



Floodplain Development Permit

Doddridge County, WV Floodplain Management

This permit gives approval for the development/ project listed that impacts the FEMA-designated floodplain and/or floodway of Doddridge County, WV, pursuant to the rules and regulations established by all applicable Federal, State and local laws and ordinances, including the Doddridge County Floodplain Ordinance. This permit must be posted at the site of work as to be clearly visible and must remain posted during entirety of development.

Permit: #21-595

Date Approved: May 24, 2021

Expires: May 24, 2022

Issued to: Dominion Energy

POC: Brian M. Wright

Company Address: 707 East Main Street Richmond, VA 23219

Project Address: Multiple Locations See Attached Coordinates

Firm: See Attached

Lat/Long: See Attached

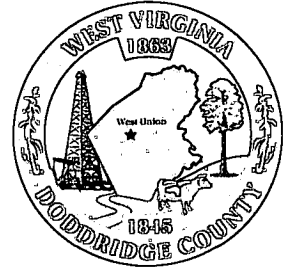
Purpose of Development: Permit Renewal (#17-491)

Issued by: George C. Eidel, CFM, OEM Director/Doddridge County FPM (or designee)

Date: May 24, 2021

For additional information regarding this permit, please contact
Doddridge County Floodplain Manager at 304.873.2631, or via email at
doddridgecountyfpm@gmail.com
118 East Court Street; West Union, WV 26456

Doddridge County Office of
Emergency Management/Floodplain Management
105 Court Street, Suite 3
304-873-1343
doddridgecountyfpm@gmail.com



Permit: #21-595

Date Approved: May 24, 2021 Expires: May 24, 2022

Issued to: Dominion Energy POC: Brian M. Wright

Company Address: 707 East Main Street Richmond, VA 23219

Project Address: Multiple Locations

Purpose of Development: Supply Header Project

Lat/Long:	Firm:
39.39296111N, -80.8063759722W	54017C0045C
39.27676667N, -80.63356667W	54017C0145C
39.25943333N, -80.61926111W	54017C0165C
39.24445556N, -80.61194444W	54017C0255C
39.23006389N, -80.60833333W	54017C0255C
39.19233333N, -80.58305556W	54017C0045C

Issued by: George C. Eidel, CFM, OEM Director/Doddridge County FPM (or designee)

A handwritten signature in black ink, appearing to read 'George C. Eidel', is written over a horizontal line.

Date: May 24, 2021

ERM. Account Number:

PLEASE DETACH AND RETAIN FOR YOUR RECORDS

INVOICE NUMBER	DATE	VOUCHER NO.	AMOUNT
1491CK REQ	04/26/21	322127	1,325.00

COPY COPY COPY COPY

TOTAL: 1,325.00

THIS DOCUMENT CONTAINS HEAT SENSITIVE INK. TOUCH OR PRESS RED LOGO NEAR SIGNATURE LINE - RED IMAGE DISAPPEARS WITH HEAT.

ERM
 Environmental Resources Management, Inc.
 75 Valley Stream Parkway, Suite 200
 Malvern, PA 19355-1406



125431

DATE: 30-April-2021

PAY ONE THOUSAND THREE HUNDRED TWENTY-FIVE AND XX/100 DOLLARS

\$ *****1,325.00

VOID AFTER 120 DAYS

TO THE ORDER OF
 George C Eidel CFM
 Doddridge County Office of
 Emergency Management
 101 Church Street Suite 102
 West Union, WV 26456-2095

George Eidel
 AUTHORIZED SIGNATURE

ORIGINAL CHECK IS PRINTED ON CHEMICAL REACTIVE PAPER WHICH CONTAINS A WATERMARK

Environmental Resources Management, Inc.

COPY COPY COPY COPY # FP # 21-595 COPY

FLOODPLAIN PERMIT #21-595

Dominion Energy Supply Header project, Multiple locations and coordinates – see attached

TASK	COMPLETE (DATE)	NOTES
<i>CHECK RECEIVED</i>	5-3-21	
<i>US ARMY CORP. ENGINEERS (USACE)</i>		
<i>US FISH & WILDLIFE SERVICES (USFWS)</i>		
<i>WV DEPT. NATURAL RESOURCES (WVDNR)</i>		
<i>WV DEPT. ENVIROMENTAL PROTECTION (WVDEP)</i>		
<i>STATE HISTORIC & PRESERVATION OFFICE (SHPO)</i>		
<i>OFFICE of LAND & STREAM (OLS)</i>		
<i>WVDOH</i>		
<i>Elevation Certificate</i>		
<i>DATE OF COMMISSION READING</i>	5/4/2021	
<i>DATE AVAILABLE TO BE GRANTED</i>	5/24/2021	
<i>PERMIT GRANTED</i>		
<i>COMPLETE</i>		



Doddridge County Floodplain Permits

(Week of May 3, 2021)

Please take notice that on the **(28th) of (April), 2021, (Dominion Energy)** filed an application for a Floodplain Permit **(#21-595)** to develop land located at or about **(Multiple Location- see attached);** **Coordinates: Multiple Location- see attached.** The Application is on file with the Floodplain Manager of the County and may be inspected or copied during regular business hours in accordance to WV Code Chapter 29B Freedom of Information, Article 1 Public Records and county policy and procedures. Any interested persons who desire to comment shall present the same in writing by **(May 24, 2021)** (20 calendar days after the announcement at the regularly scheduled Doddridge County Commission Meeting) delivered to the Floodplain Manager of the County at 105 Court Street, Suite #3, West Union, WV 26456. **This project is the Atlantic Coast Pipeline Supply Header Project permit renewal**


GEORGE C. EIDEL, CFM

Doddridge County Floodplain Manager

Permit Number	Crossing Name	Coordinates	FIRM Panel Number
17-491 (a)	McElroy Creek	39.39296111 N; -8063759722W	54017C0045C
17-491 (b)	Long Run	39.27676667 N; -80.63356667W	54017C0145C
17-491 (c)	Buffalo Calf Fork	39.25943333 N; -80.61926111W	54017C0165C
17-491 (d)	Greenbrier Creek	39.24445556 N; -80.61194444 W	54017C0255C
17-491 (e)	Buckeye Creek	39.23006389 N; -80.60833333 W	54017C0255C
17-491 (f)	Meathouse Fork	39.19233333 N; -80.58305556 W	54017C0045C

Dominion Energy – Atlantic Coast Pipeline Supply Header Pipeline Project (SHP)

Floodplain Permit Number

#21-595



MAR 21 8:26 AM

March 10, 2020

Mr. George Eidel
Floodplain Manager
Doddridge County Office of Emergency Management
108 East Court Street, Suite 1
West Union, WV 26456

**RE: Dominion Energy Transmission Inc. (Dominion Energy) Supply Header Project (SHP),
Doddridge County Floodplain Development Permit Application**

Dear Mr. Eidel:

Please accept Dominion Energy's Floodplain Permit application for review for approximately 1.16 miles of Federal Emergency Management Agency (FEMA) identified floodplain crossings in Doddridge County with a 30-inch diameter underground interstate natural gas pipeline and access roads. These crossings will involve the installation of 0.54 miles of pipeline, and 0.62 miles of access roads. Additionally, there will be two temporary contractor yards with 2.5 acres located within floodplains. This permit application was previously submitted on October 17, 2017 and approved on March 15, 2018. It was reapproved on April 22, 2019. As the permit is expiring, Dominion is resubmitting the application for your review and approval.

On October 13, 2017, Dominion Energy received a Certificate of Public Convenience and Necessity (Certificate) from the Federal Energy Regulatory Commission (FERC) under Section 7(c) of the Natural Gas Act (NGA) to construct, own, operate, and maintain a proposed 37.5-mile natural gas pipeline in Pennsylvania and West Virginia in order to provide safe, dependable natural gas service for current and future customers in the Mid-Atlantic. The SHP will loop (add additional capacity and be connected to) and generally be located adjacent to an existing Dominion Energy natural gas pipeline (Line No. TL-360).

The SHP is being developed in conjunction with the Atlantic Coast Pipeline (ACP). Dominion Energy will be a Foundation Shipper in the SHP, and will utilize the SHP capacity to allow its shippers access to natural gas supplies from various Dominion Energy receipt points for further delivery to points along the ACP. The ACP is a proposed natural gas transmission system that would serve the growing energy needs in the Mid-Atlantic including West Virginia, Virginia, and North Carolina. The natural gas transported by the SHP and ACP will be used to generate electricity, heat homes, run local businesses and increase the reliability and security of natural gas supplies in Virginia, West Virginia and North Carolina.

Interstate natural gas companies such as Dominion Energy are regulated by the FERC. Under Section 7 of the Natural Gas Act, FERC determines whether interstate natural gas transportation facilities are in the public convenience and necessity and, if so, grants a Certificate to construct and operate the facilities.

