Equipment

The following personal protection equipment will be available and in use as needed on location:

- Fire Retardant Clothing (FRC),
- Hardhats,
- safety shoes,
- safety glasses and/or safety goggles/face shields,
- hearing protection earplugs,
- cotton and chemical resistant work gloves, and
- dust mask respirators.

In the event that other hazards are identified or presented during the drilling operation, we will attempt to eliminate the hazard, and if not practical, additional PPE will be provided to mitigate the risk to the worker. In the event that H2S is detected, a hazard assessment will be performed for this exposure along with risk mitigation.

#### 7.4 H2S Notification and Control

The emergency alarm will be audible or visual type which will be detectable by all personnel on location. If dangerous levels of H2S are detected, we will immediately implement our Emergency Response Plan which will provide for site control and evacuation as needed. Generally, the site will be secured such that access is allowed only for trained emergency response personnel. Site security will be accomplished by trained workers stationed at safe points on the perimeter and access road to the site.

If H2S is detected and confirmed, a telephonic notification will be made to the local oil and gas inspector.

#### 8.0 Notification and Protection Zone Standards

#### 8.1 Method of Notification

In an emergency which requires the notification of residents and emergency personnel that may be affected during drilling such as release of H2S, flaring, etc., the emergency response plan will be immediately implemented. This plan specifies the roles and responsibilities of onsite personnel in case of emergency and addresses emergency notification of potentially affected residents and public emergency response personnel.

In general under the situation presently described, after the activation of the emergency alarm, the on-site personnel will muster for a headcount by the On-Scene Incident Commander which is usually the Drilling Supervisor or Toolpusher. After initial assessment of the situation, the OSIC will notify the public emergency response agency from which direction will be taken. If the agency directs, on-site personnel will notify all local impacted residents of the incident by dispatching a worker by truck to each potentially affected residence. If the public emergency responder does not direct this notification to be made by the operator, then the public response agency will be responsible for this notification. The local emergency responders have, in general, stated that emergency notification of local residents will be accomplished by their means including television and radio announcement as well as public address systems on patrol vehicles. Antero safety coordinators who are located in the field may assist with the notification of local residents.

#### 8.2 Established Protection Zones

Protection zones will be established and maintained based on the nature, extent and severity of the event. These protection zones will be based on those safe distances outlined in the applicable portions of the DOT Emergency Response Guidebook.

# **Safety Meeting Log**

Date:		Location(Pad):		Well Name:	
	<u>Name</u>		Organization		Job Title
1					
2					
3					
4					
5					
6					
7					
				***	
25.					

# **Daily Personal and Visitor Log**

DATE	TIME IN	TIME OUT	NAME	ORGANIZATION
		<u> </u>		
		<u> </u>		
			,	
	1			
		-		
				<u> </u>
-				

## **EMERGENCY CONTACT LIST AND PHONE NUMBERS**

Contact	Phone Number
Designated Person and Incident Commander:	
John Kawcak, Operations Manager	817.368.1553 John
Tim Culberson, Midstream Construction Manager	918.916.0116 Tim
Terry Wyckoff, Midstream Production Manager	304.991.0720 Terry
Designated Backup Person Incident Commander/Response	
Coordinator:	
Mike Ward	580.276.7484 Mike
Ricky Jones	580.927.6276 Ricky
Norman Wood	903.353.4429 Norman
Stanley Dudley	970.618.7602 Stanley
Jeff Partridge	940.577.2288 Jeff
Landon West	940.389.0602 Landon
Tim Henrich	720.530.3059 Tim H.
Mike Alcorn	304.627.7070 Mike
James Harvey	918.916.4340 James
Tim Murrell	903.256.6040 Tim
Delf Martinez	970.629.0055 Delf
Ralph Ybarra	580.927.5606 Ralph
Virgil Gaither	580.504.2366 Virgil
James Neal	607.644.8701 James
Frontier #3	832.487.7965 Rig Sat Phone
Frontier #14	713.758.0662 Rig Sat Phone
Frontier #17	713,758.0730 Rig Sat Phone
Frontier #8	832.531.7014 Rig Sat Phone
Frontier #22	713.758.0893 Rig Sat Phone
Hall Drilling #3	713.758.0881 Rig Sat Phone
Antero Resources	Office: (303) 357-7310
Denver Office	Fax: 303-357-7315
1625 17th Street, Suite 300	
Denver, CO 80202	
Environmental Manager	Direct: (303) 357-7341
Jerry Alberts	Cell: 720-201-0160 24hr

Contact	Phone Number
Safety Manager	Direct: (303) 357-7378
Rick Blankenship	Cell: (720) 235-2775 24hr
Vice President Production	Direct: (303) 357-7335
Kevin Kilstrom	Cell: (303) 808-0254 24hr
Federal and State Agencies	
National Response Center	(800) 424-8802
West Virginia Office of Water Resources' Emergency Notification Number, Oil Spill Response	1-800-642-3074
West Virginia Office of Oil and Gas	
Sam Ward, WVDEP Inspector – Harrison County	(304) 389-7583 cell Sam Ward
Joe Taylor, WVDEP Inspector – Tyler County	(304) 380-7469 cell Joe Taylor
David Cowan, WVDEP Inspector – Ritchie County	(304) 389-3509 cell David Cowan
Douglas Newlon, WVDEP Inspector – Doddridge County	(304) 932-8049 cell Douglas Newlon
Environmental Protection Agency (EPA) Region 3	Phone: 215-814-3231 Fax: 215-814-3163
West Virginia Worker's Compensation	1-888-4WVCOMP 1-304-926-3400
West Virginia Fish and Wildlife Service, Field Office, Elkins, WV	Phone: 304-636-6586 Fax: 304-636-7824
US OSHA	1-800-321-OSHA (1-800-321-6742)
Charles Green	304.347.5937
Local Agencies and Responders	
Sheriff/Police/Fire Department	911
Harrison County LEPC	304.624.9700 John Keeling
Hospital-	304. 624.2121
United Hospital CenterClarksburg	
Harrison County Emergency and Dispatch Business Office	911
	304.623.6559
	<del>                                     </del>

Contact	Phone Number		
Doddridge County Emergency	911		
	304.873.3253		
Doddridge County LEPC	304.782.2124		
	Roland W. Kniceley		
WV Highway Patrol	304,782,2124		
	doddridgeoes@dishmail.net		
Public Water Intakes (see App G for add'l points)	to be determined		
Waste Removal			
TK Stanley—Waste Removal, Vac Truck	304.622.6677		
Stallion	330.760.4248		
Waste Management			
Contractors			
Hall Drilling Services	304588 3368		
MT Hall			
TK Stanley	304.622.6677		
Cleanup Crews			
Ryan Environmental	304.641.0244		
Water Haulers			
TK Stanley	304.476.0396		
Hall Drilling	304.483.8125		
Frac Tank Suppliers			
TK Stanley—Frac Tank Rental	304.622.6677		
Stallion	330.760.4248		
Winch Trucks			
TK Stanley	304.476.9588		

Contact	Phone Number
Water Moving/Pumping	
TK Stanley	304.476.0396
Pumping Services—Kill Fluids	
Halliburton—Jane Lew	724.743.6601 Central Dispatch
Light Plants	254.434.1469 Hot Lights- Josh
Wolfpack	304-623-1199.
BOPs	
Blue Dot	304.290.7399
Snubbing Services	Basic Energy- 724-825-2548 Bryan Berlison
Cudd Well Control	713.849.2769 Houston
Wild Well Control	281.353.5481
Roustabout Crews	740.473-1305 Hall Drilling Office 304.588.66474 Hall Drilling- Jack 601.410.7440- TK Stanley Office 724.984.7626- TK Stanley-Brett

#### **WV Emergency Reporting**

In the event of a hazardous waste or hazardous material release or emergency, please contact: 1-800-642-3074.

**Additional Contact Information** 

1-800-424-8802 National Response Center

1-304-558-5938 DEP Elkview Emergency Response Unit

**Email Contacts:** 

Mike Dorsey Mike.H.Dorsey@wv.gov Rusty Joins Rusty.T.Joins@wv.gov

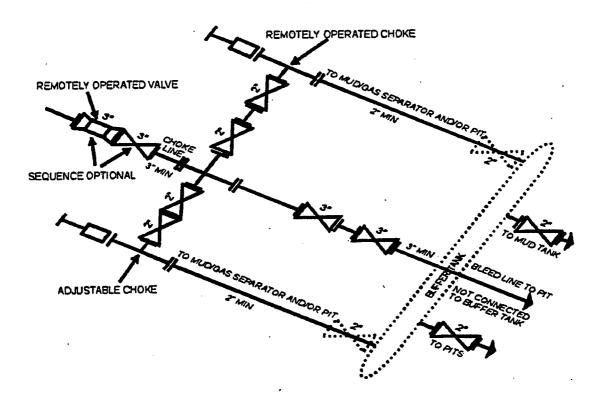
#### WHERE TO FIND HELP

#### **Doddridge County:**

Ambulance, Fire, Law Enforcement Emergencies Call 911
Poison Control Center....1-304-388-4211 or 1-800-222-1222
Emergency Alert System Radio WFBY-FM 106.5

Emergency Alert System Radio WFB	1 111 20010
FIRE:	
Doddridge County Ambulance Authority	304-838-5718
Greenwood V.F.D	304-873-3669
McClellan V.F.D	304-782-2774
Smithburg V.F.D	304-873-1493
West Union V.F.D	304-873-1391
B.A.N.C.S V.F.D	304-873-3722
EMS:	
Doddridge County Office of Emergency Service	304-782-2124
Doddridge County EMS	304-873-3330
LAW ENFOREMENT:	
Doddridge County Sheriff Department	304-873-1000
West Union Police Department	304-873-1107
West Virginia State Police Doddridge County Detachment	304-873-2101
OTHER IMPORTANT NUMBERS:	
W.V. Dept. of Health & Human Resources	304-627-2295
National Response Center (Chemical, Oil Spills & Chemical/Biological Terrorism) (State Emergency Spill Notification)	1-800-424-8802 1-800-642-3074
Allegheny Power	1-800-255-3443
WV State Fire Marshal ( Arson Hotline)	304-588-2191 1-800-233-3473
Dominion Hope Gas	1-800-688-4673

#### Appendix D: Choke Manifold Schematic



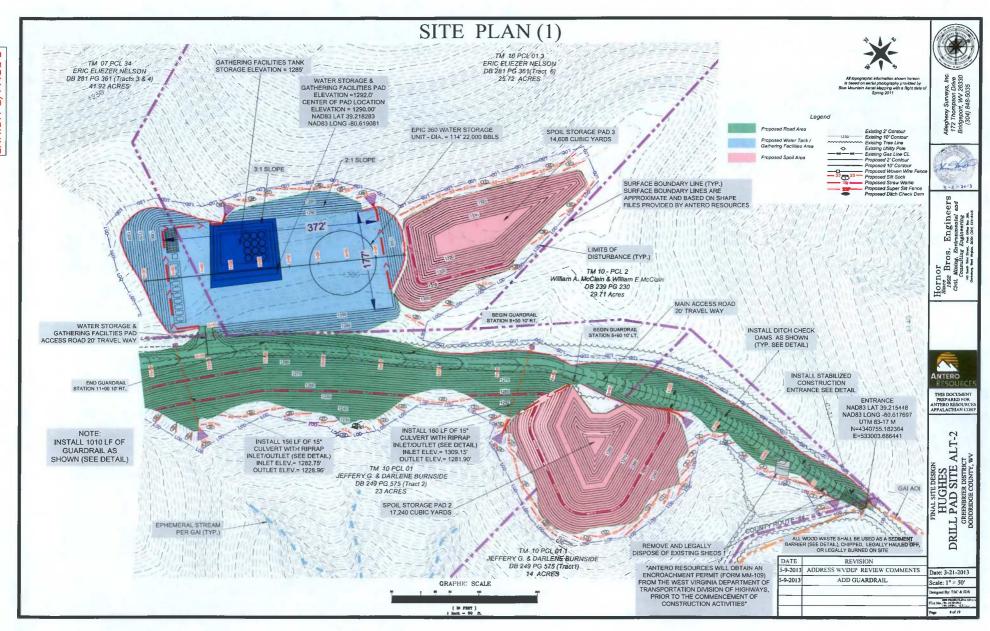
### 5M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

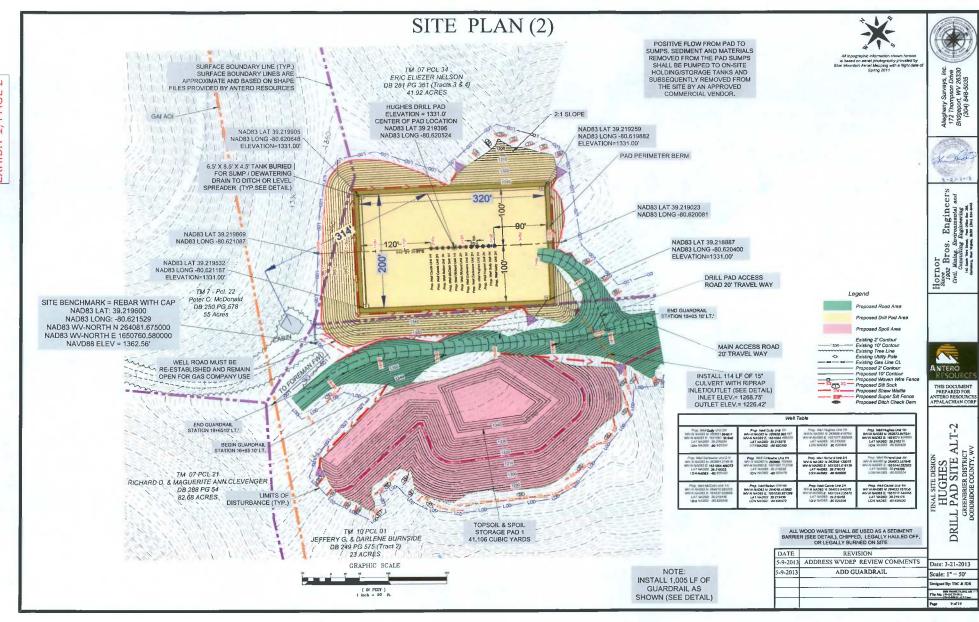
Although not required for any of the choke manifold systems, buffer tanks are sometimes installed downstream of the choke assemblies for the purpose of manifolding the bleed lines together. When buffer tanks are employed, valves shall be installed upstream to isolate a failure or malfunction without interrupting flow control. Though not shown on 2M, 3M, 10M, OR 15M drawings, it would also be applicable to those situations.