FERC is an independent regulatory agency and therefore conducts a complete independent review of project proposals, including an environmental review of the proposed facilities under the National Environmental Policy Act of 1969, 42 U.S. C. §4321 *et seq.* (NEPA). FERC bases its decision on technical competence, financing, rates, market demand, gas supply, environmental impact, long-term feasibility, and other issues concerning a proposed project.¹ On September 18, 2015, Dominion Energy and Atlantic Coast Pipeline, LLC (Atlantic) filed an Application with FERC for a Certificate for the SHP and ACP, to which FERC issued a Notice of Application on October 2, 2015.² A proposed route for the SHP across Doddridge County was preliminarily selected by the FERC pursuant to the Final Environmental Impact Statement (FEIS) issued on July 21, 2017. On October 13, 2017 Atlantic received its Certificate from FERC.

Also, during the FERC Application phase, applicants desire, and are encouraged, to cooperate with state and local governments to address any state or local aspects of a proposed project under FERC review.³ Consistent with this approach and through consultations with Doddridge County officials, Dominion Energy understands that it is its responsibility to submit a Floodplain Permit application.

To address these floodplain crossings, Dominion Energy is requesting your review and approval of the items attached which are made part of this application:

- Attachment 1, Completed Floodplain Development Permit Application
- Attachment 2, Statement of Justification
- Attachment 3, Site Plan and No-Rise Certificates

In addition to the attachments, you will also find a check for the application fee and the "Deposit for Expenses" made payable to the County of Doddridge. Dominion Energy also understands that it is responsible for payment to Doddridge County for any expenses and costs for services necessary for review and/or inspection of the permit application and the attachments for the Project.

Subject to the receipt of required approvals, Project construction in Doddridge County is scheduled for September 2020 through September 2021. Once pipeline construction is complete, the original

1 The FERC process can be followed through FERC's website at www.ferc.gov. You can query using the FERC docket numbers for the ACP project, CP15-554-000 and CP15-554-001.

2 On March 14, 2016, Atlantic filed an Amendment to the Application with FERC to incorporate route changes that would minimize the impact of the ACP on affected landowners and communities and on the environment. On March 22, 2016, FERC issued its Notice of Amendment to the Application.

3 A typical FERC Order issuing a Certificate contains a statement similar to the following: "Any state or local permits issued with respect to the jurisdictional facilities authorized herein must be consistent with the conditions of this certificate. The Commission encourages cooperation between interstate pipelines and local authorities. However, this does not mean that state and local agencies, through application of state or local laws, may prohibit or unreasonably delay the construction or operations of the facilities approved by this Commission."

Doddridge County
Dominion Energy Transmission Supply Header Project
March 10, 2020

topographic conditions and contours will be restored. In addition, temporary access roads and temporary contractor yards will be returned to their pre-existing conditions or to conditions in accordance with landowner agreements.

Dominion Energy looks forward to coordinating with you on this Project. Should you have any questions or concerns, please contact Rick Weeks at 804-347-0623 or email at richard.f.weeks@dominionenergy.com.

Please direct written responses to:

Rick Weeks
Dominion Energy Services, Inc.
120 Tredegar Street, 3rd Floor
Clearinghouse Building
Richmond, VA 23219

Sincerely,



Richard B. Gangle
Director, Environmental Services
Dominion Energy Inc.

cc: Rick Weeks, Dominion Energy Services, Inc.



Permit# 21-595
Project Name: SUPPLY Header Project
Permittees Name: DOMINION

Doddridge County, WV

Floodplain Development Permit Application

This document is to be used for projects that impact/potentially impact the FEMA--designated floodplain and/or floodway of Doddridge County, WV pursuant to the rules and regulations established by all applicable Federal, State and local laws and ordinances, including the Doddridge County Floodplain Ordinance.

SECTION 1: GENERAL PROVISIONS (APPLICANT TO READ AND SIGN)

1. No work may start until a permit is issued.
2. The permit may be revoked if any false statements are made herein.
3. If revoked, all work must cease until permit is re-issued.
4. Development shall not be used or occupied until a Certificate of Compliance is issued.
5. The permit will expire if no work is commenced within six months of issuance.
6. Applicant is hereby informed that other permits may be required to fulfill local, state, and federal requirements.
7. Applicant hereby gives consent to the Floodplain Administrator/Manager or his/her representative to make inspections to verify compliance.
8. I THE APPLICANT CERTIFY THAT ALL STATEMENTS HEREIN AND IN ATTACHMENTS TO THIS APPLICATION ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND ACCURATE.

APPLICANT'S SIGNATURE

B. West

DATE 3/11/2020

Doddridge County Commercial/Industrial
Floodplain Development Permit Application

Applicant Information:

Please provide all pertinent data.

Applicant Information		
Responsible Company Name: Dominion Energy Gas Transmission and Storage		
Corporate Mailing Address: 707 East Main Street		
City: Richmond	State: VA	Zip: 23219
Corporate Point of Contact (POC): Brian M. Wright		
Corporate POC Title: Vice President, Major Projects		
Corporate POC Primary Phone: 804-771-3068		
Corporate POC Primary Email: Brian.M.Wright@dominionenergy.com		
Corporate FEIN:	Corporate DUNS:	
Corporate Website: DominionEnergy.com		
Local Mailing Address: N/A		
City:	State:	Zip:
Local Project Manager (PM): James Barton		
Local PM Primary Phone: 803-360-5528		
Local PM Secondary Phone:		
Local PM Primary Email: james.g.barton@dominionenergy.com		
Person Filing Application: Rick Weeks		
Applicant Title: Services Company Contractor, Dominion Energy Services Inc.		
Applicant Primary Phone: 804-347-0623		
Applicant Secondary Phone:		
Applicant Primary Email: richard.f.weeks@dominionenergy.com		

Doddridge County Commercial/Industrial
Floodplain Development Permit Application

Proposed Development:

Please check all elements of the proposed project that apply.

DESCRIPTION OF WORK (CHECK ALL APPLICABLE BOXES)

A. STRUCTURAL DEVELOPMENT

<u>ACTIVITY</u>		<u>STRUCTURAL TYPE</u>	
<input checked="" type="checkbox"/>	New Structure	<input type="checkbox"/>	Residential (1 – 4 Family)
<input type="checkbox"/>	Addition	<input type="checkbox"/>	Residential (more than 4 Family)
<input type="checkbox"/>	Alteration	<input checked="" type="checkbox"/>	Non-residential (floodproofing)
<input type="checkbox"/>	Relocation	<input type="checkbox"/>	Combined Use (res. & com.)
<input type="checkbox"/>	Demolition	<input type="checkbox"/>	Replacement
<input type="checkbox"/>	Manufactured/Mobil Home		

B. OTHER DEVELOPMENT ACTIVITIES:

- Fill Mining Drilling Pipelining
- Grading
- Excavation (except for STRUCTURAL DEVELOPMENT checked above)
- Watercourse Alteration (including dredging and channel modification)
- Drainage Improvements (including culvert work)
- Road, Street, or Bridge Construction
- Subdivision (including new expansion)
- Individual Water or Sewer System
- Other (please specify)

Doddridge County Commercial/Industrial
Floodplain Development Permit Application

Development Site/Property Information:

Please provide physical description of the site/property, along with pertinent ownership (surface and mineral rights) data as applicable. Attach appropriate maps from the WV Flood Tool showing location of proposed development. Use additional copies of this page if development spans multiple property boundaries. Designate each property by number (i.e. Property 1 of 1, Property 2 of 7, etc.)

Property Designation: ____ of ____

Site/Property Information:		
Legal Description: See attached Site Plan and No-Rise Certificates		
Physical Address/911 Address:		
Decimal Latitude/Longitude:		
DMS Latitude/Longitude:		
District:	Map:	Parcel:
Land Book Description:		
Deed Book Reference:		
Tax Map Reference:		
Existing Buildings/Use of Property:		

Floodplain Location Data: (to be completed by Floodplain Manager or designee)			
Community:	Number:	Panel:	Suffix:
Location (Lat/Long):		Approximate Elevation:	
		Estimated BFE:	
Is the development in the floodway?		Is the development in the floodplain?	
<input type="checkbox"/> Yes <input type="checkbox"/> No		<input type="checkbox"/> Yes <input type="checkbox"/> No Zone: _____	
Notes: See attached Site Plan and No-Rise Certificates			

Doddridge County Commercial/Industrial
Floodplain Development Permit Application

Property Owner Data:

Please provide data on current site/property landowner(s), both surface and mineral rights (as applicable). Use additional copies of this page as needed. Designate each page in relation to each property listed above.