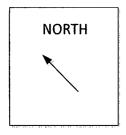
[54 FR 39528, Sept. 27, 1989]

#### Appendix E. List of Well Control Trained Personnel

- 1. John Kawcak- Antero
- 2. Mike Ward- Drilling Consultant
- 3. Ricky Jones- Drilling Superintendent
- 4. Mike Alcorn- Drilling Superintendent
- 5. Landon West- Completion Consultant
- 6. Jeff Partridge-Completion Consultant
- 7. Norman Wood- Drilling Consultant
- 8. Delf Martinez- Drilling Consultant
- 9. James Harvey- Drilling Consultant
- 10. Steve Guffey- Drilling Consultant
- 11. Tim Murell- Drilling Consultant
- 12. James Neal-Drilling Consultant
- 13. Virgil Gaither-Drilling Consultant
- 14. Ralph Ybarra- Drilling Consultant
- 15. Bob Belcher- Completion Consultant (Willowbend)
- (Willowbend) 16. Kris Humpert- Completion Consultant
- 17. Ronnie Fuller- Completion Consultant (Willowbend)
- 18. Trevor Lively- Completion Consultant (Willowbend)
- 19. Trey Armstrong- Completion Consultant (Willowbend)
- 20. Gary Linn- Completion Consultant (Willowbend)
- 21. Justin Bowers- Completion Consultant (Willowbend)
- 22. Michael Petitt- Completion Consultant
  - (Willowbend)
- 23. Stephen Sanders- Completion Consultant (Willowbend)







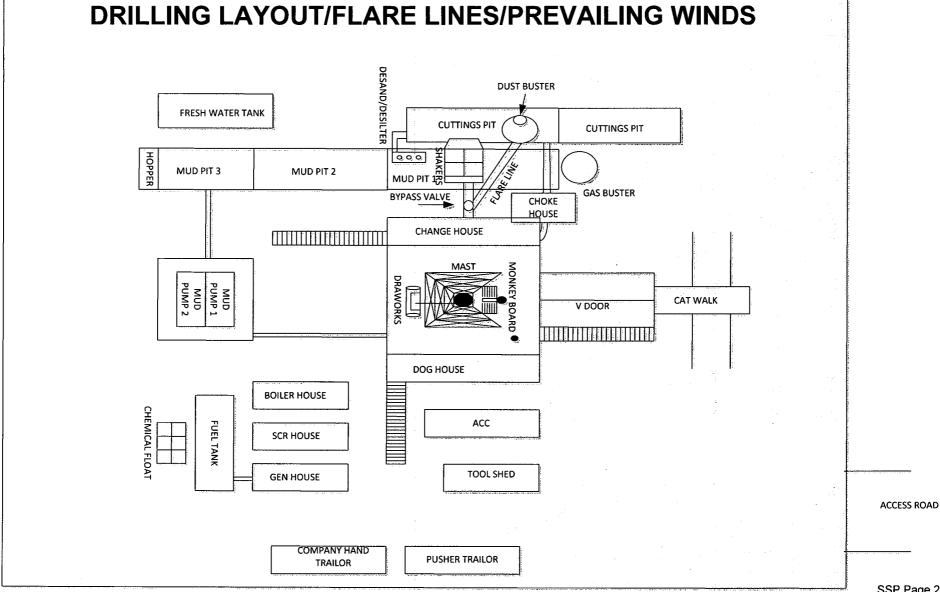
PREVAILING WIND **DIRECTION NNE** 

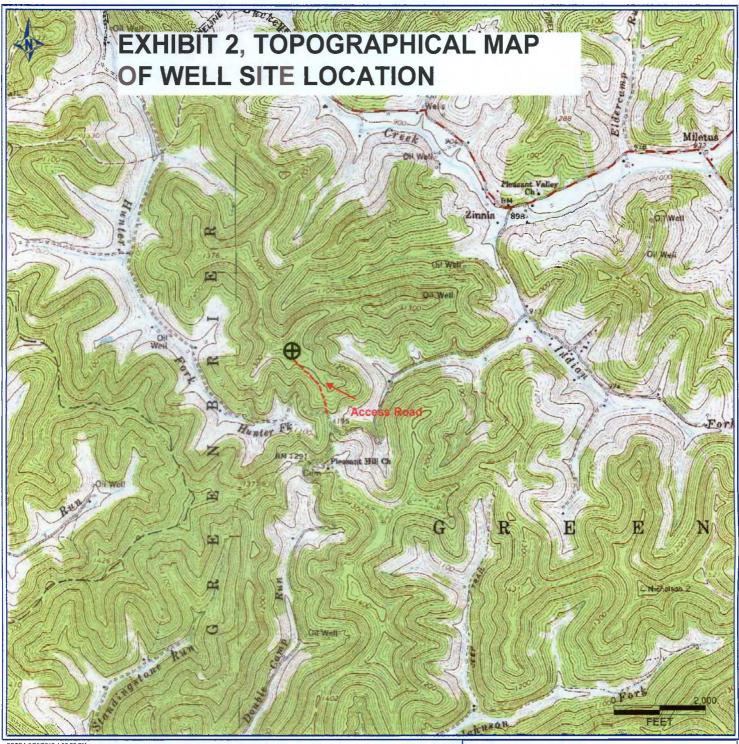


## **EXHIBIT 1, PAGE 3**



**EXHIBIT 1 HUGHES PAD** 





PETRA 6/26/2012 4:50:27 PM

#### Antero Resources Corporation

#### APPALACHIAN BASIN

Hughes Pad Doddridge County



REMARKS

QUADRANGLE: BIG ISAAC

WATERSHED: DISTRICT:

Date: 12/05/2012 SSP Page 30

# HUGHES PAD - EXHIBIT 3 LIST OF ALL SCHOOLS & PUBLIC FACILITIES WITHIN A ONE- MILE RADIUS OF PROPOSED WELL SITE

Facility Name	Telephone Number			
**None identified within a 1-mile radius**				
·				

### **EXHIBIT 4.a to SSP-WW-6B FORM**

WW - 6B (3/13)

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator:	Antero Resources Appalachi	an Corporation	494488557	017-Doddridge	Greenbrier	Big Isaac 7.5'				
•		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Operator ID	County	District	Quadrangle				
2) Operator's Well	Number: Carole Unit 11	н	W	ell Pad Nam	c: Hughes Pad	• • • • • • • • • • • • • • • • • • • •				
3 Elevation, curren	t ground: -1360'	Ele	vation, proposed p	ost-construct	tion: 1	331'				
4) Well Type: (a) C	Gas 🔳	Oil	Underground	Storage	<del></del>	_				
	Other	manuficka de la companya de la comp	u ing sanggan	·	**************************************					
(b) Is	f Gas: Shallow		Deep							
	Horizontal									
5) Existing Pad? Ye	es or No: No									
6) Proposed Target	Formation(s), Depth(s	), Anticipate	ed Thicknesses and	l Associated	Pressure(s):					
Marcellus Shale: 7500' TV	D, Anticipated Thickness- 60 Feet,	, Associated Pressu	ure- 3250#		<del></del>					
7) Proposed Total V	ertical Depth: 75	00' TVD								
8) Formation at Tot	8) Formation at Total Vertical Depth: Marcollus									
9) Proposed Total Measured Depth: 17000 MD										
10) Approximate Fr	resh Water Strata Dept	hs: <u>12</u>	5', 472'		, 's - 'pru't populations					
11) Method to Dete	rmine Fresh Water De	pth: of	fset well records. Depths ha	we been adjusted a	ccording to surface	elevations.				
12) Approximate Sa	altwater Depths:	545', 1952'		<del> </del>	<del></del>	<del></del>				
13) Approximate Co	oal Seam Depths:	407', 727'								
14) Approximate D	epth to Possible Void	(coal mine, l	karst, other):	None antici	peted	10.00				
	well location contain of ctive mine? If so, indic			r No						
16) Describe propos	sed well work:	I., perferete, frechi	ve a new herizental shellow	well and complete	Mercellus Shele					
"Antero will be air drilling t	he frieh water string which makes	k difficult to determi	ine when freelwater is encou	ntered, therefore we	here built in a buffer	for the casing				
setting depth which helps I	lo ensure that all fresh water zones	are covered.	<u> </u>	<u>a maja agai na ara ara ara ara ara ara ara ara ara </u>						
17) Describe fracturing/stimulating methods in detail:  Antero plane to pump Sticturator into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent										
water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."										
<del> </del>				the desired to the second		the section of the se				
18) Total area to be	disturbed, including r	oads, stockp	ile area, pits, etc, (	acres):	16.51 acres					
19) Area to be distu	rbed for well pad only	, less access	road (acres):	3.04 acres		the state of the s				
						Page 1 of 3				

#### 20)

#### **CASING AND TUBING PROGRAM**

TYPE	Size	New or Used	<u>Grade</u>	Weight per ft.	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill -up (Cu. Ft.)
Conductor	20"	New	H-40	94#	40'	40'	CTS, 38 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/ 48#	525'	525' *see above	CTS, 729 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2440'	2440'	CTS, 993 Cu. Ft.
Intermediate		A Law rate of the co					
Production	5-1/2"	New	P-110	20#	17000'	17000'	4288 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		7200'	
Liners							

ТҮРЕ	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield
Conductor	20"	24"	0.438"	1530	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	Class A	1.18
Intermediate	<del> </del>		Tarahan da 19. Mili di Lila tarah da 1944 merebahan		Contain distribution	
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12630	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11200		
Liners						

#### **PACKERS**

Kind:	N/A		
Sizes:	N/A		
Depths Set:	N/A		

21) Describe centralizer placement for each casing st	ring. Conductor: no centralizers
Surface Casing: one centralizer 10' above the float sh	oe, one on the insert float collar and one every 4th joint
spaced up the hole to surface.	
Intermediate Casing: one centralizer above float join	t, one centralizer 5' above float collar and one every 4th collar
to surface.	
Production Casing: one centralizer at shoe joint and c	one every 3 joints to top of cement in intermediate casing.
22) Describe all cement additives associated with each	ch cement type.
Conductor: no additives, Class A cement.	
Surface: Class A cement with 2% calcium and 1/4 lb	flake, 5 gallons of clay treat
Intermediate: Class A cement with 1/4 lb of flake, 5 g	allons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt	+ 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbona	ate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20
23) Proposed borehole conditioning procedures.	Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor sho	e, trip to bottom, blowhole clean with air, trip out, run casing,
circulate pipe capacity + 40 bbls fresh water followed	by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casis	ng shoe, trip to bottom, blowhole clean with air, trip out, run casing,
circulate 40 bbls brine water followed by 10 bbls fresh	water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle	of lateral, circulate, pump high viscosity sweep, trip to base of curve,
pump high viscosity sweep, trip to top of curve, trip to b	ottom, circulate, pump high viscosity sweep, trip out, run casing,
circulate 10 bbls fresh water, pump 48 bbls barite pill, pump	0 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

<sup>\*</sup>Note: Attach additional sheets as needed.

## **EXHIBIT 4.b to SSP-WW-6B FORM**

WW - 6B (3/13)

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

							the second secon			
1) Well Operator:	Antero Resour	ces Appalaci	ilan Corporation	494488557	017-Doddridge	Greenbrier	Big Isaac 7.5'			
,	`			Operator ID	County	District	Quadrangle			
2) Operator's Well	Number:	Carole Unit 2	2H	W.	ell Pad Nam	e: Hughes Pad				
3 Elevation, curren	nt ground:	-1360'	Ele	vation, proposed p	ost-construct	ion:	1331'			
4) Well Type: (a) (	Gas		Oil	Underground	Storage	<del></del>				
	Other						· · · · · · · · · · · · · · · · · · ·			
(b) I		allow		Deep	<del></del>					
5) Eviating Pad? Ve		orizontal No		<del></del>						
5) Existing Pad? Ye										
6) Proposed Target  Marcellus Shale: 7500' T	•		-		Associated	Pressure(s):				
7) Proposed Total V	Vertical Dep	th: <u>7</u>	500° TVD	·						
8) Formation at Tot	8) Formation at Total Vertical Depth: Marcellus									
9) Proposed Total N	Measured De	epth:	16600' MD		* ************************************					
10) Approximate Fi	resh Water S	Strata Dep	ths: <u>12</u>	5', 472'						
11) Method to Dete	rmine Fresh	Water De	epth: of	set well records. Depths ha	ve been adjusted a	ccording to surface	elevations.			
12) Approximate Sa	altwater Dep	oths:	545', 1952'	<del>adangka kalong di kikilatah kanasa ang anakada di kikilatah a</del>						
13) Approximate C	oal Seam De	epths:	407', 727'				· · · · · · · · · · · · · · · · · · ·			
14) Approximate D	epth to Poss	ible Void	(coal mine, l	carst, other):	None anticip	pated				
15) Does proposed adjacent to an a				irectly overlying or d depth of mine:	r No					
16) Describe propos	sed well wo	rk: Dr	ill, perforate, fractu	re a new horizontal shallow	well and complete	Marcellus Shale				
*Antero will be air drilling t	the fresh water strin	ng which makes	it difficult to determi	ne when freshwater is encou	ntered, therefore we	have built in a buffer	for the casing			
setting depth which helps										
17) Describe fractur  Antero plans to pump Slice	•	•		eady the well for production.	The fluid will be con	nprised of approxima	itely 99 percent			
water and sand, with less	than 1 percent spe	cial-purpose ad	dilives as shown in	the attached "List of Anticipat	ted Additives Used for	or Fracturing or Stim	ulating Well."			
77				· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·				
18) Total area to be	disturbed, i	ncluding r	oads, stockp	ile area, pits, etc, (	acres):	16.51 acres				
19) Area to be distu	irbed for wel	ll pad only	, less access	road (acres):	3.04 acres					
							Page 1 of 3			

#### 20)

#### **CASING AND TUBING PROGRAM**

ТҮРЕ	Size	New or Used	Grade	Weight per ft.	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill -up (Cu. Ft.)
Conductor	20"	New	H-40	94#	40'	40'	CTS, 38 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/ 48#	530'	530' *see above	CTS, 736 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2445'	2445'	CTS, 996 Cu. Ft.
Intermediate		ar the many		and the second of the second of the second	**************************************		
Production	5-1/2"	New	P-110	20#	16600'	16600'	4288 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		7200'	
Liners							

ТҮРЕ	Size	Wellbore Diameter	<u>Wall</u> <u>Thickness</u>	Burst Pressure	Cement Type	Cement Yield
Conductor	20"	24"	0.438"	1530	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	Class A	1.18
Intermediate						<del>, , , , , , , , , , , , , , , , , , , </del>
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12630	Leed-HIPOZ & Tall - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11200		
Liners			·			

#### **PACKERS**

Kind:	N/A		
Sizes:	N/A		
Depths Set:	N/A		

Conductor: no centralizers
n the insert float collar and one every 4th joint
Action to the second se
tralizer 5' above float collar and one every 4th collar
The state of the s
3 joints to top of cement in intermediate casing.
type.
illons of clay treat
lay treat
6 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
L-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20
or: blowhole clean with air, run casing, 10 bbls fresh water. ottom, blowhole clean with air, trip out, run casing,
bentonite mud, 10 bbls fresh water spacer.
p to bottom, blowhole clean with air, trip out, run casing,
25 bbls bentonite mud, pump 10 bbls fresh water.
circulate, pump high viscosity sweep, trip to base of curve,
ulate, pump high viscosity sweep, trip out, run casing,

### **EXHIBIT 4.c to SSP-WW-6B FORM**

WW - 6B (3/13)