Property Designation: ____ of ____

Property Owner Data:		
Name of Primary Owner (PO): Dominion Energy Gas Transmission and Storage, Brian M. Wright Vice President, Major Projects		
PO Address: 707 E. Main Street		
City: Richmond	State: VA	23219
PO Primary Phone: 804-771-3068		
PO Secondary Phone:		
PO Primary Email: Brian.M.Wright@dominionenergy.com		

Surface Rights Owner Data:		
Name of Primary Owner (PO): NA		
PO Address:		
City:	State:	Zip:
PO Primary Phone:		
PO Secondary Phone:		
PO Primary Email:		

Mineral Rights Owner Data: (As Applicable)		
Name of Primary Owner (PO): NA		
PO Address:		
City:	State:	Zip:
PO Primary Phone:		
PO Secondary Phone:		
PO Primary Email:		

Doddridge County Commercial/Industrial
Floodplain Development Permit Application

Contractor Data:

Please provide all pertinent data for contractors and sub---contractors that may be participating in this project. Use additional copies of this page as needed. Designate each page in relation to each property listed above.

Property Designation: ___ of ___

Contractor/Sub-Contractor (C/SC) Information:		
C/SC Company Name: Ace Pipeline, Inc.		
C/SC WV License Number: WV049594		
C/SC FEIN: 45-4834309	C/SC DUNS: 012365286	
Local C/SC Point of Contact (POC): Sam Jarvis		
Local C/SC POC Title: Superintendent		
C/SC Mailing Address: 189 Carrier Way, Suite 2		
City: Scott Depot	State: WV	Zip---Code: 25560
Local C/SC Office Phone: 304-755-9840		
Local C/SC POC Phone: 304 -989-2078		
Local C/SC POC E---Mail: ssloane@acepipeline.com		

Engineer Firm Information:		
Engineer Firm Name: I3 Engineering & Consulting, LLC		
Engineer WV License Number:		
Engineer Firm FEIN:	Engineer Firm DUNS:	
Engineer Firm Primary Point of Contact (POC): David Mordan, Jr		
Engineer Firm Primary POC Title: Owner		
Engineer Firm Mailing Address: 1160 Bridgeport		
City: Bridgeport	State: WV	Zip-Code: 26330
Engineer Firm Office Phone: 304-848-6730		
Engineer Firm Primary POC Phone: 304-669-7349		
Engineer Firm Primary POC E---Mail: dmordan@i3engineeringllc.com		

Adjacent and/or Affected Landowners Data

Please provide data for all adjacent and/or affected surface owners (both up and down stream) whose property may be impacted by proposed development as demonstrated by a floodplain study or survey. Use additional copies of this page as needed.

Adjacent Property Owner Data: Upstream		
Name of Primary Owner (PO): Please see Attachment 4		
Physical Address:		
City:	State:	Zip:
PO Primary Phone:		
PO Secondary Phone:		
PO Primary Email:		

Adjacent Property Owner Data: Upstream		
Name of Primary Owner (PO): Please See Attachment 4		
Physical Address:		
City:	State:	Zip:
PO Primary Phone:		
PO Secondary Phone:		
PO Primary Email:		

Adjacent Property Owner Data: Downstream		
Name of Primary Owner (PO): Please See Attachment 4		
Physical Address:		
City:	State:	Zip:
PO Primary Phone:		
PO Secondary Phone:		
PO Primary Email:		

Adjacent Property Owner Data: Downstream		
Name of Primary Owner (PO): Please See Attachment 4		
Physical Address:		
City:	State:	Zip:
PO Primary Phone:		
PO Secondary Phone:		
PO Primary Email:		

Site Plan

A Site Plan is an accurate and detailed map of the proposed development for this project. It shows the size, shape, location and special features of the project property, and the size and location of any development planned to the property, especially as that development will impact the floodplain and/or floodway. Site plans show what currently exists on the project property, and any changes or improvements you are proposing to make. **A certified and licensed engineering firm should complete site plans.**

A SITE PLAN MUST CONTAIN THE FOLLOWING INFORMATION:

1. Legal description of the parcel, north arrow and scale
2. All property lines and their dimensions
3. Names of adjacent roads, location of driveways
4. Location of sloughs, tributaries, streams, rivers, wetlands, ponds, and lakes, with setbacks indicated, and including FEMA floodplain data based on most updated FIRM.
5. Location, size, shape of all buildings, existing and proposed, with elevation of lowest floor indicated.
6. Location and dimensions of existing or proposed on-site sewage systems.
7. Location of all propane tanks, fuel tanks or other liquid storage tanks whether above ground or below ground level.
8. Location and dimensions of any proposed pipeline placement(s) into floodplain/floodway.
9. Location and dimensions of any roadway development into floodplain/floodway. *(Includes initial development access roads)*
10. Location and dimensions of any bridge and/or culvert development into floodplain/floodway.
11. Location and dimensions of any storage yard or facility into the floodplain/floodway.
12. Location of any existing utilities and/or proposed utility placement and/or displacement.
13. Location, dimensions and depth of any existing or proposed fill on site.
14. A survey showing the **existing ground elevations** of at least location on the building site. **ELEVATION NOTE:** All vertical datum will reference either NGVD 29 or NAVD 88. Assumed datum will not be acceptable unless the property is located in an area where vertical datum has not been published. For those areas where vertical datum has not been established, a site plan with contours, elevations using assumed datum, high water marks and existing water levels of sloughs, rivers, lakes or streams and proposed lowest floor elevation.

Applicant

Please read print name, sign and date below:

- I certify that I am authorized to submit this application for the primary project developer.
- I certify that the information included in this application is to the best of my knowledge true and complete.
- I certify that all required Federal, State, and local permits required by law and/or ordinance for the above described development of this project have been properly attained, are current and valid, and must be presented with this application before a Doddridge County Floodplain Permit may be issued.
- I understand that if in the course of the development project additional permits become required that were not needed during the initial proposal, the primary developer must notify the Doddridge County Floodplain Manager within 48 hours of such need, and that a "Stop Work" order may be issued for all project work directly impacting the floodplain or floodway, until such time the required additional permits are acquired.
- I understand that once the floodplain permit is submitted, the application will be entered into official public record at the next regularly scheduled Doddridge County Commission meeting after the date of submittal.
- I understand that from the date of submittal of the fully completed permit application, the Doddridge County Floodplain Manager has ninety (90) days to make a determination to either grant or deny said permit application. During this approval period, the Doddridge County Floodplain Manager may, at his or her discretion, conduct a review and/or additional study of provided documentation by means of an independent engineering firm. All costs associated with said review and/or study must be reimbursed to the County before issuance of approved permit.
- I understand that during the approval period, the Doddridge County Floodplain Manager of designee may at his or her discretion conduct site visits and document conditions of proposed development pursuant to the permit application.
- I understand that once the Floodplain Permit is granted, the permit will be entered into official public record at the next scheduled Doddridge County Commission meeting after the date of issuance. Appeals to the permit may be made no later than twenty (20) days after said issuance. If a valid appeal is submitted, as determined by the Doddridge County Floodplain Manager, a "Stop Work" order will be issued for all project development directly involving the floodplain or floodway. A public hearing by the Doddridge County Appeals Board will be scheduled no less than ten (10) days after the next regularly scheduled Doddridge County Commission meeting.
- I understand that all decisions of the Doddridge County Appeals Board shall be final.
- **I understand issuance of a Floodplain Permit authorizes me to proceed with construction as proposed. A Certificate of Compliance is required upon substantial completion of the project.**
- In signing this application, the primary developer hereby grants the Doddridge County Floodplain Manager or designee the right to enter onto the above---described location to inspect the development work proposed, in progress, and/or completed.
- I understand that if I do not follow exactly the site---plan submitted and approved by this permit that a "Stop Work" order may be issued by the Doddridge County Floodplain Manager and that I must stop all construction immediately until discrepancies of actual work vs. proposed work is resolved.

Applicant Signature: _____

Brian M. Wright

Date: _____

3/11/2020

Applicant Printed Name: Brian M. Wright, Vice President, Major Projects

Dominion Energy Transmission, Inc.
SUPPLY HEADER PROJECT
Docket No. CP15-555-000

STATEMENT OF JUSTIFICATION FOR FLOODPLAIN CROSSINGS
DODDRIDGE COUNTY, WEST VIRGINIA

Submitted, March 2020

I. Introduction

Dominion Energy Transmission Inc. (Dominion Energy) is proposing an approximately 37.5-mile underground pipeline loop referred to as the Supply Header Project (SHP or Project) in conjunction with the Atlantic Coast Pipeline Project (ACP) as part of the plan to provide safe, dependable natural gas service for current and future customers in Virginia, West Virginia and North Carolina. This Statement of Justification provides more information with regard to the Project's proposed construction of a 30-inch diameter underground natural gas pipeline and access roads across 1.16 miles (0.54 miles of pipeline and 0.62 miles of access roads) of floodplains as identified by the Federal Emergency Management Agency (FEMA) within the County. Additionally, there will be two temporary contractor yards with 2.5 acres located within floodplains. Need for the Project and broader requirements for Project approval are described, as well as specific measures to comply with Doddridge County floodplain requirements.