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator:	Antero Res	ources Appalac	hian Corporation	494488557	017-Doddridge	Greenbrier	Big Isaac 7.5'
		<del></del>		Operator ID	County	District	Quadrangle
2) Operator's Well	Number:	Belton Unit	1 <b>H</b>	<u> </u>	ell Pad Nam	e: Hughes Pad	
3 Elevation, curren	t ground:	~1360'	Ele	vation, proposed p	ost-construct	tion: 1	331'
4) Well Type: (a) (	Gas _		Oil	Underground	Storage		_
	Other		· · · · · · · · · · · · · · · · · · ·		· stee		
(b) I		Shallow		Deep			
5) Eviating Dad9 V		Horizontal No		<del></del>			
5) Existing Pad? Ye	es or No:	100	<del></del>				
6) Proposed Target		•	•		i Associated	Pressure(s):	
Marcellus Shale: 7500' T\	/O, Anticipated	Thickness- 60 Fe	et, Associated Pressu	ire- 3250#		γ	
7) Proposed Total V	ertical D	epth:	7500' TVD				<u></u>
8) Formation at Tot	al Vertica	l Depth:	Marcellus	H <del>ermite</del> and the second	· · · · · · · · · · · · · · · · · · ·	<del></del>	
9) Proposed Total N	<b>Measured</b>	Depth:	16400' MD			<del></del>	<del> </del>
10) Approximate Fi	resh Wate	r Strata Dej	oths: 12	5', 472'	<del> </del>	, , , <del>, , , , , , , , , , , , , , , , </del>	
11) Method to Dete	rmine Fre	sh Water D	epth: o	set well records. Depths he	eve been adjusted a	occording to surface	elevations.
12) Approximate Sa	altwater E	epths:	545', 1952'	· · · · · · · · · · · · · · · · · · ·	<del>4-4</del>		<del></del>
13) Approximate C	oal Seam	Depths:	407°, 727°	un valitam skila suus i	•		<del></del>
14) Approximate D	epth to Po	ossible Voic	l (coal mine, l	carst, other):	None antici	pated	
15) Does proposed adjacent to an a				irectly overlying o	No No		
16) Describe propo	sed well v	vork: _c	vill, perferate, fractu	re a new horizontal shellow	well and complete	Mercellus Shale	
*Antere will be air drilling (	he fresh water	string which make	e it difficult to determi	no when freshweter is encou	intered, therefore we	have built in a buffer	for the casing
setting depth which helps	t	Maria	**************************************		**************************************		
17) Describe fractur Antero plane to pump Silo	_	•		eady the well for production.	The fuld will be cor	nprised of approxime	Nely 99 percent
water and send, with less	then 1 percent	special purpose a	ddilives as shown in	the attached "List of Anticipa	ted Additives Used 6	er Fracturing er Stim	ulating Well."
		<del>- 11   17   17   1</del>		<del>54.4.4.4.4.</del>	<del>e forming on the sole of the property</del>		<del></del>
18) Total area to be	disturbed	l, including	roads, stockp	ile area, pits, etc, (	(acres):	16.51 acres	
19) Area to be distu	rbed for v	well pad on	y, less access	road (acres):	3.04 acres		
					<del></del>		Page 1 of 3

#### 20)

#### **CASING AND TUBING PROGRAM**

ТҮРЕ	Size	New or Used	Grade	Weight per ft.	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill -up (Cu. Ft.)
Conductor	20"	New	H-40	94#	40'	40'	CTS, 38 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/ 48#	525'	525' *see above	CTS, 729 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2450'	2450'	CTS, 998 Cu. Ft.
Intermediate		<del>- 1 ml m - 1 m   1 m - 1 m</del>					
Production	5-1/2"	New	P-110	20#	16400'	16400'	4120 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		7200'	
Liners							

ТҮРЕ	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield
Conductor	20"	24"	0.438"	1530	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	Class A	1.18
Intermediate		8	<del>, , , , , , , , , , , , , , , , , , , </del>		***	
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12630	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11200		
Liners						

#### **PACKERS**

Kind:	N/A		
Sizes:	N/A		
Depths Set:	N/A		

21) Describe centralizer placement for each casing string.	Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one or	the insert float collar and one every 4th joint
spaced up the hole to surface.	
Intermediate Casing: one centralizer above float joint, one cen	tralizer 5' above float collar and one every 4th collar
to surface.	
Production Casing: one centralizer at shoe joint and one every 3	3 joints to top of cement in intermediate casing.
22) Describe all cement additives associated with each cement	type.
Conductor: no additives, Class A cement.	
Surface: Class A cement with 2% calcium and 1/4 lb flake, 5 ga	lions of clay treat
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of c	ay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45	+ 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% F	L-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20
00) D	<del>na dia kaominina dia kaominina dia manda dia kaominina dia kaominina dia kaominina dia kaominina dia kaominina</del>
	or: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to be	residente esta esta esta esta esta esta en la compania de la compania de la compania de la compania de la comp
circulate pipe capacity + 40 bbls fresh water followed by 25 bbls	bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, tri	p to bottom, blowhole clean with air, trip out, run casing,
circulate 40 bbls brine water followed by 10 bbls fresh water and	25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, of	irculate, pump high viscosity sweep, trip to base of curve,
pump high viscosity sweep, trip to top of curve, trip to bottom, circ	
circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh	water followed by 48 bbls mud flush and 10 bbls water.

<sup>\*</sup>Note: Attach additional sheets as needed.





PANEL 0255C

### **FIRM**

FLOOD INSURANCE RATE MAP DODDRIDGE COUNTY, WEST VIRGINIA AND INCORPORATED AREAS

PANEL 255 OF 325 (SEE MAP INDEX FOR FIRM PANEL LAYOUT)

CONTAINS



MAP NUMBER 54017C0255C MAP REVISED **OCTOBER 4, 2011** 

Federal Emergency Management Agency

This is an official copy of a portion of the above referenced flood map. It was extracted using F-MIT On-Line. This map does not reflect changes or amendments which may have been made subsequent to the date on the title block. For the latest product information about National Flood insurance Program flood maps check the FEMA Flood Map Store at www.msc.foma.go



Engineers



THIS DOCUMENT PREPARED FOR ANTERO RESOURCE APPALACHIAN COR

ALT-2

FEMA FIRM MAP
HUGHES
HUGHES
GREENBRIER DISTRICT
DODDDRIDGE COUNTY. W

Date: 3-21-2013

Scale: 1" = 500' esigned By: TBC & JDR

HBE PROJECTS/20 2/ASI NO. 176-12-CSID-2012/ 176-12-PINAL ALT-2.6~g FIRM MAP

### **HUGHES PAD ALT-2**

FINAL SITE DESIGN, CONSTRUCTION PLAN, & **EROSION & SEDIMENT CONTROL PLANS** ANTERO RESOURCES APPALACHIAN CORPORATION



West Virginia Coordinate System of 1983 State Plane Grid North Elevations NAVD88

AFFECTED TAX PARCELS: 10/01, 10/01.1, 7/22, 7/34 & 10/01.3 GREENBRIER DISTRICT, DODDRIDGE COUNTY

TM 10 - Pd. 01

Jeffery G. & Darien Burnside
DB 249, PG 575 (fract 2)
23 Acress;

(Affected area from Proposed Drill Pad = 0.20 Acres)
(Affected area from Proposed Drill Pad Access Road = 18 feet, 0.10 Acres)
(Affected area from Proposed Drill Pad Access Road = 18 feet, 0.10 Acres)
(Affected area from Proposed Water Storage & Gathering Facilities Pad = 0.04 Acres)
(Affected area from Proposed Water Storage & Gathering Facilities Pad Access Road = 32 feet, 0.02 Acre
(Affected area from Proposed Access Road = 1,509 feet, 3.95 Acres)

TM 10 - Pd. 01.1 Jeffery G. & Darlene Burnside DB 249, PG 575 (tract 1)

US 23, PG 373 (Bass 1)

14 Acrest
(Affected area from Proposed Access Road = 461 feet, 0.85 Acres)
(Affected area from Proposed Spoil Pile= 1.11 Acres)

TM 7 - Pcl. 22 Peter C. McDona DB 250, PG 578

55 Acres± (Affected area from Proposed Drill Pad = 0.19 Acres)

TM 7 - Pcl. 34
Enc Eliezer Nelson
DB 281, PG 361 (tracts 3 & 4)
41.92 Acres
(Affected area from Proposed Drill Pad = 2.65 Acres)
(Affected area from Proposed Water Storage & Gathering Facilities Pad = 0.62 Acres)
(Affected area from Proposed Water Storage & Gathering Facilities Pad Access Road
(Affected area from Proposed Drill Pad Access Road = 139 feet, 0.26 Acres)

TM 10 - Pd. 01.3 1M 10 - PG. 01.3 Eric Eliezer Nelson DB 281, PG 361 (tract 6) 25.72 Acres (Affected erea from Propo (Affected area from Propo

#### Well Location Restrictions:

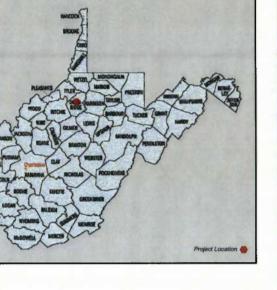
- 625' occupied dwelling or barn greater 2500 SF used for poultry or dairy measured from the center of the pad. 100' from edge of disturbance to wetlands, perennial streams, natural or artificial lake
- \* 300' from edge of disturbance to naturally reproducing trout streams. \* 1000' of surface or ground water intake to a public water supply.

VV Bill	anie	
Prop. Well Gully Unit 1H WY-N NAD83 N: 283958 992187 WY-N NAD83 E: 1651084.496223 LAT NAD83: 39.219275 L ON NAD83: -80.620380	Prop. Well Hughes Unit 2H WY-N NAD83 N: 263966.419764 WY-N NAD83 E: 1651077 800606 LAT NAD83: -98.19295 LON NAD83: -80.620404	Prop. Well Hughes Unit WV-N NADB3 N: 263973.8: WV-N NADB3 E: 1651071.1: LAT NADB3: 39.21931 LON NADB3: -80.6204
Prop. Well Earlewine Unit 1H WV-N NAD83 N: 263988 702495 WV-N NAD83 E: 1651057 713756 LAT NAD83: 39.219355	Prop. Well Richard Unit 2H WV-N NAD83 N: 263996.130072 WV-N NAD83 E: 1651051.018139 LAT NAD83: 39.219375	Prop. Well Richard Unit WY-N NAD83 N: 264003.55 WY-N NAD83 E: 1651044.3 LAT NAD83: 39.21939 I ON NAD83: -80.6205
	Prop. Well Gully Lini 1H W-N NADB3 N-263958 992187 W-N NADB3 E-1851084 496223 LAT NADB3 3-2129275 LON NADB3: -80.620380  Prop. Well Earlewine Unit 1H W-N NADB3 N-263988 702495 W-N NADB3 E-1851057 713756	WAY NADBS N: 263968 992167 WAY NADBS N: 263968 992167 WAY NADBS N: 263968 41976 LAT NADBS: 39:219275 WAY NADBS N: 263988 70245 WAY NADBS N: 263988 70245 WAY NADBS S: 1651057 713755 WAY NADBS S: 1651057 713755 LAT NADBS: 39:219375 LAT NADBS: 39:219375 LAT NADBS: 39:219375 LAT NADBS: 39:219375

#### SHEET INDEX

$\perp$	OTTLET INDEX	`
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- 1	ACCESS ROAD PROFILE	12
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	CONSTRUCTION DETAILS	
- 1	RECLAMATION PLAN	18-19

Date: 3-21-2013	REVISIONS	DATE
Scale: N/A	ADDRESSED WVDEP & ANTERO REVIEW COMMENTS	5-8-2013
Designed By: TBC & JDR		
HBE PROJECTS/2012/ASI 20 File No. 176-12 CNP-2012/ LT6-12-CNY-ER ALT-2 dwg		
Page 1 of 19		



Ryan Ward, Environmental Engineer (ALLSTAR) 866-213-2666, ext 311 Off, 304-692-7477 Cell

John Kawcak, Engineer

405-227-8344

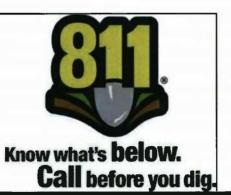
Surveyor & Engineer

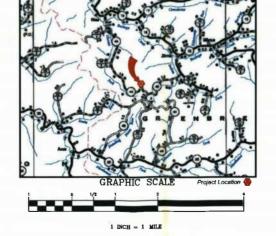
Bill Yetzer, PS, El, - Allegheny Surveys Inc. 304-848-5035 Off. 304-619-4937 Cell

Tom Corathers, PE, PS - Hornor Brothers Engineers 304-624-6445 Office

FLOODPLAIN	1 CON	DITIONS	3
DO SITE CONSTRUCTON ACTIVITIES	S TAKE PLACE I	N FLOODPLAIN:	NO
PERMIT NEEDED FROM COUNTY FLOODPLAIN COORDINATOR:			NO
HEC-RAS STUDY COMPLETED:			N/A
FLOODPLAIN SHOWN ON DRAWING	S:		N/A
FIRM MAP NUMBER(S) FOR SITE:	54017C025	5C	
ACREAGES OF CONSTRUCTION IN E	ELOODEL AIN:	NIA	

MISS Utility of West Virginia 1-800-245-4848 West Virginia State Law (Section XIV: Chapter 24-C) Requires that you call two business days before you dig in the state of West Virginia. IT'S THE LAW!!



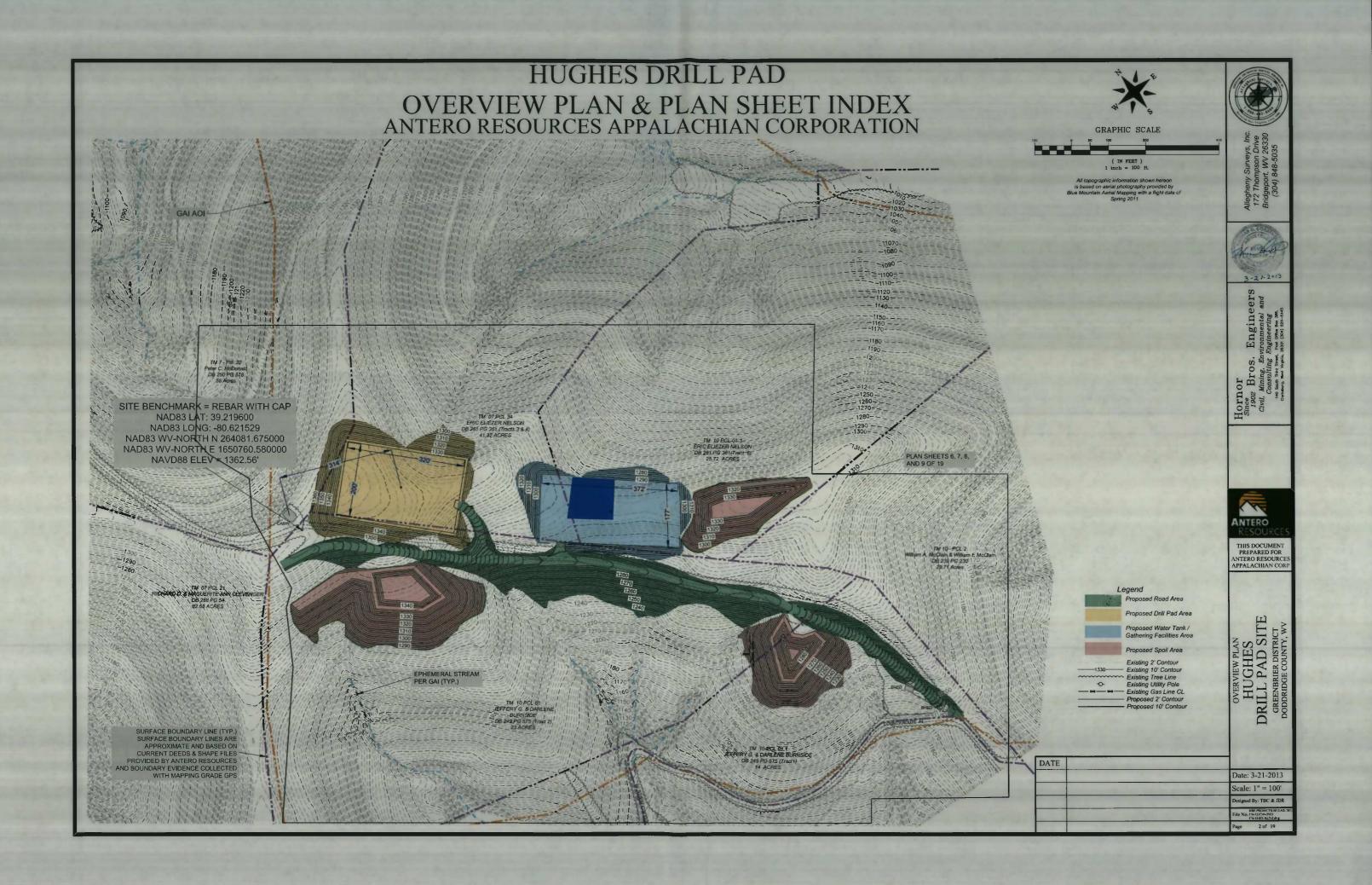


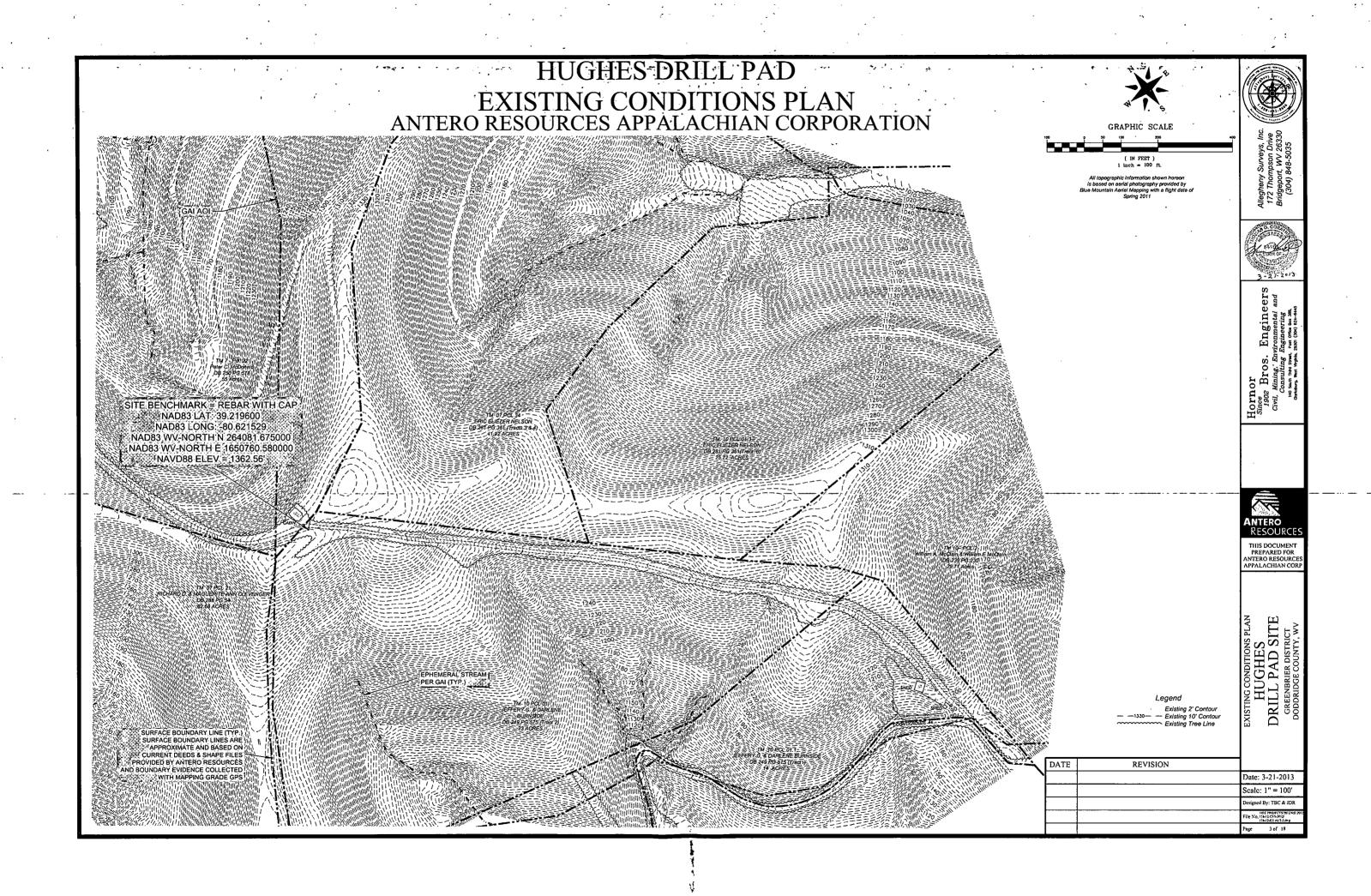
The drawings, construction notes, and reference diagrams attached hereto have been prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection, Office of Oil and Gas §35-4-21. The information reflects a Drill Pad and Access Road.

Hornor
Since
1902 Bros
Civil, Mining, 1

THIS DOCUMENT PREPARED FOR ANTERO RESOURCE APPALACHIAN COR

ALT-2 HUGHES
PAD SITE PRENBER PIERRENBER PIERRENBER PIERREN PRIPRICE COUNTY, W DRILL I





Schedule of Qu			n Pad	
Well Site: Hughes Drill Pad				T===-
	UNIT	QUANTITY	UNIT PRICE	TOTA
Clearing, Grubbing, E&S Controls				ļ
A. Clearing & Grubbing	AC	16.51	\$	<u> </u>
B. Timber Removal	AC	14.62	\$	1
C. 24" Silt Sock or Silt Fence	LF	3,161	\$	-
D. Super Silt Fence E. Straw Wattle	LF	0	\$	ļ
E. Straw Wattle	LF	2,259	\$	<u></u>
2. Excavation (Cut Only)				T
A. Construction Entrance	EA	1	\$	
B. Drill Pad	CY	77,178	\$	
C. Water Tank / Gathering Facilities Pad	CY	28,765	\$	
D. Access Roads	CY	2,946	\$	
E. Topsoil	CY	5,905	\$	
F. Diversion Ditch	LF	1,935	\$	
G. Roadside Ditch	LF	2,217	\$	
H. Ditch Lining (Access Road)			\$	
1. Rip Rap	SY	779	\$	
Synthetic Matting (TRM)	SY	205	\$	
3. Jute Matting	SY	524	\$	
I. 4" PVC Sump Drain Pipe	LF	567	\$	<u></u>
J. 6.5'X8.5'X4.5' Sump/Dewatering Tank	EA	4	\$	
3. Stone				
A. 6"-8" Rip Rap (Inlets/Outlets)	TONS	23.7	·\$	
B. #3 Stone (Ditch Checks)	TONS	3.0	\$	J
4. Aggregate Surfacing			\$	
A. Drill Pad 40 Mil. Liner	SY	7,839	\$	1
B. Drill Pad 10oz Felt	SY	7,839	\$	1
C. Drill Pad 1" Minus Crusher Run Aggregate (2")	TONS	747	\$	İ
D. Drill Pad 3" Clean Aggregate (6")	TONS	1,867	\$	
E. Drill Pad #57 Stone (2")	TONS	684	\$	1
F. Access Roads 4" Minus Crusher Run Aggregate (8")		2,069	\$	Ť
G. Access Roads Geotextile Fabric (US 200)	SY	2,382	\$	
			<u></u>	1
5. Frac. Water Pit Liner - 60 mil.	SY	N/A		-
A. (One) 60 mil Layer  B. 10 oz. Felt Under Layment	SY	N/A N/A	\$	-
B. 10 02. Felt Officer Layment	31	IN/A	Þ	
6. Road Culverts (3 Total)			<u> </u>	1
A. 15" CMP (3)	LF	430	\$	
A. 30" CMP (0)	LF	0	\$	1
7. A. Hydro Seeding	AC	11.29	\$	
	<del></del>		· · · · · · · · · · · · · · · · · · ·	. ',
8. Fence and Gates	, _	h 1/A		1
A 18/ 18/ F	LF	N/A	\$	+
A. Woven Wire Fence		N/A	<b>!</b> \$	
A. Woven Wire Fence     B. 16' Double Swing Gate	EA	140.4	· · · · · · · · · · · · · · · · · · ·	
	EA AC	5.53	\$	1

TE

- TOPSOIL QUANTITY FOR THIS SITE IS ESTIMATED AT A UNIFORM THICKNESS OF 4" OVER THE ENTIRE EXCAVATED AREA. ACTUAL QUANTITY MAY VARY.
- AREAS RECEIVING JUTE MATTING AND SYNTHETIC MATTING (TRM) ARE TO BE SEEDED, LIMED AND FERTILIZED PRIOR TO INSTALLATION OF MATERIALS.

GRADING VOLUMES					
DESCRIPTION	CUT (CY)	FILL (CY)	NET (CY)		
MAIN ACCESS ROAD	5,506	32,516	-27,010		
DRILL PAD ACCESS ROAD	215	668	-453		
DRILL PAD	78,813	4,224	74,589		
WATER STORAGE / GATHERING FACILITIES PAD	30,233	3,813	26,420		
WATER STORAGE / GATHERING FACILITIES PAD ACCESS ROAD	27	719	-692		
SPOIL PADS	0	72,954	-72,954		
TOTAL	114,794	114,894	-100		

WATER STORAGE / GATHERING FACILITIES PAD INFORMATION

NAD 83 LAT 39.2184 LONG -80.6191 UTM N=4341069.2078 E=532882.9203 CENTER OF PAD

LENGTH 443 Feet WIDTH 210 Feet DEPTH 19 Feet

ACCESS ROAD BEGINNING 0+00
NAD 83 LAT 39.2154 LONG -80.6177 UTM N=4340755.1824 E=533003.6864

LOD AREAS (ACRES)	
DESCRIPTION	AREA
MAIN ACCESS ROAD	4.80
DRILL PAD	3.04
DRILL PAD ACCESS ROAD	0.36
WATER STORAGE / GATHERING FACILITIES PAD	2.73
WATER STORAGE / GATHERING FACILITIES PAD ACCESS ROAD	0.05
SPOIL PADS	5.53
TÖTAL	16.51
TOTAL WOODED AREA	14.62

GRADING .	GRADING .				
CUT SLOPE 2:1 FILL SLOPE 2:1 PAD CONTAINMENT BERM SLOPE 1.5:1 CUT SWELL FACTOR 1.05 FILL SHRINK FACTOR 1.00 PAD ELEVATION: 1331.0'					

NO AFFECTED STREAMS OR WETLANDS

.....

2:---

ALL WOOD WASTE SHALL BE USED AS A SEDIMENT BARRIER (SEE DETAIL SHEET), CHIPPED, LEGALLY HAULED OFF, OR LEGALLY BURNED ON SITE

The earthwork quantities provided are an estimate for consideration. The quantities shown may be greater or less than actually excavated. The engineer is not responsible for variances from the estimated quantities and does not certify to their accuracy.

TE	REVISIONS	Date: 3-21
		Scale: N/A
		Designed By: TI
		File No. 176-12/CV 176-12/4 IN
		Page 4





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SCHEDULE OF QUANTITIES
HUGHES
DRILL PAD SITE ALT-2
GREENBRIER DISTRICT
DODDRIDGE COUNTY, WV