II. Requirements for the Proposed Use

Why the Project is needed:

For the SHP, Dominion Energy proposes to construct and operate approximately 37.5 miles of pipeline loop, and modify existing compression facilities in Pennsylvania and West Virginia. The Project will enable Dominion Energy to provide firm transportation service of up to 1.5 MMDth/d to various customers served by the ACP. Dominion Energy will be a Foundation Shipper in the ACP, and will utilize the SHP capacity to allow its shippers access to natural gas supplies from various Dominion Energy receipt points for further delivery to points along the ACP. By providing its customers access to an affordable and stable source of natural gas, the SHP also satisfies the same purpose and need as the ACP by increasing the reliability and security of natural gas supplies in Virginia, West Virginia, and North Carolina.

The SHP and ACP are a proposed interstate natural gas transmission system that will serve the growing energy needs in the Mid-Atlantic including Virginia, West Virginia and North Carolina. Based on current customer commitments, approximately 76 percent of the natural gas transported by the SHP and ACP will be used as a fuel to generate electricity for industrial, commercial, and residential uses. The remainder of the natural gas will be used directly for residential, industrial, commercial and other uses such as vehicle fuel. By providing access to low-cost natural gas supplies, the SHP and ACP will increase the reliability

Attachment 2

and security of natural gas supplies in Virginia, West Virginia and North Carolina, and thereby meet expected demand for natural gas-powered electric generation in those states.

By 2035, natural gas is expected to surpass coal as the most common fuel for electric power generation due to coal-fired plant retirements and low natural gas prices. The U.S. Energy Information Administration (2015) expects renewable generation to grow 2 percent per year from 2013-2040, meeting a part of the demand for power, but more than 60 percent of new generating capacity needed from 2025 to 2040 will be fueled by natural gas.

A study prepared by ICF International (2015) for Atlantic Coast Pipeline, LLC (Atlantic) and Dominion Energy projects that electric power generation in Virginia and North Carolina will increasingly rely on natural gas over the next two decades. Between 2019 and 2038, the study predicts that approximately 9,900 megawatts of electric generating capacity will be retired, while 20,200 megawatts of new generating capacity from natural gas will be built in Virginia and North Carolina. As a result, demand for natural gas for power generation in Virginia and North Carolina is expected to grow 6.3 percent annually between 2014 and 2035, increasing from 1 to 3.7 billion cubic feet per day (bcf/d).¹

In April 2014, Duke Energy and Piedmont issued a request for proposal for incremental pipeline transportation service due to their existing and future natural gas generation requirements, core load growth, and system reliability and supply diversity goals. Specifically, the request for proposal issued by Duke Energy and Piedmont stated that the new infrastructure requested as part of the proposal would support their anticipated needs for natural gas supply and transportation services. Duke Energy's growing reliance on natural gas to meet the State of North Carolina's and Duke Energy's electric generation needs coupled with Piedmont's core load growth and operational requirements supports an investment in new natural gas infrastructure as proposed by Dominion Energy.

In June 2014, Virginia Power Services Energy Corp., Inc. issued a request for proposal for firm transportation service to serve Virginia. In particular, the request for proposal identified a need for additional firm, interstate pipeline capacity. Following the request for proposal processes, Duke Energy, Piedmont, and Virginia Power Services Energy Corp., Inc. each contracted for transportation service on the ACP as did other companies in the region.

The ACP in conjunction with the SHP will provide up to 1.5 MMDth/d of firm natural gas transportation service into Virginia, West Virginia, and North Carolina. Of the 1.5 MMDth/day of the firm transportation capacity created by the ACP and SHP, Atlantic and Dominion Energy currently have commitments with six customers for 1.44 MMDth/d (96 percent). The precedent agreements between Atlantic and these six customers demonstrate the demand for new natural gas supplies, the desire for access to a new supply region, and the need for the SHP and ACP. The remaining unsubscribed capacity on the ACP (4 percent) will be awarded and contracted in accordance with Federal Energy Regulatory Commission (FERC) policies applicable to open-access interstate pipelines and the provisions of applicable natural gas tariffs.

SHP Routing Approval:

On October 13, 2017, Dominion Energy and Atlantic received a Certificate from the FERC under Section 7(c) of the Natural Gas Act (NGA) to construct, own, operate, and maintain the proposed facilities for the SHP and ACP system. FERC issues Certificates for construction and operation of pipelines engaged in interstate natural gas transportation where public need has been demonstrated and a comprehensive review of the environmental impacts has been completed pursuant to the National Environmental Policy Act

¹ One bcf/d is approximately equivalent to 1 MMDth/d.

(NEPA). This provides that alternatives have been evaluated and the alternative with the least environmental impact that can meet the need has been selected.

The FERC licensing process included a NEPA evaluation of multiple alternatives to the proposed route. A proposed route for the SHP across Doddridge County was preliminarily selected by the FERC pursuant to the Final Environmental Impact Statement (FEIS) issued on July 21, 2017. On October 13, 2017 Atlantic received its Certificate from FERC.

Subject to receipt of required approvals, Project construction in Doddridge County is scheduled for September 2020 through September 2021. After construction is complete, the original topographic conditions and contours will be restored. In addition, temporary access roads will be returned to their pre-existing conditions or to conditions in accordance with landowner agreements.

III. Compliance with the Doddridge County Floodplain Ordinance

The Doddridge County Floodplain Ordinance (the "Ordinance") regulates development within identified Floodplain Areas. With the exception of the valve site, the majority of the Project will be developed underground and as such will not be subject to any above-ground development standards. As required by Section 5.2 [Basic Format] of the Ordinance, Dominion Energy has provided the necessary information as part of its Floodplain Development Permit Application (see Attachment 1), as applicable. In addition, pursuant to Section 5.3(B) of the Ordinance, Dominion Energy has provided the following information:

1. Plans showing details of all flood proofing measures (where applicable), prepared by a registered professional engineer, showing the size of the proposed structure and its relation to the lot where it is to be constructed.
2. A determination of elevations of the Base Flood, existing ground, proposed finished ground, lowest floor, and flood proofing limits, certified by a registered professional engineer or licensed professional surveyor, as reflected in the No-Rise Certifications included.
3. A Flood Proofing Certificate, FEMA 81-65, as revised by FEMA, prepared by a registered professional engineer who prepared the plans in (1) above, stating (where applicable), that the Project is designed so that:
 - a. The structure is water tight with walls substantially impermeable to the passage of water from the lowest structural element to two feet above the Base Flood Elevation.
 - b. The structure will withstand the hydrostatic, hydrodynamic, buoyant, impact and other forces resulting from the flood depths, velocities, pressures, and other factors associated with the Base Flood.

Further as required by Section 5.4 [Site Plan Criteria] of the Ordinance, Dominion Energy is submitting a preliminary site plan that includes, as applicable:

1. The name of a registered professional engineer responsible for providing the information required in this section.
2. A map showing the location of the proposed Project with respect to Floodplain Areas,
3. Detailed information giving the location and elevation of proposed roads and utilities, as well as contours at intervals of two (2) or five (5) feet depending upon the slope of the land and accurately identifying the boundaries of the Floodplain Area. A registered professional engineer has certified the site plan.
4. The Base Flood Elevation data and delineated Floodway based on a Flood Insurance Study (FIS), dated July 11, 2017 from FEMA.

Attachment 2

Because the Project is primarily underground, the majority of the Specific Requirements set forth in Article VI of the Ordinance do not apply. With regard to Section 6.1(J)(3), SHP's utilities and facilities will be located and constructed to minimize or eliminate flood damage.²

For the approximately 1.16 miles (0.54 miles of pipeline, 0.62 miles of access roads) of floodplain crossing in Doddridge County, Dominion Energy has prepared No-Rise Certificates, which confirm that the proposed 30-inch diameter pipeline and access roads proposed as part of the SHP will not impact flood elevations, floodway elevations or floodway widths in Doddridge County. These No-Rise Certificates have been sealed by professional engineers licensed in the State of West Virginia.

The temporary contractor yards located within 2.5 acres of the floodplain are temporary, and will be removed after construction; therefore, they will not have a permanent impact to the floodplain. Once the contractor yards are removed, the original contours of the floodplain will be restored.

IV. Conclusion

As described in Dominion Energy's application materials, the SHP will be a necessary natural gas transmission system that meets the standards for approval of a Floodplain Permit for floodplain crossings in Doddridge County. The SHP will comply with the provisions of all applicable ordinances, regulations, standards, and conditions. For the reasons set forth herein, Dominion Energy respectfully requests approval of its Floodplain Permit application.

² Dominion Energy has also complied with the application requirements set forth in Section 7.3 of the ordinance (see Attachments 1 and 4, and the materials included herein).

FILE NAME: C:\msdcs\2010\mapdata\mab\2010\102526\102526.dwg LAYOUT: NAME PLAN 1 PLOTTED: Monday, April 12, 2010 1:48pm 1050 Dime

LEGEND

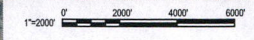
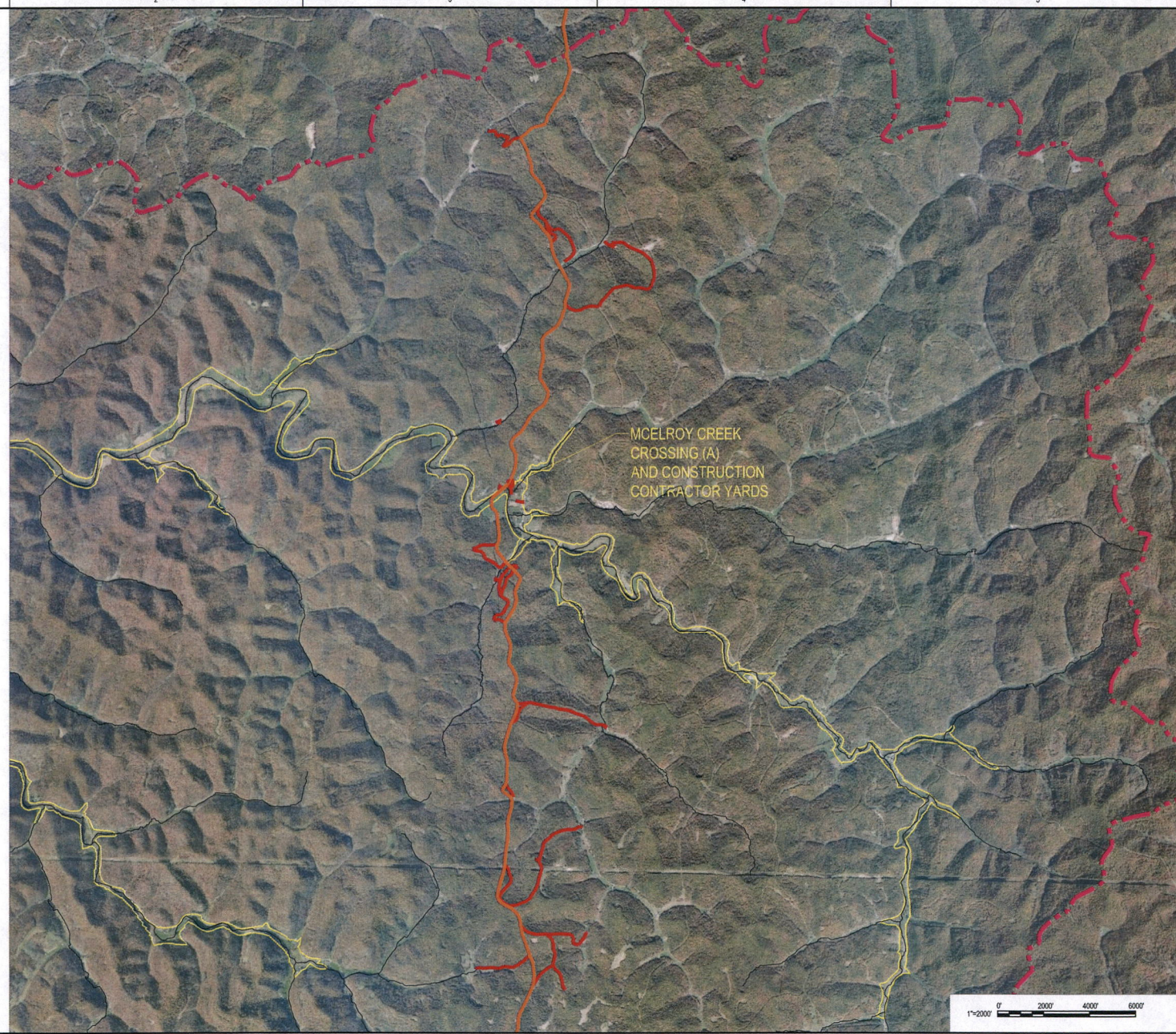
COUNTY BOUNDARY - - - - -

COUNTY FLOODPLAIN — — — — —

Supply Header Project — — — — —

ACCESS ROADS — — — — —

- NOTES**
- OWNER POINT OF CONTACT:
ATLANTIC COAST PIPELINE, LLC
5000 DOMINION BLVD.
GLEN ALLEN, VA 23060
CONTACT: ROBERT HARE
PHONE: (804) 314-2832
EMAIL: ROBERT.P.HARE@DOMINIONENERGY.COM
 - AGENT: ERM
1701 GOLF ROAD - SUITE 1-700
ROLLING MEADOWS, IL 60008
CONTACT: LAUREN ZIELKE
PHONE: (847) 258-8941
EMAIL: LAURENZIELKE@ERM.COM
 - CONTRACTOR: ATLANTIC COAST PIPELINE - CONSTRUCTION
99 EDMISTON WAY
BUCKHANNON, WV 26201
CONTACT: COLIN O'NESS
PHONE: (304) 203-8011
EMAIL: COLIN.P.O'NESS@DOMINIONENERGY.COM
 - NO RISE ENGINEER: IS ENGINEERING AND CONSULTING, LLC
1160 JOHNSON AVE - SUITE 101
BRIDGEPORT, WV 26330
CONTACT: DAVID MORDAN, JR
PHONE: (304) 846-6730
EMAIL: DMORDAN@ISEENGINEERINGLLC.COM
- SEE NO RISE CERTIFICATIONS FOR INDIVIDUAL CROSSING DATA AND LARGE SCALE PLANS
- FLOODPLAIN MAPPING: AUSTIN BROCKENBROUGH
1011 BOULDERS SPRINGS DRIVE - SUITE 200
RICHMOND, VA 23225
CONTACT: KEITH STANLEY
PHONE: (804) 592-3889
EMAIL: KSTANLEY@BROCKENBROUGH.COM



<small>ISSUED TITLE</small>	FLOODPLAIN PERMITS COUNTY MAP
<small>DATE</small>	06/17
<small>PROJECT</small>	Supply Header Project
<small>OWNER</small>	ATLANTIC COAST PIPELINE, LLC CLIENT: ERM
<small>SCALE</small>	17/022

Austin Brockenbrough
ENGINEERING - CONSULTING

1011 Boulder Springs Drive, Suite 200 | Richmond, Virginia 23225
804.592.3900 / main | 804.592.3801 / fax
www.brockenbrough.com