21-2013 TBC & JDR
ROBCTS 2012/ASI 2
C10-2012
FINAL ALT-2,0-3
4 of 19

## CONSTRUCTION, GENERAL AND EROSION AND SEDIMENT NOTES

#### CONSTRUCTION SPECIFICATIONS

- 1. WATER TANK STORAGE PADS, ROADS AND DRILL PADS SHALL BE CONSTRUCTED IN ACCORDANCE WITH THE CONSTRUCTION DOCUMENTS AND THE SCOPE OF WORK AND SHALL CONFORM GENERALLY WITH THE GRADES, BERMS, DEPTHS AND
- 2. THE CONSTRUCTION DOCUMENTS SHOW THE EXISTING AND NEW GRADES AND BERMS, ETC. THAT ALL CUT AND FILL ESTIMATES ARE BASED UPON. THE ENGINEER'S ESTIMATES OF THE QUANTITIES ARE ONLY ESTIMATES AND MAY CHANGE BASED ON ACTUAL FIELD CONDITIONS.
- 3. THE GRADES, BERMS, DEPTHS, AND DIMENSIONS MAY CHANGE BASED ON ACTUAL FIELD CONDITIONS. THE ENGINEER RESERVES THE RIGHT TO CHANGE GRADES, BERMS, DEPTHS AND DIMENSIONS AS NECESSARY TO MEET FIELD CONDITIONS.
- THE CONTRACTOR SHALL PROVIDE THE ENGINEER ALL REASONABLE FACILITIES AND PROVIDE INFORMATION AND SAMPLES
  AS REQUIRED BY THE ENGINEER FOR PROPER MONITORING AND TESTING OF MATERIAL WORKMANSHIP.
- 5. THE CONTRACTOR SHALL HAVE ON SITE AT ALL TIMES WHEN CONSTRUCTION IS IN PROGRESS A COMPETENT SUPERINTENDENT THOROUGHLY FAMILIAR WITH THE CONSTRUCTION OF EARTH BERMS AND EMBANKMENTS, THE COMPACTION OF SOILS AND PLACEMENTS OF LINERS.
- 6. 24" SILT SOCK OR SUPER SILT FENCE SHALL BE INSTALLED PRIOR TO CLEARING AND GRUBBING AS SHOWN ON THE DRAWINGS IN ACCORDANCE WITH MY DEP BEST MANAGEMENT PRACTICES MANUAL CHAPTER 3. SURFACE WATER SHALL BE DIVERTED AWAY FROM ALL EXCAVATIONS AND THE FACE OF ALL FILLS TO PREVENT FLOODING AND SOFTENING OF THE SUBGRADE OR COMPACTED MATERIALS.
- 7. CLEARING AND GRUBBING SHALL REMOVE ALL BRUSH, TREES, ROOTS, STUMPS, FENCES, SIGNS OR ANY OTHER MATERIAL THAT IS NOT TO BE REUSED FOR THE CONSTRUCTION. SOME STUMPS MAY REMAIN AT THE APPROVAL OF THE ENGINEER. NO CLEARING DEBRIS SHALL BE BURIED ON-SITE WITHOUT THE LANDOWNER'S AND ENGINEER'S WRITTEN PERMISSION. ANY DEBRIS BURIAL SITE SHALL BE SECDED AND MULCHED.
- 8. TOP SOIL SHALL BE STRIPPED AND STOCKPILED WITH APPROPRIATE STABILIZATION AND SILT FENCE TO PREVENT EROSION THE TOP SOIL SHALL BE REUSED DURING THE RECLAMATION PROCESS OR ON THE FACE OF THE IMPOUNDMENT PRIOR TO
- 9. TOE CUTS OF 12' MINIMUM WIDE SHALL BE EXCAVATED ON ALL RECEIVING SLOPES TO PROVIDE A BASE FOR THE
- 10. PRIOR TO PLACING ANY FILL, THE EXPOSED SUBGRADE SHALL BE COMPACTED AND PROOF ROLLED TO PRODUCE A STABLE
- 11. ALL FILL SHALL BE PLACED IN LOOSE LIFTS OF UP TO 12" AND SHALL BE COMPACTED TO AT LEAST 95% OF THE LABORATORY MAXIMUM DRY DENSITY AS DETERMINED BY THE STANDARD PROCTOR TEST METHOD (ASTM D 698), THE MOISTURE CONTENT SHALL BE CONTROLLED IN ACCORDANCE WITH THE LIMITS FROM THE STANDARD PROCTOR TEST (ASTM D 698) RESULTS TO FACILITATE COMPACTION. CONTRACTOR IS RESPONSIBLE FOR THE ORIGINAL SOIL TEST AND PROVIDING A COPY OF THE RESULTS WITH MOISTURE-DENSITY CURYE TO THE ENGINEER. THE CONTRACTOR SHALL DO IN-PLACE DENSITY TESTS EVERY THIRD LIFT OF SOIL AND SHALL BE DONE IN TWO RANDOM PLACES ON EACH STRAIGHT SIDE OF THE IMPOUNDMENT BERM, FIELD DENSITY TESTS FOR COMPACTION SHALL BE PREFORMED IN ACCORDANCE WITH ASTM D 2922 (SUCLEAR METHOD). RECORDS SHALL BE MAINTAINED OF TEST LOCATION AND RESULTS AND PROVIDED TO THE ENGINEER ON REQUEST. AREAS THAT FAIL FOR COMPACTION SHALL BE REMOVED, RECOMPACTED AND FALL BE THE SOIL SHALL BE ALL OF STANDARD PROCTOR TESTING, THE CONTRACTOR MAY PROOF-ROLL THE SOIL EVERY 24" OF SOIL LIFT WITH A LOADED 15 TON TANDEM DUMP TRUCK. SOIL THAT DEFLECTS UNDER THE REAR WHEELS GREATER THAN 12" SHALL BE REMOVED, RE-COMPACTED AND RETESTED FOR COMPLIANCE. IN LIGHT ON TANDEM DUMP TRUCK. SOIL THAT DEFLECTS UNDER THE REAR WHEELS GREATER THAN 12" SHALL BE REMOVED, RE-COMPACTED AND RETESTED. COMPACTED ON SHORT THE REAR WHEELS GREATER THAN 12" SHALL BE REMOVED, RE-COMPACTED AND RETESTED. COMPACTION OF SOIL SHALL BE DONE WITH A 5 TON SMOOTH, SHEEPS FOOT, OR VIBRATORY ROLLER.
- 12. ON-SITE FILL SHALL BE USED TO THE MAXIMUM EXTENT POSSIBLE. ANY IMPORTED FILL SHALL BE CERTIFIED BY THE CONTRACTOR TO BE CLEAR OF ALL HAZARDOUS SUBSTANCES OR MATERIALS. IF MATERIAL IS ENCOUNTERED THAT CANNOT BE RIPPED BY A CAT DE WITH A SINGLE TOOTH RIPPER, THEN THE CONTRACTOR SHALL CONTACT THE ENGINEER WHO WILL VISIT THE SITE AND DETERMINE IF THE MATERIAL MAY BE USED AS IS OR MUST BE REMOVED BY OTHER MEANS. IF UNSUITABLE SOILS IN THE SUBGRADE ARE FOUND THEY SHALL BE REMOVED BY OTHER MEANS. IF CONTRACTORS EXPENSE AND THE ENGINEER'S DIRECTION.
- 13. IF SPRINGS OR SEEPS ARE ENCOUNTERED, SUBSURFACE DRAINAGE FEATURES SHALL BE INSTALLED PRIOR TO FILL PLACEMENT, CONTACT ENGINEER FOR EVALUATION AND RECOMMENDATION OF CORRECTIVE MEASURES.
- 14. THE FILL TOE FOR ALL FILL EMBANKMENTS SHALL BE BENCHED OR KEYED INTO THE NATURAL SOIL, ALL FILL TOES SHALL BE SUPPORTED BY COMPETENT BEDROCK OR SOIL MATERIAL.
- 15. FILL PLACED AGAINST EXISTING SLOPES SHALL BE BENCHED INTO THE EXISTING MATERIAL DURING FILL PLACEMENT TO REDUCE THE POTENTIAL FOR DEVELOPMENT OF A SMOOTH INTERFACE BETWEEN THE FILL AND EXISTING SLOPE.
- 16. ANY SOFT AREAS SHALL BE OVER-EXCAVATED TO A FIRM MATERIAL AND BACKFILLED WITH A WELL COMPACTED
- 17. FILL REQUIRED TO OBTAIN DESIGN GRADES SHALL BE PLACED AS CONTROLLED, COMPACTED FILL. THE FILL SHALL BE FREE OF TRASH, WOOD, TOPSOIL, ORGANICS, COAL, COAL MINE REFUSE, FROZEN MATERIAL AND PIECES OF ROCK GREATER THAN 6" IN ANY DIMENSION.
- 18, DURING PLACEMENT OF MATERIAL, MOISTEN OR AERATE EACH LAYER OF FILL, AS NECESSARY, TO OBTAIN THE REQUIRED COMPACTION, FILL SHOULD NOT BE PLACED ON SURFACES THAT ARE MUDDY OR FROZEN, OR HAVE NOT BEEN APPROVED BY PRIOR PROOF-ROLLING. FREE WATER SHALL BE PREVENTED FROM APPEARING ON THE SURFACE DURING OR SUBSEQUENT
- 19. SOIL MATERIAL WHICH IS REMOVED BECAUSE IT IS TOO WET TO PERMIT PROPER COMPACTION MAY BE SPREAD AND ALLOWED TO DRY. DRYING CAN BE FACILITATED BY DISSING OR HARROWING UNTIL THE MOISTURE CONTENT IS REDUCED TO AN ACCEPTABLE LEVEL. WHEN THE SOIL IS TOO DRY, WATER MAY BE UNIFORMLY APPLIED TO THE LAYER TO BE COMPACTED.
- 20. THE FILL OUTSLOPES SHALL BE OVERBUILT AND TRIMMED BACK TO DESIGN CONFIGURATIONS TO VERIFY PROPER
- 21, GRANULAR MATERIALS, SUCH AS AASHTO NO. 57 STONE SHALL BE COMPACTED TO 85% OF ITS RELATIVE DENSITY, AS DETERMINED BY ASTM D 4253 AND D 4254 TEST METHODS.
- 22. DRILL PAD SUBGRADE SHOULD BE LINED WITH US 200 GEOTEXTILE FABRIC OR EQUAL, PRIOR TO PLACEMENT OF
- 23. PHOTOGRAPHIC DOCUMENTATION SHALL BE TAKEN BY THE CONTRACTOR AND PROVIDED TO THE ENGINEER OF THE FOLLOWING ACTIVITIES; I, STIE AFTER TAKEN AND GRUBBING; 2. THE SITE AFTER TOPSOIL REMOVAL; 3, TOE KEY AND INSPECTION TRENCH CONSTRUCTION; 4, DAILY PHOTOS OF CUT AND FILL OPERATIONS; 9, PROOF-ROLLING TESTS.
- 24. PRIOR TO AS-BUILT CERTIFICATION, THE CONTRACTOR SHALL PROVIDE THE ENGINEER WITH A COMPLETE BINDER THAT INCLUDES ALL PHOTO DOCUMENTATION, ALL COMPACTION TEST REPORTS, RESULTS AND MAPS, A REPORT OF ALL CUT AND FILL VOLUMES IN CUBIC YARDS, AND A COPY OF THE AS-BUILT CONFIRMATION SURVEY PRIOR TO LINER PLACEMENT.

#### **GENERAL NOTES**

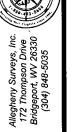
- ANY DISCREPANCIES FOUND BETWEEN THE DRAWINGS AND SPECIFICATIONS AND SITE CONDITIONS OR ANY INCONSISTENCIES OR AMBIGUITIES IN DRAWINGS OR SPECIFICATIONS SHALL BE IMMEDIATELY REPORTED TO THE ENGINEER, IN WRITING, WHO SHALL PROMPTLY ADDRESS SUCH PROBLEMS. WORK DONE BY THE CONTRACTOR AFTER THE
- 2. WORK ON THIS PROJECT SHALL CONFORM TO THE LATEST EDITIONS OF THE WEST VIRGINIA DEPARTMENT OF EVENT OF CONFLICT BETWEEN THE DESIGN, SPECIFICATIONS, OR PLANS, THE MOST STRINGENT WILL GOVERN
- 3. EROSION AND SEDIMENT CONTROL MEASURES SHALL BE MAINTAINED DAILY, RELOCATED WHEN NECESSARY AND SHALL PROSION AND SEDIMENT CONTROL MEASURES OF SEDEN AREAS SHALL BE CHECKED REGULARLY AND SHALL BE WATERED, FERTILIZED. RESEEDED AND MULCHED AS NECESSARY TO OBTAIN A DENSE STAND OF GRASS
- 4. ALL DRAIN INLETS SHALL BE PROTECTED FROM SILTATION, INEFFECTIVE PROTECTION DEVICES SHALL BE REPLACED AND ). FLUSHING IS NOT AN ACCEPTABLE MEANS OF CLEANING
- 5. THE CONTRACTOR IS RESPONSIBLE FOR LOCATING ALL PUBLIC OR PRIVATE UTILITIES WHICH LIE IN OR ADJACENT TO THE CONSTRUCTION SITE. THE CONTRACTOR SHALL BE RESPONSIBLE FOR THE REPAIR, AT HIS OR HER EXPENSE, OF ALL EXISTING UTILITIES DAMAGED DURING CONSTRUCTION, FORTY-EIGHT HOURS PRIOR TO ANY EXCAVATION THE CONTRACTOR SHALL CALL MISS UTILITY AT (800) 552-7001.
- INSTALLATION OF CONCRETE, CORRUGATED METAL, OR HDPE STORM PIPE SHALL BE IN CONFORMANCE WITH THESE
- ALL MATERIALS USED FOR FILL OR BACK FILL SHALL BE FREE OF WOOD, ROOTS, ROCKS, BOULDERS OR ANY OTHER NON-COMPACTABLE SOIL TYPE MATERIALS, UNSATISFACTORY MATERIALS ALSO INCLUDE MAN MADE FILLS AND REFUSE DEBRIS DERIVED FROM ANY SOURCE.
- MATERIALS USED TO FILL AROUND DRAINAGE STRUCTURES IN UTILITY TRENCHES OR ANY OTHER DEPRESSION REQUIRING FILL OR BACK FILL SHALL BE COMPACTED TO 95%, OF MAXIMUM DENSITY AS DETERMINED BY THE STANDARD PROCTOR TEST AS SET FORTH IN ASTM STANDARD D-898. THE CONTRACTOR SHALL, PRIOR TO ANY OPERATIONS INVOLVING FILLING OR BACK FILLING, SUBMIT THE RESULTS OF THE PROCTOR TEST TOGETHER WITH A CERTIFICATION THAT THE SOIL TESTED IS REPRESENTATIVE OF THE MATERIALS TO BE USED ON THE PROJECT. THE TEST SHALL BE CONDUCTED BY A CERTIFIED MATERIALS TESTING LABORATORY AND THE CERTIFICATIONS MORE BY A LICENSED PROFESSIONAL ENGINEER REPRESENTING THE LABORATORY. THE CONTRACTOR IS RESPONSIBLE FOR ALL COSTS ASSOCIATED WITH THESE TESTS AND THEIR SUBMITTALS.
- 9. FILL SHALL BE PLACED IN LIFTS AT A MAXIMUM UNCOMPACTED DEPTH OF 12-INCHES WITH SOIL FREE FROM AGGREGATES
- 10. ALL TEST RESULTS SHALL BE SUBMITTED TO THE ENGINEER. FAILURE TO CONDUCT DENSITY TESTS SHALL BE CAUSE FOR NON-ACCEPTANCE OF THE FACILITY. TESTS SHALL BE CONDUCTED AT THE SOLE COST OF THE CONTRACTOR OR HIS
- 11. A PRE-CONSTRUCTION CONFERENCE SHALL BE HELD PRIOR TO THE START OF CONSTRUCTION.
- 12 SATISFACTORY MATERIALS FOR USE AS FILL FOR FRESHWATER IMPOUNDMENT EMBANKMENTS INCLUDE MATERIALS SATISFACTORY MATERIALS FOR USE AS FILL FOR FRESHWATER IMPOUNDMENT EMBANKMENTS INCLUDE MATERIALS CLASSIFIED IN ASTIM D-2467AS GM, GC, GM, SC, ML, AND CL GROUPS. A MINIMUM OF THREE SAMIES MUST BE CLASSIFIED. THE MOISTURE CONTENT SHALL BE CONTROLLED IN ACCORDANCE WITH THE LIMITS FROM THE STANDARD PROCTOR TEST (ASTM D-698) RESULTS TO FACILITATE COMPACTION, GENERALLY, UNSATISFACTOR MATERIALS INCLUDE MATERIALS CLASSIFIED IN ASTM D-2487 AS PT. CH, MH, OL, OH AND ANY SOIL TOO WET TO FACILITATE COMPACTION. CH AND MH SOILS MAY BE USED SUBJECT TO APPROVAL OF THE ENDIFIERS. SOILS SHALL HAVE A MINIMUM DRY DENSITY OF 92. IBJCF PER ASTM D-698 AND SHALL HAVE A PLASTICITY INDEX LESS THAN 17. SOILS MUST CONTAIN A MINIMUM OF 20% OF PLUS (LARGER THAN) NO. 200 SIEVE AND BE WELL GRADED MATERIAL WITH NO COBBLES OR BOULDER SIZE MATERIAL MIXED WITH THE CLAY.