Supply Header Project
FLOODPLAIN PERMITS
DODDRIDGE COUNTY, WEST VIRGINIA

SKETCH NO.:
PLAN 1

FILE NAME: C:\PROJECTS\2017\17-022\17-022-01.dwg LAYOUT: WEST VIRGINIA FLOODPLAIN PERMITS MAP 12/2017 11:46:02 AM 2017

LEGEND

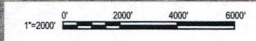
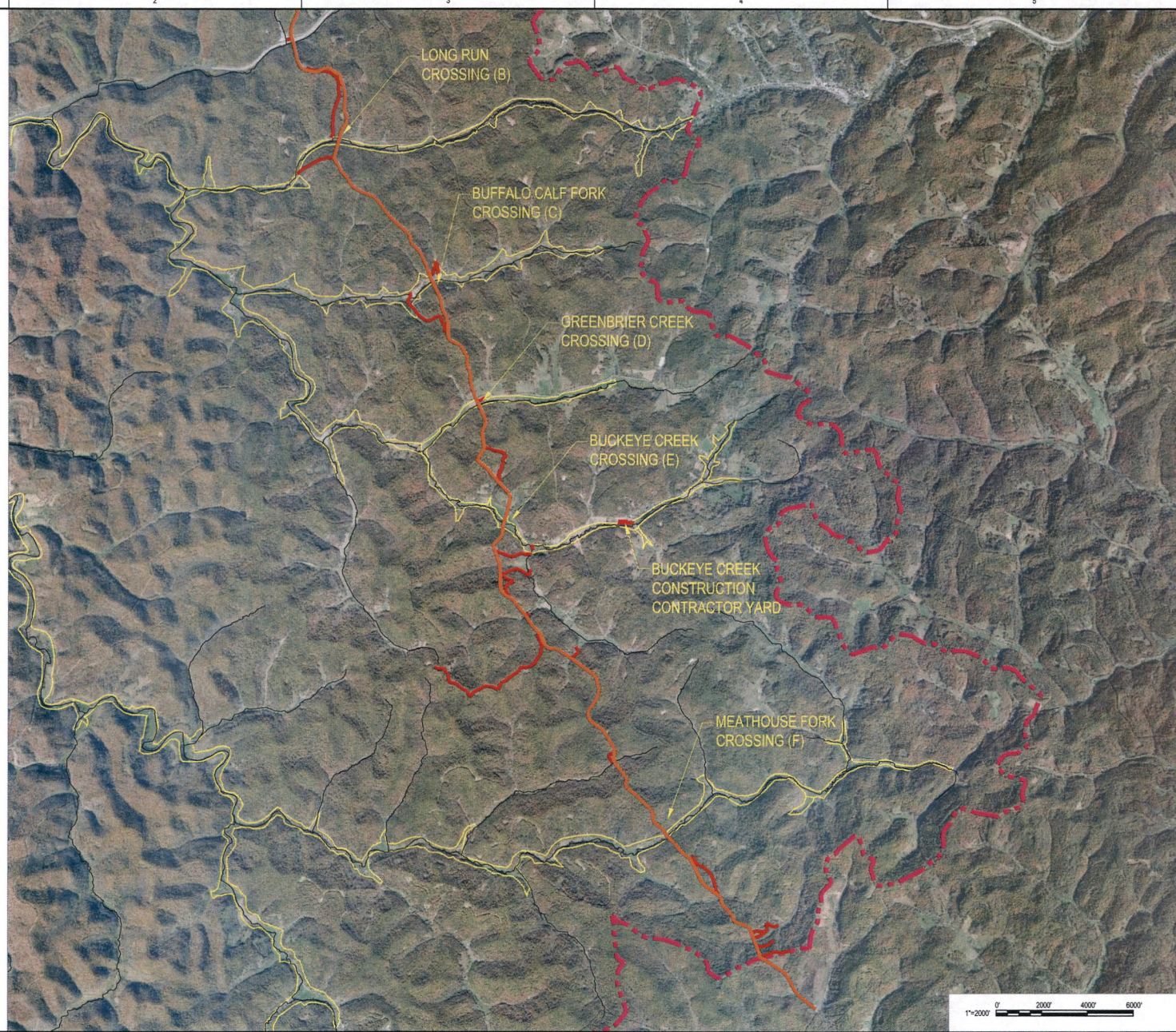
COUNTY BOUNDARY ---

COUNTY FLOODPLAIN ---

Supply Header Project ---

ACCESS ROADS ---

- NOTES**
- OWNER POINT OF CONTACT:
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GLEN ALLEN, VA 23060
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- SEE NO RISE CERTIFICATIONS FOR INDIVIDUAL CROSSING DATA AND LARGE SCALE PLANS
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1011 BOULDERS SPRINGS DRIVE - SUITE 200
RICHMOND, VA 23225
CONTACT: KEITH STANLEY
PHONE: (804) 992-3889
EMAIL: KSTANLEY@BROCKENBROUGH.COM



<small>DRAWN TITLE</small>	FLOODPLAIN PERMITS COUNTY MAP
<small>DRAWN BY</small>	KDS
<small>PROJECT</small>	Supply Header Project
<small>DATE</small>	6/6/17
<small>OWNER/CLIENT</small>	OWNER: ATLANTIC COAST PIPELINE, LLC CLIENT: ERM
<small>PER NO.</small>	17-022

Austin Brockenbrough
ENGINEERING & CONSULTING

1011 Boulder Springs Drive, Suite 200 | Richmond, Virginia 23226
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Supply Header Project
FLOODPLAIN PERMITS
DODDRIDGE COUNTY, WEST VIRGINIA

<small>SKETCH NO.</small>	PLAN 2
---------------------------	--------



George Eidel <doddridgecountyfpm@gmail.com>

Supply Header Project

3 messages

Mark Cline <Mark.Cline@erm.com>

Mon, Apr 26, 2021 at 12:47 PM

To: "doddridgecountyfpm@gmail.com" <doddridgecountyfpm@gmail.com>

Cc: Frank Canneto <Francisco.Canneto@dominionenergy.com>, Steve Holden <Steve.Holden@erm.com>

Hi George,

We have created a OneDrive folder with the Supply Header Project's:

- Existing state and federal permits;
- Doddridge County Floodplain Permit # 17-491; and
- Signed Application Form.

A check will arrive shortly from ERM's corporate office. I will call you tomorrow to confirm you can access the OneDrive website and that the necessary information is uploaded. In the meantime, if you have any questions please feel free to contact me.

Regards,

Mark Cline, Sr. PWS

Principal Consultant

M +1 412.402.8101

E mark.cline@erm.com | W www.erm.com**ERM** *The business of sustainability since 1971*

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George Eidel <doddridgecountyfpm@gmail.com>
To: Mark Cline <Mark.Cline@erm.com>

Mon, Apr 26, 2021 at 1:38 PM

Mark,

Can you send me a new permit application for the renewal. Our office will need a hard copy of all of the files, unfortunately.

[Quoted text hidden]

--

George C. Eidel, CFM, OEM Director/Floodplain Manager

Doddridge County Office of Emergency Management
101 Church Street Suite 102
West Union, WV 26456-2095
Work Phone: 1-304-873-1343
Mobile Phone: 1-304-281-7407
Fax: 1-304-873-1840
doddridgecountyfpm@gmail.com

--

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Mark Cline <Mark.Cline@erm.com>
To: George Eidel <doddridgecountyfpm@gmail.com>

Mon, Apr 26, 2021 at 4:25 PM

George,

I put the 2020 application in the folder with the signed application (folder "03_Signed Application Form"). I will have hardcopies of all uploaded files printed and mailed to your office. It'll likely be a large box of paper.

Thank you.

Mark Cline, Sr. PWS

Principal Consultant

M +1 412.402.8101

E mark.cline@erm.com | W www.erm.com



From: George Eidel <doddridgecountyfpm@gmail.com>

Sent: Monday, April 26, 2021 1:38 PM

To: Mark Cline <Mark.Cline@erm.com>

Subject: Re: Supply Header Project

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

[Quoted text hidden]

[Quoted text hidden]



Floodplain Development Permit

Doddridge County, WV Floodplain Management

This permit gives approval for the development/ project listed that impacts the FEMA-designated floodplain and/or floodway of Doddridge County, WV, pursuant to the rules and regulations established by all applicable Federal, State and local laws and ordinances, including the Doddridge County Floodplain Ordinance. This permit must be posted at the site of work as to be clearly visible and must remain posted during entirety of development.

Permit #: 17-491

Date Approved: March 15, 2018

Expires: March 15, 2019

Issued to: Dominion Energy Transmission, Inc.

POC: Leslie Hartz

Company Address: 707 E. Main Street, Richmond, VA. 23219

Project Address: See Attached Sheet

Firm: See Attached Sheet

Lat/Long: See Attached Sheet

Purpose of development: Supply Header pipeline Project

Issued by: George C. Eidel, Doddridge County FPM (or designee)

Date: 3/15/2018

For additional information regarding this permit, please contact
Doddridge County Floodplain Manager at 304.873.1343, or via email at
doddridgecountyfpm@gmail.com
105 Court Street Suite 3; West Union, WV 26456



George Eidel <doddridgecountyfpm@gmail.com>

Doddridge County Floodplain Permit Application

4 messages

George Eidel <doddridgecountyfpm@gmail.com>

Wed, Mar 31, 2021 at 12:49 PM

To: mark.cline@erm.com

Mark,

Thank you for your call and the information. Attached is a blank floodplain permit application along with a fee schedule. If you have any questions please let me know.

George

--

George C. Eidel, CFM, OEM Director/Floodplain Manager

Doddridge County Office of Emergency Management

101 Church Street Suite 102

West Union, WV 26456-2095

Work Phone: 1-304-873-1343

Mobile Phone: 1-304-281-7407

Fax: 1-304-873-1840

doddridgecountyfpm@gmail.com

--

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2 attachments**2 NEW Floodplain Permit FEES.docx**

21K

**1 Updated Permit Application.docx**

137K

Mark Cline <Mark.Cline@erm.com>

Wed, Mar 31, 2021 at 3:53 PM

To: George Eidel <doddridgecountyfpm@gmail.com>

Cc: Mary Boltri <Mary.Boltri@erm.com>

Thank you George.

Just to clarify, to renew the floodplain permit, we should only submit:

- the first page of the application (signed by BHE GTS) and
- a copy of the existing floodplain permit.

Related to fee, can you tell me the fee previously paid under the old fee structure?

We will get this back to you shortly.

Mark Cline, Sr. PWS

Principal Consultant

M +1 412.402.8101

E mark.cline@erm.com | W www.erm.com**ERM** *The business of sustainability***From:** George Eidel <doddridgecountyfpm@gmail.com>**Sent:** Wednesday, March 31, 2021 12:49 PM**To:** Mark Cline <Mark.Cline@erm.com>**Subject:** Doddridge County Floodplain Permit Application

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

[Quoted text hidden]

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Please visit ERM's web site: <http://www.erm.com>. To find out how ERM manages personal data, please review our Privacy Policy

George Eidel <doddridgecountyfpm@gmail.com>To: Mark Cline <Mark.Cline@erm.com>

Wed, Mar 31, 2021 at 3:57 PM

Mark,

Yes on what to do with the application, make sure you send me copies of any other state and federal permits that may be required for the work. As for the previous fee I will have to research and get back to you. It may be early next week, will be out of the office all day tomorrow and we are closed Friday for the Easter holiday.

George

[Quoted text hidden]

Mark Cline <Mark.Cline@erm.com>To: George Eidel <doddridgecountyfpm@gmail.com>

Wed, Mar 31, 2021 at 4:00 PM

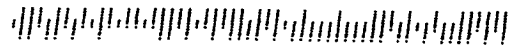
Thank you sir.

5/3/2021

Gmail - Doddridge County Floodplain Permit Application

[Quoted text hidden]

[Quoted text hidden]



**FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON D.C. 20426**

PJ - 11.4

**OFFICIAL BUSINESS
PENALTY FOR PRIVATE USE \$300**

3001 00
3001 00

Docket No.: CP15-555-007

Office of Emergency
Management
George Eidel
Doddridge County
118 East Court Street
Room 102
West Union, WV 26456

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Atlantic Coast Pipeline, LLC
Eastern Gas Transmission and Storage, Inc.

Docket Nos. CP15-554-009
and CP15-555-007

NOTICE OF INTENT TO PREPARE A SUPPLEMENTAL ENVIRONMENTAL
IMPACT STATEMENT
AND
NOTICE OF SCHEDULE FOR ENVIRONMENTAL REVIEW FOR THE PROPOSED
ATLANTIC COAST PIPELINE DISPOSITION AND RESTORATION PLAN
AND
SUPPLY HEADER PROJECT RESTORATION PLAN

(May 4, 2021)

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare a supplemental environmental impact statement (supplemental EIS) that will discuss the environmental impacts resulting from Atlantic Coast Pipeline, LLC's (Atlantic) Atlantic Coast Pipeline Disposition and Restoration Plan and Eastern Gas Transmission and Storage, Inc.'s (EGTS)¹ Supply Header Project Restoration Plan.² The Commission will use this supplemental EIS in its decision-making process to determine whether Atlantic's and EGTS' proposals are in the public interest.

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers whether or not to authorize a project or proposal. NEPA also requires the Commission to discover concerns the public may have about proposed actions. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the supplemental EIS on the important environmental issues.

¹ On November 1, 2020, Dominion Energy sold certain companies, including Dominion Energy Transmission, Inc. (the Supply Header Project developer), to Berkshire Hathaway Energy Company; and Dominion Energy Transmission, Inc. changed its name to Eastern Gas Transmission and Storage, Inc.

² The Atlantic Coast Pipeline Disposition and Restoration Plan and the Supply Header Project Restoration Plan were submitted in response to Commission staff's October 27, 2020 Data Request and can be found on FERC's eLibrary at accession numbers 20210104-5278 and 20201120-5243.

On March 2, 2021, the Commission issued a *Notice of Amendment of Certificates and Opening of Scoping Period* regarding the proposed restoration activities associated with the Atlantic Coast Pipeline (ACP) and Supply Header Project (SHP). That notice opened a public scoping period of 45 days to gather input from the public and interested agencies regarding both projects.

Summary of the Proposed Project Actions

Atlantic requests authorization to implement its strategy for the restoration of ACP project workspaces in compliance with associated permits, authorizations, and legal agreements. For the pipeline, Atlantic proposes to abandon in place all installed pipe (approximately 31.4 miles of the pipeline right-of-way) and restore lands that were cleared and graded (approximately 82.7 miles of the pipeline right-of-way), and seeks exemptions to the restoration of certain lands, to include leaving felled trees in place in areas where trees have not yet been cleared (approximately 25 miles of the pipeline right-of-way). For ACP aboveground facilities, Atlantic proposes to restore the sites, and manage the disposition of the materials and land through an investment recovery process.

EGTS requests authorization to implement its strategy for the restoration of SHP workspaces in compliance with associated permits, authorizations, and legal agreements. EGTS plans to leave in place all previously installed pipe (approximately 11.7 miles) and complete final restoration of approximately 9 miles of the pipeline right-of-way that EGTS has previously cleared and/or graded. EGTS owns the properties on which SHP aboveground facilities are located and proposes to stabilize all facility sites and prepare assets for long term preservation.

The Supplemental EIS Process and Identified Issues

The supplemental EIS will discuss impacts that could occur as a result of the proposed activities related to the disposition of the projects and restoration of the project workspaces. To date, we have identified potential environmental concerns related to Atlantic's and EGTS' proposals to leave felled trees in place and abandon installed pipe, and potential impacts on wetlands and waterbodies from restoration activities. As a result, the supplemental EIS will include a reevaluation of mitigation associated with the restoration activities previously analyzed for the construction of the ACP and SHP.³ The supplemental EIS will also consider revisions to land use, air emissions, and noise levels. Commission staff will also evaluate reasonable alternatives to the proposed project

³ *Atlantic Coast Pipeline and Supply Header Project Final Environmental Impact Statement*, issued on July 21, 2017; accessible on the FERC website at: <https://cms.ferc.gov/final-environmental-impact-statement-atlantic-coast-pipeline-and-supply-header-project>

amendments or portions of the proposals and make recommendations on how to lessen or avoid impacts on the various resource areas.

The supplemental EIS will present Commission staff's independent analysis of the issues. The draft supplemental EIS will be available in electronic format in the public record through eLibrary⁴ and the Commission's natural gas environmental documents webpage (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the draft supplemental EIS is issued. The draft supplemental EIS will be issued for an allotted public comment period. After the comment period on the draft supplemental EIS, Commission staff will consider all timely comments and revise the document, as necessary, before issuing a final supplemental EIS.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of these projects to formally cooperate in the preparation of the supplemental EIS.⁵ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice. The U.S. Forest Service has already agreed to participate as a cooperating agency in the preparation of the supplemental EIS.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) for the original ACP and SHP and anyone who submits comments on the project amendments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project amendments.

A *Notice of Availability* of the draft supplemental EIS will be sent to the environmental mailing list and will provide instructions to access the electronic document on the FERC's website (www.ferc.gov). **If you need to make changes to your name/address, or if you would like to remove your name from the mailing list,**

⁴ For instructions on connecting to eLibrary, refer to the last page of this notice.

⁵ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

please complete one of the following steps:

- 1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP15-554-009 and/or CP15-555-007 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. **This e-mail address is unable to accept comments.**

OR

- 2) Return the attached "Mailing List Update Form" (appendix 1)⁶.

Schedule for Environmental Review

The Commission's March 2, 2021 Notice of Amendment for the ACP and SHP alerted other agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on the request for a federal authorization within 90 days of the date of issuance of the Commission staff's final supplemental EIS for the ACP and SHP. This instant notice identifies the FERC staff's planned schedule for completion of the final supplemental EIS for the ACP and SHP, which is based on an issuance of the draft supplemental EIS in July 2021. The forecasted schedule for both the draft and final supplemental EIS is based upon Atlantic and EGTS providing complete and timely responses to any future data requests. In addition, the schedule assumes that the cooperating agencies will provide input on their areas of responsibility on a timely basis.

Issuance of Notice of Availability of the final supplemental EIS	November 19, 2021
90-day Federal Authorization Decision Deadline	February 17, 2022

If a schedule change becomes necessary for the final EIS, an additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Additional Information

⁶ The appendices referenced in this notice will not appear in the Federal Register. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE, Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

In order to receive notification of the issuance of the EIS and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the project amendment is available from the Commission's Office of External Affairs, at **(866) 208-FERC**, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Kimberly D. Bose,
Secretary.

APPENDIX 1

MAILING LIST UPDATE FORM

**Atlantic Coast Pipeline Disposition and Restoration/
Supply Header Project Restoration**

Name _____

Agency _____

Address _____

City _____ **State** _____ **Zip Code** _____

Please update the mailing list

Please remove my name from the mailing list

FROM _____

ATTN: OEP - Gas 4, PJ - 11.4
Federal Energy Regulatory Commission
888 First Street NE
Washington, DC 20426

CP15-554-009 (Atlantic Coast Pipeline Disposition & Restoration);
CP15-555-007 (Supply Header Project Restoration)

Staple or Tape Here



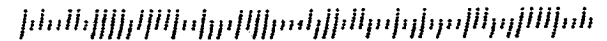
EASTERN
GAS TRANSMISSION AND STORAGE, INC.