#### EXCONORROBANIOUS AND ADHERE TO A GENERAL GROUNDWATER PROTECTION PLAN.

- THE CONTRACTOR SHALL ARRANGE FOR A PRE-CONSTRUCTION CONFERENCE WITH THE APPROPRIATE EROSION AND SEDIMENT CONTROL INSPECTOR 48 HOURS PRIOR TO BEGINNING WORK.
- 2. ALL EROSION CONTROL DEVICES AS SHOWN OR AS REQUIRED, ARE TO BE CONSTRUCTED TO THE CURRENT STANDARDS AND SPECIFICATIONS OF THE WEST VIRGINIA EROSION AND SEDIMENT CONTROL BEST MANAGEMENT PRACTICE MANUAL AND ARE TO BE IN PLACE PRIOR TO ALL CONSTRUCTION.
- 3. EROSION AND SEDIMENT CONTROL MEASURES SHALL BE MAINTAINED CONTINUOUSLY, RELOCATED WHEN AND AS NECESSARY AND SHALL BE CHECKED AFTER EVERY RAINFALL. SEEDED AREAS SHALL BE CHECKED REGULARLY AND SHALL BE WATERED, FERTILIZED, RESEEDED AND MULCHED AS NECESSARY TO OBTAIN A DENSE STAND OF GRASS.
- ALL DISTURBED AREAS NOT PAVED OR BUILT UPON ARE TO BE FERTILIZED AND HYDRO-SEEDED WITH STRAW AND COTTON PRODUCT WITH TACK AGENTS BY THE CONTRACTOR IN ACCORDANCE WITH THE CURRENT WEST VIRGINIA EROSION AND SEDIMENT CONTROL BEST MANAGEMENT PRACTICE MANUAL.
- ALL DRAIN INLETS SHALL BE PROTECTED FROM SILTATION. INEFFECTIVE PROTECTION DEVICES SHALL BE IMMEDIATELY REPLACED AND THE INLET CLEANED. FLUSHING IS NOT AN ACCEPTABLE METHOD OF CLEANING.
- PERMANENT OR TEMPORARY SOIL STABILIZATION SHALL BE APPLIED TO DENUDED AREAS WITHIN SEVEN DAYS AFTER FINAL GRADE IS REACHED ON ANY PORTION OF THE SITE. TEMPORARY SOIL STABILIZATION SHALL BE APPLIED WITHIN SEVEN DAYS TO DENUDED AREAS THAT MAY NOT BE AT FINAL GRADE BUY WILL REMAIN DORMANT (UNDISTURBED) FOR LONGER THAN 21 DAYS. PERMANENT STABILIZATION SHALL BE APPLIED TO AREAS THAT ARE TO BE LEFT DORMANT FOR MORE THAN
- 7. DURING CONSTRUCTION OF THE PROJECT, SOIL STOCKPILES SHALL BE STABILIZED OR PROTECTED WITH SEDIMENT
- 8. SEDIMENT BASINS AND TRAPS, PERIMETER DIKES, SEDIMENT BARRIERS AND OTHER MEASURES INTENDED TO TRAP SEDIMENT SHALL BE CONSTRUCTED AS A FIRST STEP IN ANY LAND DISTURBING ACTIVITY AND SHALL BE MADE FUNCTIONAL BEFORE UPSLO
- 9. STABILIZATION MEASURES SHALL BE APPLIED TO EARTHEN STRUCTURES SUCH AS IMPOUNDMENTS, DIKES AND DIVERSIONS
- 10. ALL TEMPORARY EROSION AND SEDIMENT CONTROL MEASURES SHALL BE REMOVED WITHIN 30 DAYS AFTER FINAL SITE STABILIZATION OR AFTER THE TEMPORARY MEASURES ARE NO LONGER NEEDED, UNLESS OTHERWISE AUTHORIZED BY THE ENGINEER. TRAPPED SEDIMENT AND THE DISTRIBED SOIL AREAS RESULTING FROM THE DISPOSITION OF TEMPORARY MEASURES SHALL BE PERMANENTLY STABILIZED TO PREVENT FUTHER EROSION AND SEDIMENTATION.
- 11. ALL DISTURBED AREAS NOT PAVED OR BUILT UPON SHALL BE HYDRO-SEEDED AND FERTILIZED. PERFORM PERMANENT TOP SOILING, SEEDING AND FERTILIZING AS SOON AFTER FINISH GRADING AS POSSIBLE, SEEDING SHALL COMPLY WITH TH
  - A. TOPSOIL 4 INCH MINIMUM FOR PERMANENT TURF
  - B. FERTILIZER 500 POUNDS PER ACRES OF 10-20-10 FERTILIZER OR EQUIVALENT POUNDAGE OF DIFFERENT
  - C. LIME (PERMANENT SEEDING) AGRICULTURAL LIME SPREAD AT RATE OF 4 TONS/ACRE. WORK INTO SOIL PRIOR TO
  - D. MULCH WOOD FIBER OR CHOPPED STRAW AT RATE OF 2 TONS PER ACRE. HYDRO-MULCH AT RATE OF 30 BALES
  - E. SEED 45 LBS. PER ACRE TALL FESCUE AND 20 LBS. PER ACRE PERENNIAL RYE GRASS. TO BE SEEDED BY

#### **EROSION AND SEDIMENT CONTROL NARRATIVE**

- PROJECT DESCRIPTION: THE PURPOSE OF THIS PROJECT IS TO GRADE AND INSTALL EROSION AND SEDIMENT CO MEASURES, IN PREPARATION FOR THE CONSTRUCTION OF A GAS WELL PAD NEAR ZINNIA, WEST VIRGINIA, IN DOD COUNTY, THE CONSTRUCTION INCLUDES ACCESS ROADS, WATER STORAGE PAD, DRILL PAD, STORM WATER CON AND INCIDENTAL WORK, THE TOTAL APPROXIMATE LAND DISTURBANCE ASSOCIATED WITH THIS PROJECT IS 1651
- EXISTING SITE CONDITIONS: THE EXISTING SITE IS UPLAND HARDWOODS WITH GENTLE TO MODERATELY STEEP TOPOGRAPHY WITH 5% TO 20% SLOPES, NO EROSION IS NOTICED ON SITE, OR IN ANY NATURAL DRAINAGE WAYS.
- ADJACENT PROPERTY: THE SITE IS BORDERED BY UPLAND HARDWOODS.
- SOILS: NO SOIL STUDIES OR SUBSURFACE INVESTIGATIONS WERE PERFORMED FOR THIS PROJECT.
- OFF SITE AREAS: THERE SHALL BE NO BORROW AREA OUTSIDE OF THE PROPOSED GRADING AND CONSTRUCTION AREA.
- CRITICAL EROSION AREAS-CONTROL MAINTENANCE: ALL 3:1 SLOPES AND STEEPER, DITCHES AND OTHER CONTROLS SHALL BE CONSIDERED CRITICAL EROSION AREAS, THESE AREAS SHALL BE MONITORED & MAINTAINED DAILY AND AFTER EACH RAIN FALL OF 0.5 INCHES OR GREATER. THE LOCAL GOVERNING AUTHORITY WILL HAVE THE AUTHORITY TO RECOMMEND THE PLACEMENT OF ADDITIONAL EROSION CONTROL MEASURES IN THESE AREAS IF IT BECOMES EVIDENT DURING CONSTRUCTION THAT THE ONES IN PLACE ARE NOT FUNCTIONING SUFFICIENTLY.
- EROSION AND SEDIMENT CONTROL MEASURES: UNLESS OTHERWISE INDICATED, ALL VEGETATIVE AND STRUCTURAL EROSION AND SEDIMENT CONTROL FRACTICES SHALL BE CONSTRUCTED AND MANTANIED ACCORDING TO MINIMUM STANDARDS ON SPECIFICATIONS OF THE CURRENCEST INCREDED TO MINIMUM MANTANIED ACCORDING TO MINIMUM MANAGEMENT PRACTICE MANUAL THE CONTRACTOR SHALL OBTAIN A COPY OF THIS MANUAL FROM THE WYDER WEBSITE AND CONSTRUCT ALL DEVICES BASED ON THIS MANUAL OF A HANDROOK THAT IS COMPARABLE OR EXCEEDS THE SPECIFICATIONS OF THE WEST VIRGINIA MANUAL. THE MINIMUM STANDARDS OF THIS MANUAL SHALL BE ADHERED TO UNLESS OTHERWISE WAVED OR APPROVED BY A VARIANCE. SEE PLANS FOR ALL PROPOSED EROSION AND SEDIMENT CONTROL MEASURES.
- STRUCTURAL PRACTICES:
  -DIVERSION DITCHES: WILL BE CONSTRUCTED AS SHOWN ON THE PLANS.
  -DIVERSION BERMS: WILL BE CONSTRUCTED AS SHOWN ON THE PLANS.
  -QUILLET PROTECTION: WILL BE CONSTRUCTED AS SHOWN ON THE PLANS.
  -24" SILT SOXXVSILT FENCE/SUPER SILT FENCE: WILL BE CONSTRUCTED AS SHOWN ON THE PLANS.
- VEGETATIVE PRACTICE TOPSOILING: TOPSOIL WILL BE STRIPPED FROM THE SITE AND STOCKPILED IN AN AREA DETERMINED IN THE FIELD. UPON THE COMPLETION OF THE PROJECT TOPSOIL WILL BE PLACED ON ALL DISTURBED AREAS AT A MINIMUM DEPTH OF 4 INCHES, TEMPORARY SEEDING: ALL DENUDED AREAS LET TO MANNANT FOR MORE THAN 21 DAYS SHALL BE SEEDED WITH A FAST GERMINATING SEED. THE TIME OF YEAR WILL BE THE BASIS FOR THE SEED MIXTURE. PERMANENT SEEDING: ALL SEEDED AREAS WILL BE RESEDED. MULCHED AND FERTILED AS NEEDED TO OBTAIN AN ADEQUATE STAND OF GRASS, PERMANENT SEEDING SHALL BE PLACED WITHIN SEVEN DAYS UPON ACHIEVING FINAL GRADE. WATER, MULCH, AND RESEED AS NECESSARY TO OBTAIN AN ADEQUATE STAND OF VEGETATION, IN THE OPINION OF THE ENGINEER.
- MANAGEMENT STRATEGIES: CONSTRUCTION WILL BE SEQUENCED SO THAT GRADING OPERATIONS WILL BEGIN AND END AS SOON AS POSSIBLE. THE JOB SUPERINTENDENT SHALL BE RESPONSIBLE FOR THE INSTALLATION AND MAINTENANCE OF ALL ERGSION AND SEDIMENT CONTROL MEASURES. AFTER ACHIEVING ADEQUATE STABILIZATION THE TEMPORARY EROSION AND SEDIMENT CONTROLS SHALL BE REMOVED AND ANY AREAS DISTURBED DURING THIS PROCESS SHALL BE STABILIZED.
- A. A PRE-CONSTRUCTION CONFERENCE WILL BE HELD ON SITE WITH CONTRACTOR TO REVIEW THE CONSTRUCTION DRAWINGS AND PROVIDE ANY REQUESTED GUIDANCE.
- B. CONSTRUCT THE CONSTRUCTION ENTRANCE.
- C. CONSTRUCT ALL PROPOSED SEDIMENT CONTROL DEVICES AS SOON AS CLEARING AND GRUBBING OPERATIONS ALLOW, DIVERSIONS AND SEDIMENT BASINS SHALL BE SEEDED AND MULCHED IMMEDIATELY.
- D. CLEAR AND GRUB, REMOVE TOPSOIL AND PLACE AT AN AREA DETERMINED IN THE FIELD WHERE EROSION WILL NOT TAKE PLACE. TOPSOIL STOCKPILE TO BE SEEDED AND MULCHED. SILT FENCE SHALL BE CONSTRUCTED AROUND TOPSOIL STOCKPILES.
- E. GRADING OPERATIONS AS REQUIRED. CUT SLOPES AND FILL SLOPES SHALL BE TOPSOILED AS NEEDED. DITCH LINES SHALL BE CLEANED. ALL DITCHES WILL HAVE AT LEAST GRASS LINING PROTECTION OR GREATER BASED ON DITCH SLOPE WITH THE FOLLOWING DETERMINATION; OT 0 4% ORGANIC JUTE MATTING, 4 TO 10% SYNTHETIC MATTING (TRM),
- F. CULVERT INLET AND OUTLET PROTECTION SHALL BE CONSTRUCTED IMMEDIATELY UPON PLACEMENT OF INLETS AND CULVERTS. INSTALLATION OF MATTING AND/OR RIP RAP TO OCCUR ONCE DITCHES ARE CONSTRUCTED.
- G, WHEN FINAL GRADE IS ACHIEVED, TOPSOIL TO BE PLACED ON ALL DISTURBED AREAS NOT LINED. HYDRO-SEED ALL DISTURBED AREAS AS REQUIRED. A SOIL SAMPLE SHOULD BE TAKEN AND TESTED TO DETERMINE RECOMMENDED RATES. IF NO SOILS SAMPLE IS TAKEN THE FOLLOWING RATES SHOULD BE APPLIED AS A WININIMM: LIME AT A RATE OF 4 TONS PER ACRE. FERTILIZE AT A RATE OF 500 LBS. OF 10-20-10 PER ACRE. SEED WITH 45 LBS. PER ACRE OF TALL FESCUE AND 20 LBS. PER ACRE OF PERENNIAL RYG GRASS.
- H. LIME, FERTILIZER, AND SEED WILL BE APPLIED BY USING A HYDRO-SEEDER. HYDRO-MULCH PRODUCTS SHALL BE MIXED AND INSTALLED IN ACCORDANCE WITH MANUFACTURER'S SPECIFICATIONS.
- I. FINAL SEEDING MUST OCCUR WITHIN 7 DAYS OF FINAL GRADING
- J. WHEN SITE IS STABILIZED, ALL EROSION AND SEDIMENT CONTROL MEASURES CAN BE REMOVED AND REPAIR/STABILIZE THOSE AREAS IN ACCORDANCE WITH STATE STANDARDS.
- K. MAKE MODIFICATIONS FOR PERMANENT STORM WATER MANAGEMENT
- PERMANENT STABILIZATION: ALL AREAS LEFT UNCOVERED BY EITHER BUILDINGS OR PAVEMENT SHALL BE STABILIZED WITH PERMANENT SEEDING IMMEDIATELY FOLLOWING FINISH GRADING AND WITHIN 7 DAYS. AT NO TIME SHALL LAND LAY DORMANT FOR LONGER THAN 21 DAYS. SEE SEQUENCE OF EVENTS FOR RATES.
- MAINTENANCE, AND OTHER CONSIDERATIONS AND GROUND WATER PROTECTION: ALL EROSION AND SEDIMENT CONTROL MEASURES WILL BE CHECKED DAILY AND AFTER EACH RAINFALL OF 0.5 INCH OR MORE. THEY WILL BE INSPECTED FOR UNDERMINING, DETERIOPATION, EROSION AND EXCESS DEPOSITED MATERIAL, ALL DEFICIENCIES WILL BE CORRECTED IMMEDIATELY, EXCESS MATERIAL WILL BE SPREAD ON THE SITE IN A MANINER WHERE IT IS NOT LIKELY TO ERODE IN THE FUTURE. CLEANING PROCEDURES WILL BE COMPLETED AT REGULAR INTERVALS AND AT LEAST WHEN TO ERODE IN THE FUTURE. CLEANING PROCEDURES WILL BE COMPLETED AT REGULAR INTERVALS AND AT LEAST WHEN SEDIMENT REACHES 33% OF CAPACITY, OR AS SHOWN ON APPLICABLE DETAILS, RECORDS OF LEANING AND CORRECTIONS WILL BE MAINTAINED BY THE CONTRACTOR. THE 'GENERIC GROUNDWATER PROTECTION PLAN FOR CONSTRUCTION SITES. WILL BE USED AND AVAILABLE ON SITE AT ALL TIMES. AN AREA WILL BE PROVIDED FOR VEHICLE AND EQUIPMENT MAINTENANCE. MOBILE FUEL TRUCKS WITH APPROVED TRIKKS WILL BE USED ON THIS SITE. PORTABLE SANTARY FACILITIES WILL BE AVAILABLE FOR EMPLOYEES. IF CONCRETE IS USED, EXCESS CONCRETE WILL BE DISPOSED OF PROPERLY AND NOT ALLOWED TO REMAIN ON THIS SITE. MACHINERY WILL NOT BE ALLOWED IN LIVE STREAMS. FLUIDS SUCH AS DIESBE FUEL, GAS, OIL OR ANTIFREEZE WILL BE KEPT IN PROPER CONTAINERS AND ANY SPILLAGE WILL BE CLEDAD AND TAKEN OFF SITE TO A PROPER FACILITY. SOLID ON HAZARDOUS WASTES WILL BE DISPOSED IN ACCORDANCE WITH APPROPRIATE STATE AND FEDERAL REGULATIONS. IT IS THE CONTRACTORS RESPONSIBILITY TO MAKE CHANGES AND NOTIFY WYDEP OF ANY CHANGES TO GEP. A FINAL INSPECTION WILL BE MADE AT THE CONCLUSION OF THE PROJECT AND ALL CORRECTIONS MADE BEFORE SIGN-OFF OF THE PROJECT SITE.





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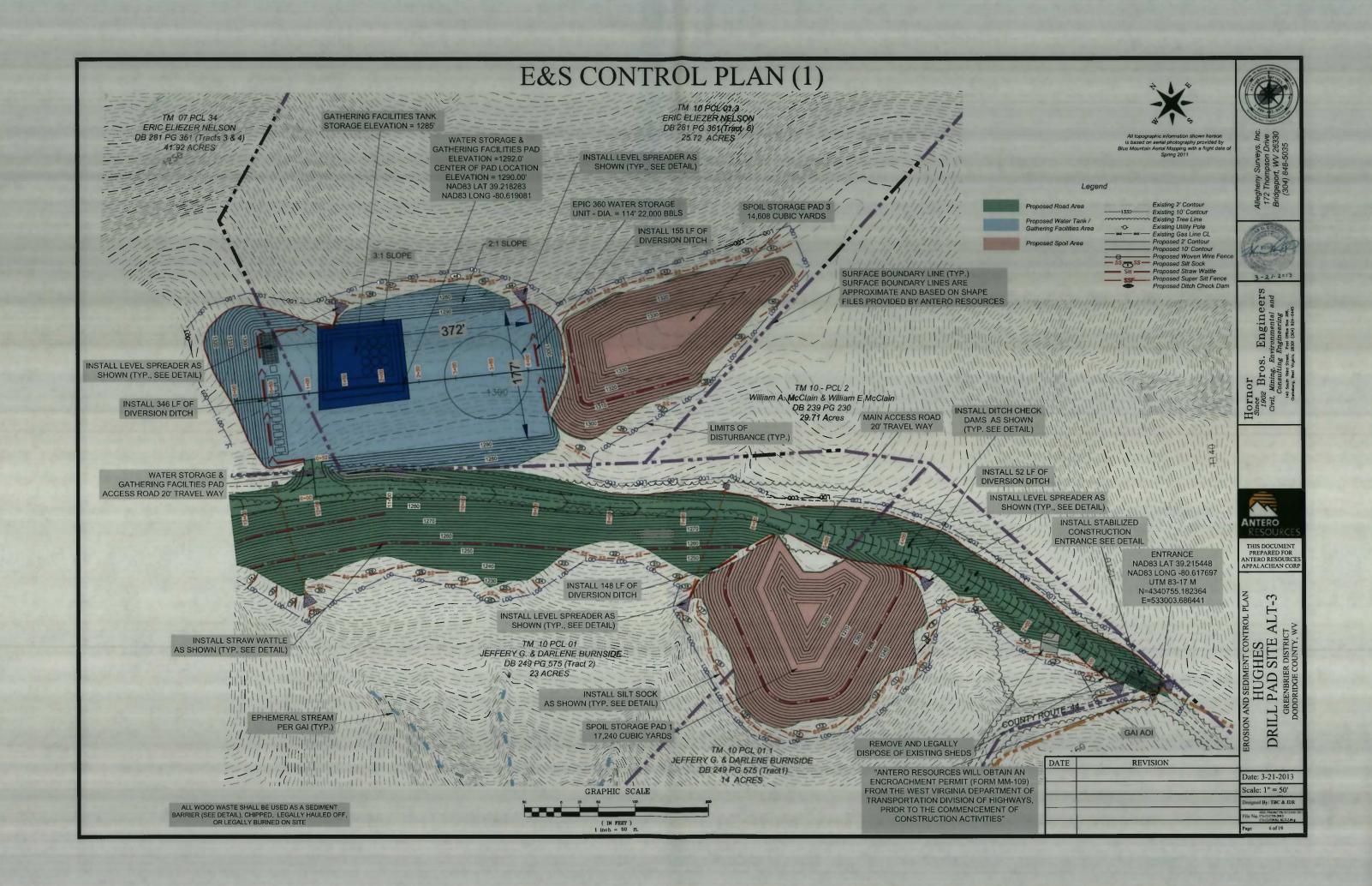
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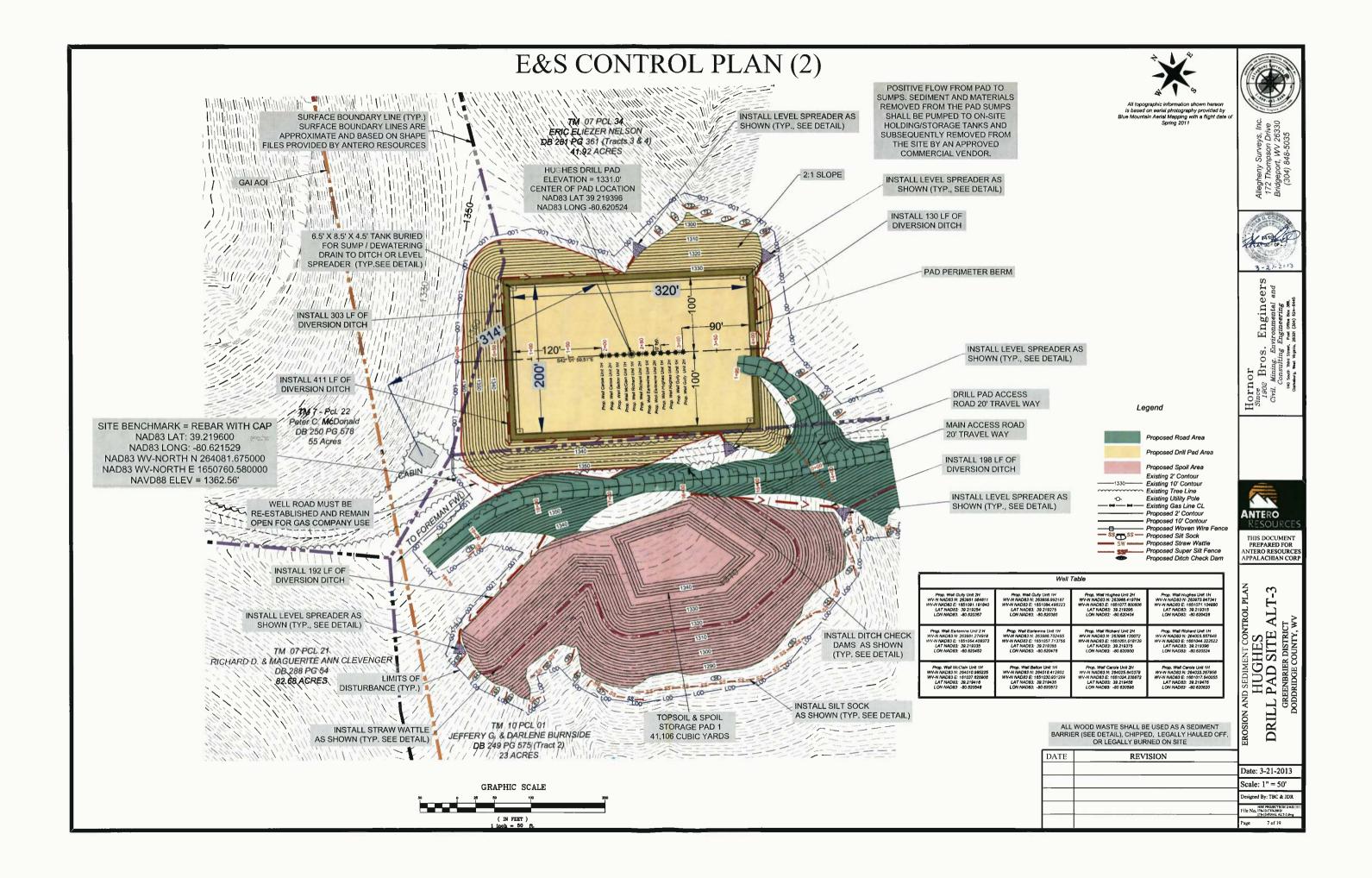
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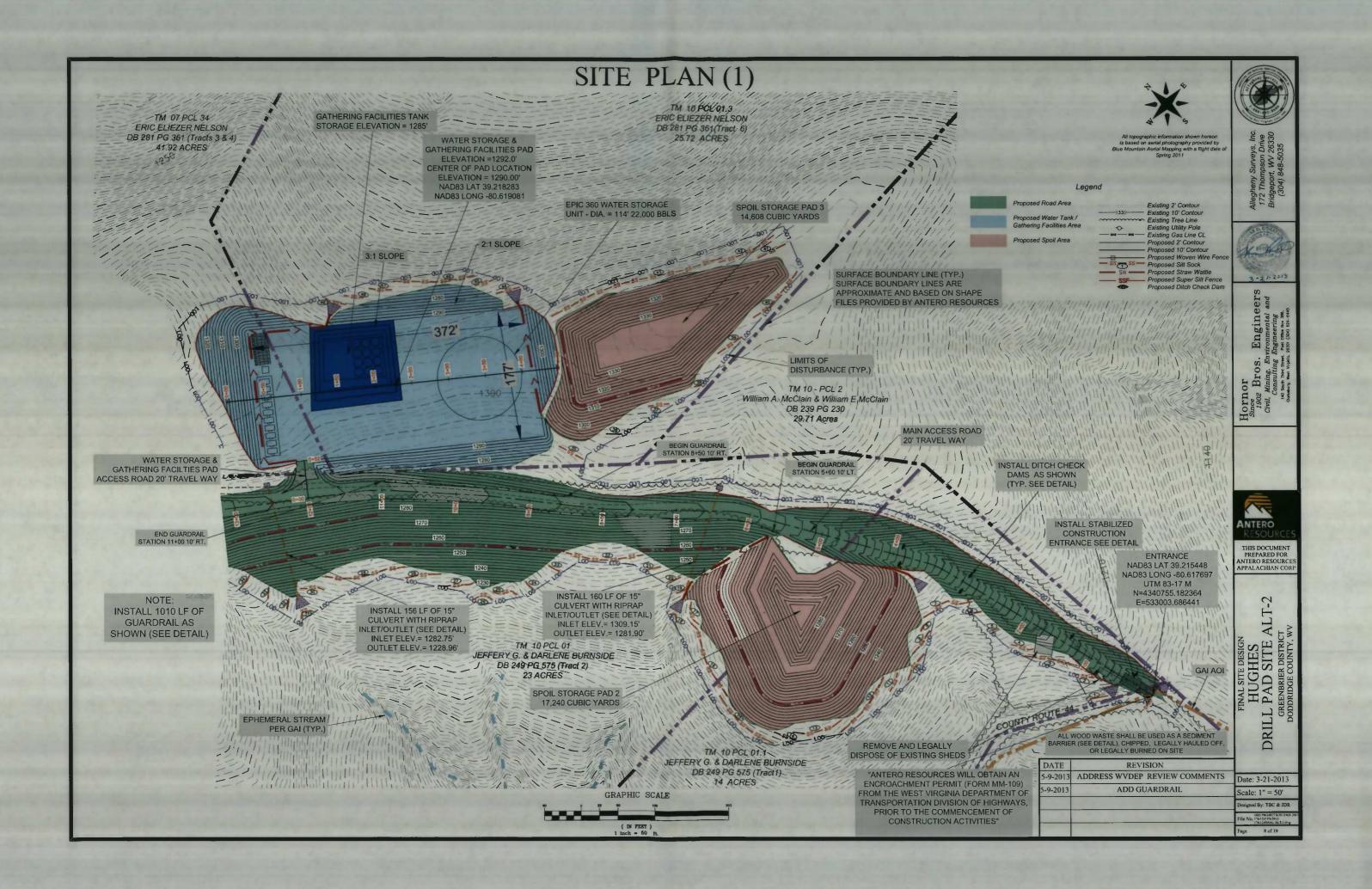
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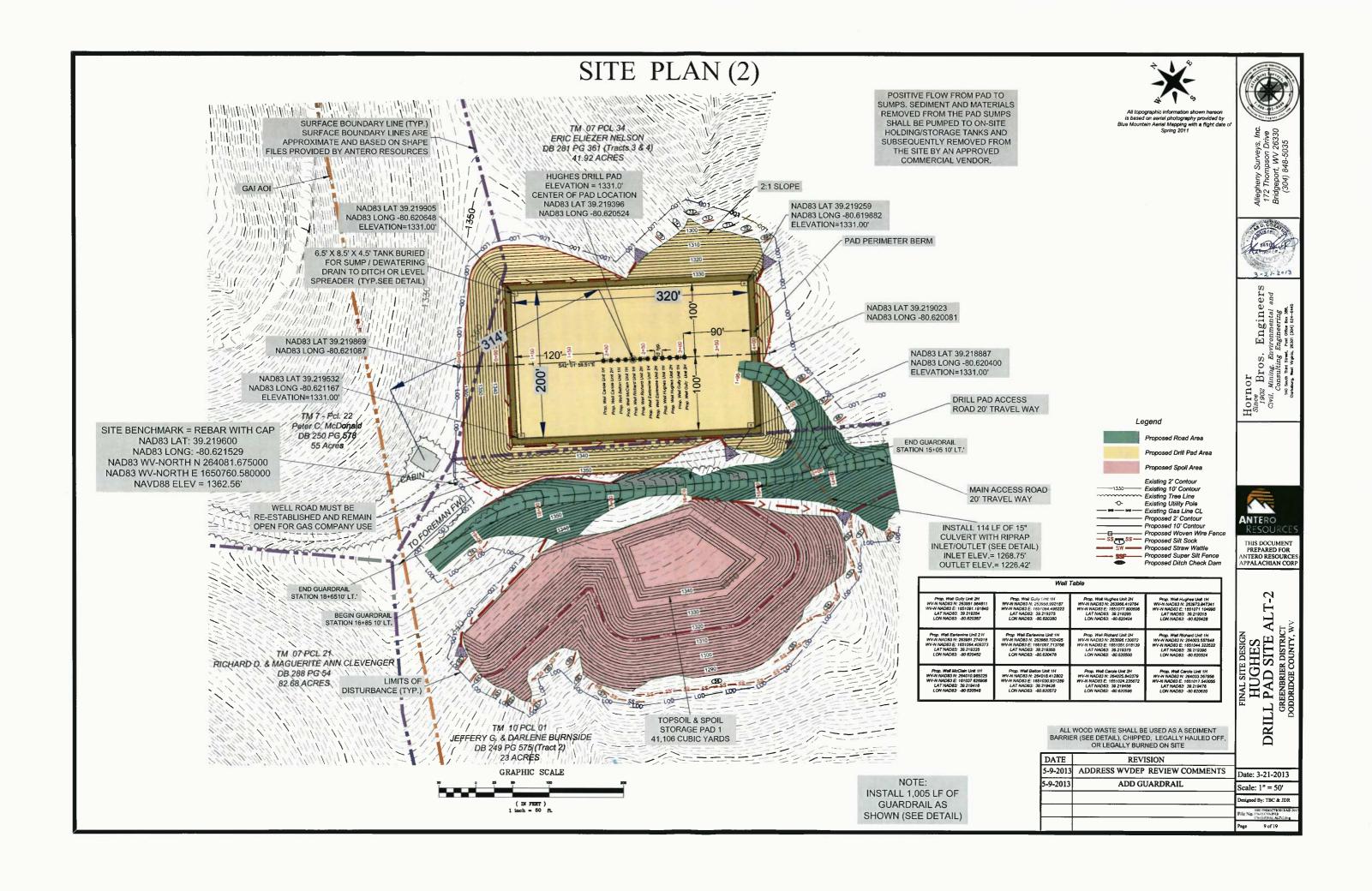
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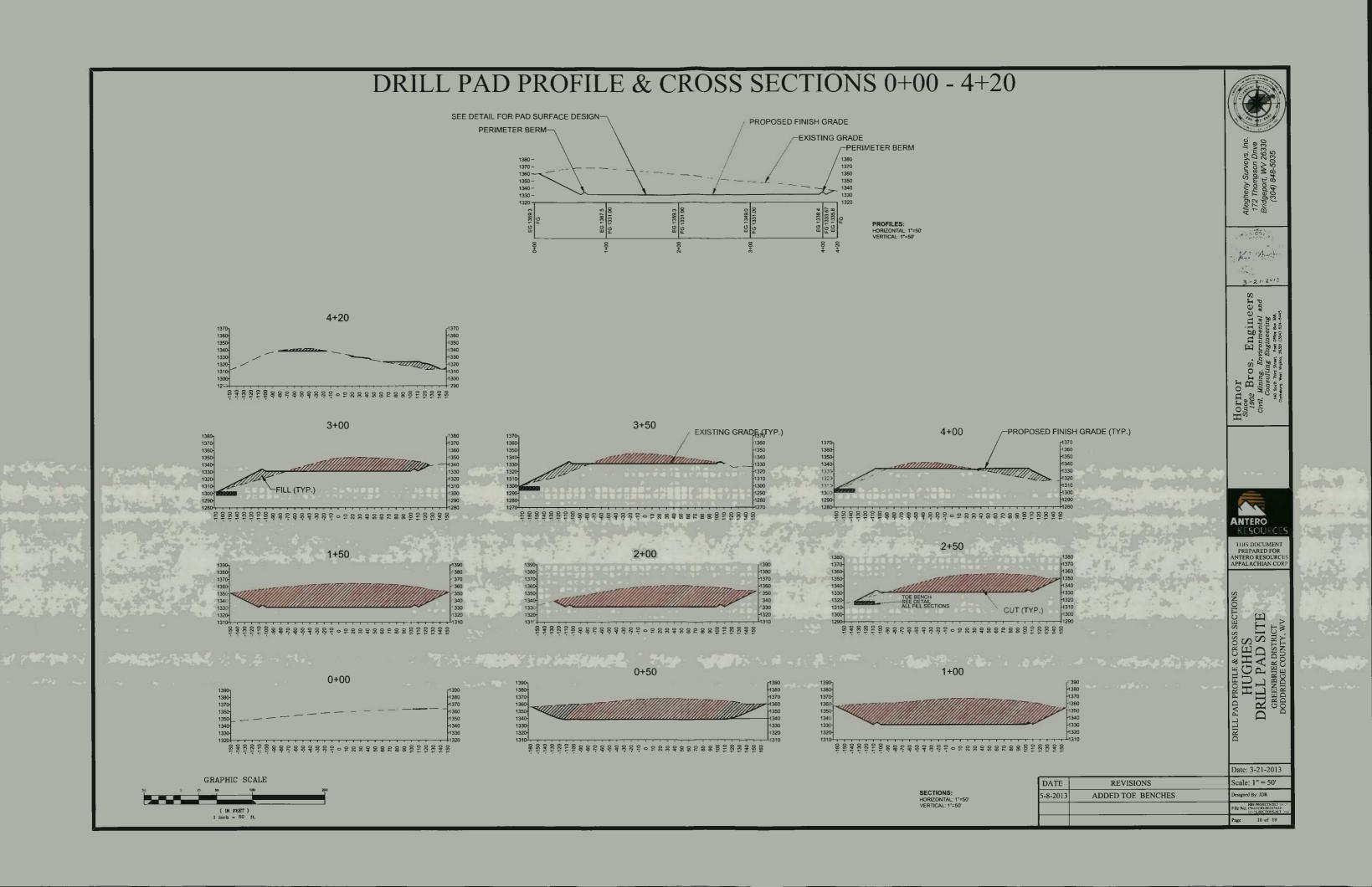




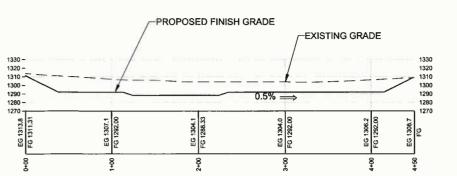








## WATER TANK PAD/GATHERING FACILITIES PAD PROFILE & CROSS SECTIONS 0+00 - 4+50



PROFILES: HORIZONTAL: 1"=50' VERTICAL: 1"=50'





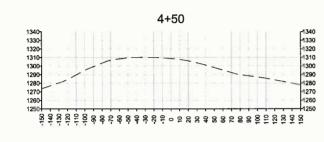
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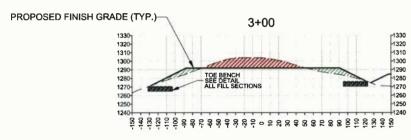
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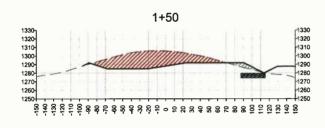
PROFILE & CROSS SECTIONS
HUGHES
DRILL PAD SITE

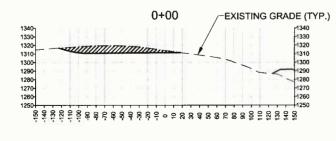
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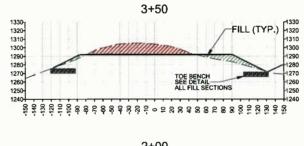
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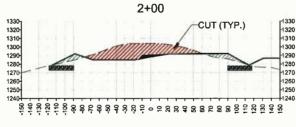


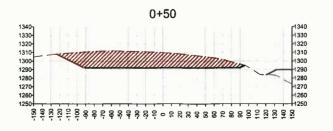


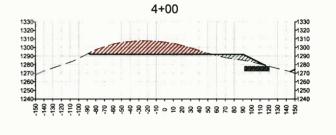


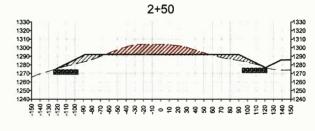


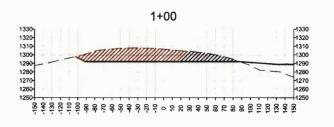






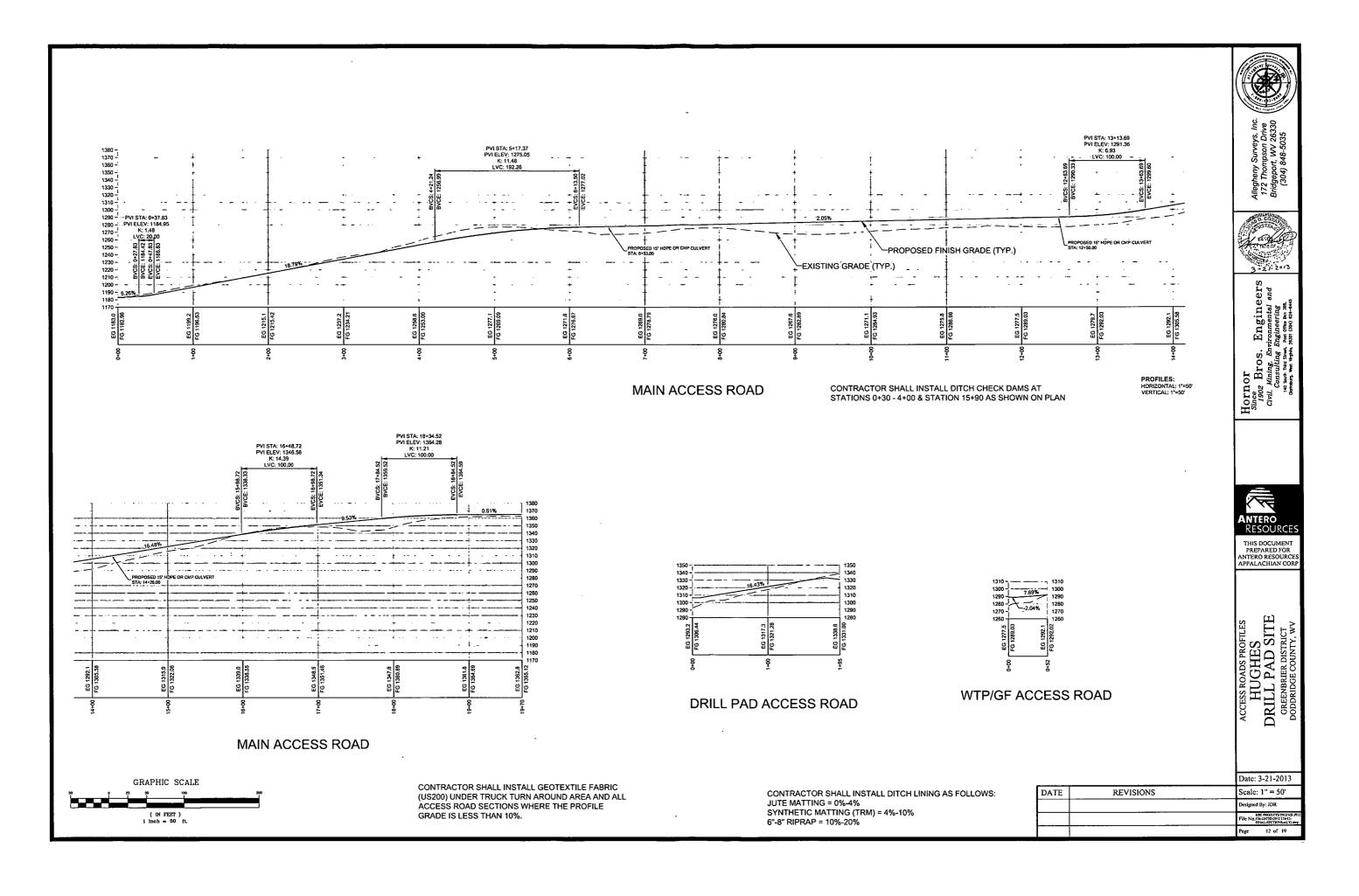






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SECTIONS: HORIZONTAL: 1"=50' VERTICAL: 1"=50'



#### MAIN ACCESS ROAD CROSS SECTIONS 0+00 - 11+00 9+00 11+00 10+00 1295-1290-1285-1280-1275-1265-1260-1255-1250-1245-1240-1235-1300 1295 1290 1285 1295-1290-1285-1280-1275-1265-1265-1255-1250-1245-1295 1290 1285 1280 1275 1270 1265 1260 1255 1250 1245 1240 1235 1300<sub>7</sub> 1295 1290-1285-1280-1275-1270-1265-1260-1255-1250-1280 1275 1270 1265 1260 1255 1250 1245 1240 1235 1230 -1265 -1260 -1255 -1250 -1245 -1240 -1235 Engineers vironmental and Engineering 7+00 8+00 6+00 1290-1285-1280-1275-1270-1265-1260-1255-1295 1290 1285 1280 1275 1270 1265 1260 1255 1285 1280 1275 1270 1265 1260 1255 1250 1245 1240 1295-1290-1285-1280-1275-1270-1265-1250-1245-1240-1235-1295 1290 1285 1280 1275 1270 1265 1260 1255 -PROPOSED FINISH GRADE (TYP.) 1300-1295-1290-1255-1250-1245-1240-1235-1230-1225-1220-1215-1210-1280-1275-1270-1265-1260-1255-1250-1245-1240-1235--1280 -1275 -1270 -1265 -1260 -1255 -1250 -1245 1300 1295 1290 1285 1280 1275 1270 1265 ANTERO THIS DOCUMENT PREPARED FOR ANTERO RESOURCE APPALACHIAN COR ACCESS ROADS CROSS SECTIONS HUGHES DRILL PAD SITE GREENBLER DISTRICT DOINGER CONTENT OF THE CONT 1+00 2+00 1215-1210-1205-1200-1195-1190-0+00 1230-1225 1200-1195-1190-1185-1180-1175-1220

PROPOSED FINISH GRADE ELEVATION (TYP.)

EXISTING GRADE ELEVATION (TYP.)

GRAPHIC SCALE

( IN FEET ) 1 inch = 20 ft. Date: 3-21-2013

Scale: 1" = 20'

HBE PROJECTS/2012/AS
File No.176-12/CXD-2012 176-12FINAL SECTIONS-ALT2.
Page 13 of 19

DATE

5-8-2013

SECTIONS: HORIZONTAL: 1"=20' VERTICAL: 1"=20' REVISIONS

ADDED TOE BENCHES

## MAIN ACCESS ROAD CROSS SECTIONS 12+00 - 19+70 18+00 19+00 19+70 EXISTING GRADE (TYP.) 1380-1375-1370-1365-1360-1355-1350-3-21-2013 17+00 16+00 15+00 12+00 13+00 PROPOSED FINISH GRADE (TYP.) ACCESS ROADS CROSS SECTIONS HUGHES DRILL PAD SITE PROPOSED FINISH GRADE ELEVATION (TYP.) EXISTING GRADE ELEVATION (TYP.) Date: 3-21-2013 REVISIONS Scale: 1" = 20' ADDED TOE BENCHES esigned By: JDR

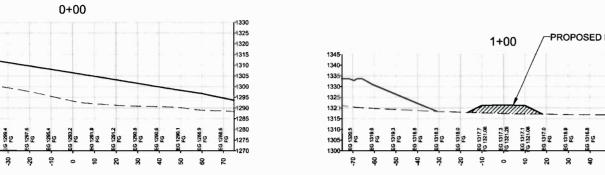


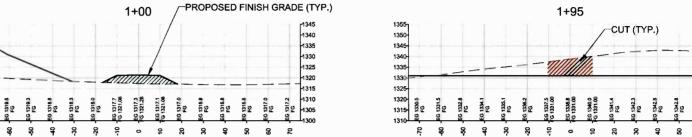




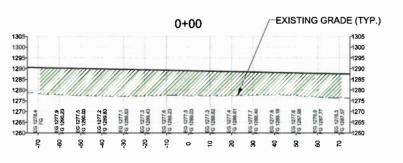
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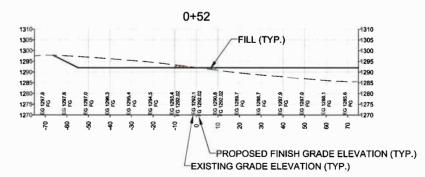
Scale: 1" = 20' Designed By: JDR Page 15 of 19





DRILL PAD ACCESS ROAD





WATER TANK/GATHERING FACILITIES ACCESS ROAD

		(	RAPHI	C SCALE	
20	Ŷ	10	20	40	
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REVISIONS