Eastern Gas Transmission and Storage, Inc.
6603 West Broad Street
Richmond, VA 23230

First Class Mail
U.S. Postage
PAID
Pittsburgh, PA
Permit No. 205

Mr. Edwin Wriston
Doddridge County
118 East Court Street
West Union, WV 26456

2645631262 0001





Eastern Gas Transmission and Storage, Inc.
6603 West Broad Street
Richmond, VA 23230

March 17, 2021

Mr. Edwin Wriston
Doddridge County
118 East Court Street
West Union, WV 26456

Re: Supply Header Project Restoration Plan and FERC Scoping

Dear Mr. Edwin Wriston:

On November 20, 2020, Eastern Gas Transmission and Storage, Inc. (EGTS) filed a *Project Restoration Plan* (Restoration Plan) of the Supply Header Project (SHP) in response to the Federal Energy Regulatory Commission's (FERC's) October 27, 2020 Information Request. The Restoration Plan describes ETGS's plan for restoration, which includes disturbed areas of the right of way, installed pipe, access roads, and compressor stations.

After reviewing the Restoration Plan, FERC has determined that the proposed restoration activities require an amendment to the Project's original authorization issued in October 2017. On March 2, 2021, FERC issued a **Notice of Amendment** for SHP's Certificate of Public Convenience and Necessity and opened a scoping period related to the proposed Restoration Plan. For your information, we have enclosed the Notice of Amendment.

As part of the scoping period, FERC has invited the public to submit comments on or before 5:00 p.m. Eastern Time on April 16, 2021. Please refer to the enclosed Notice of Amendment for information on how to participate in the process.

As this process moves forward, we will continue working closely with landowners, agencies, and other stakeholders to develop the most responsible approach for restoring the SHP. We look forward to FERC's thorough review of our proposed Restoration Plan and welcome your input.

Sincerely,

A handwritten signature in black ink, appearing to read "Shawn A. Miller".

Shawn A. Miller, PE
Director, Major Projects
Eastern Gas Transmission and Storage, Inc.

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Atlantic Coast Pipeline, LLC
Eastern Gas Transmission and Storage, Inc.

Docket No. CP15-554-009
CP15-555-007

NOTICE OF AMENDMENT OF CERTIFICATES AND OPENING OF SCOPING
PERIOD

(March 2, 2021)

Take notice that on January 4, 2021, Atlantic Coast Pipeline, LLC (ACP), 120 Tredegar Street, Richmond, VA 23219, filed its Atlantic Coast Project Disposition and Restoration Plan, and on November 20, 2020, Eastern Gas Transmission and Storage, Inc. (EGTS),¹ 6603 West Broad Street, Richmond, Virginia 23230, filed the Supply Header Project Restoration Plan.² On July 5, 2020, Dominion Energy Transmission, Inc. and Duke Energy issued a press release announcing the cancellation of the Atlantic Coast Project, which the Commission authorized on October 13, 2017.³ The Restoration Plans describe ACP's and EGTS's plans for the disposition of Atlantic Coast and Supply Header Projects, including proposed restoration activities which would modify their original authorizations to such an extent that it is appropriate to treat the plans as amendments to the certificates of public convenience and necessity issued for the projects. The two plans are on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus

¹ On November 1, 2020, Dominion Energy sold certain companies including Dominion Energy Transmission, Inc., the Supply Header Project developer, to Berkshire Hathaway Energy Company and Dominion Energy Transmission, Inc. changed its name to Eastern Gas Transmission and Storage, Inc.

² Both plans were submitted in response to Commission staff's October 27, 2020 Data Request.

³ *Atlantic Coast Pipeline, LLC & Dominion Energy Transmission, Inc.* 161 FERC ¶ 61,042 (2017) (Certificate Order), *reh'g denied*, 164 FERC ¶ 61,100 (2018).

Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding the proposed project should be directed to Sharon L. Burr, Chief Deputy Counsel, Atlantic Coast Pipeline, LLC, 120 Tredegar Street, Richmond, VA 23219, or by phone at 804-624-0988, or email at sharon.l.burr@dominionenergy.com; or Matthew R. Bley, Director, Gas Transmission Certificates Eastern Gas Transmission and Storage, Inc., 6603 West Broad Street, Richmond, Virginia 23230; or by phone at 804-771-4399, or email at matthew.r.bley@dominionenergy.com.

ACP and EGTS are directed to provide this notice to all affected landowners and towns, communities, and local, state and federal governments and agencies involved in the project within 10 business days of its publication in the Federal Register.

This notice also announces the opening of a scoping period the Commission will use to gather input from the public and interested agencies regarding the proposed restoration activities associated with the disposition of the Atlantic Coast and Supply Header Projects. By this notice, the Commission requests public comments on the scope of issues to address in the environmental document.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,⁴ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

PUBLIC PARTICIPATION

There are two ways to become involved in the Commission's review of the companies' proposals: you can file comments on the proposals, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or

⁴ 18 CFR (Code of Federal Regulations) 157.9.

intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on **April 16, 2021**.

Comments

Any person wishing to comment on the proposals may do so. Comments may include statements of support or objections to the proposals as a whole or specific aspects of the proposal. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please submit your comments on or before **April 16, 2021**.

There are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket numbers **CP15-554-009 and/or CP15-555-007** in your submission.

- (1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;
- (2) You may file your comments electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or
- (3) You can file a paper copy of your comments by mailing them to the following address below. Your written comments must reference the Project docket number **CP15-554-009 and/or CP15-555-007**.

To mail via USPS, use the following address:
Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street NE
Washington, DC 20426

To mail via any other courier, use the following address:
Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
12225 Wilkins Avenue
Rockville, Maryland 20852

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project, and provide their mailing address, will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. **However, the filing of a comment alone will not serve to make the filer a party to the proceeding.** To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

All intervenors in the previous proceedings for the projects (CP15-554-000; CP15-554-001; CP15-555-000) will be considered intervenors in this amendment proceeding and do not need to file a new motion to intervene.

Any other person, which includes individuals, organizations, businesses, municipalities, and other entities,⁵ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁶ and the regulations under the NGA⁷ by the intervention deadline for the project, which is **April 16, 2021**. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. [For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene.] For more information about

⁵ 18 CFR 385.102(d).

⁶ 18 CFR 385.214.

⁷ 18 CFR 157.10.

motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number **CP15-554-009 and/or CP15-555-007** in your submission.

- (1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or
- (2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number **CP15-554-009 and/ CP15-555-007**.

To mail via USPS, use the following address:
Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street NE
Washington, DC 20426

To mail via any other courier, use the following address:
Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
12225 Wilkins Avenue
Rockville, Maryland 20852

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Motions to intervene must be served on the applicant either by mail or email at: Sharon L. Burr, Chief Deputy Counsel, Atlantic Coast Pipeline, LLC, 120 Tredegar Street, Richmond, VA 23219; sharon.l.burr@dominionenergy.com; or Matthew R. Bley, Director, Gas Transmission Certificates Eastern Gas Transmission and Storage, Inc., 6603 West Broad Street, Richmond, Virginia 23230; matthew.r.bley@dominionenergy.com. Any subsequent submissions by an intervenor

must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁸ motions to intervene are automatically granted by operation of Rule 214(c)(1).⁹ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹⁰ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

TRACKING THE PROCEEDING

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at **(866) 208-FERC**, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention and Scoping Comments Deadline: 5:00 pm Eastern Time on April 16, 2021.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

⁸ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

⁹ 18 CFR 385.214(c)(1).

¹⁰ 18 CFR 385.214(b)(3) and (d).



**The Doddridge Independent
PUBLISHER'S CERTIFICATE**

I, Michael D. Zorn, Publisher of The Doddridge Independent, A newspaper of general circulation published in the town of West Union, Doddridge County, West Virginia, do hereby certify that:

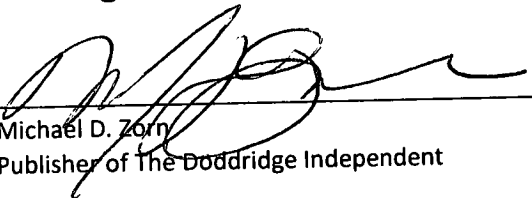
Please take notice that on the (28th) of (April), 2021, (Dominion Energy) filed an application for a Floodplain Permit (#21-595) to develop land located at or about (Multiple Location- see attached); Coordinates: Multiple Location- see attached. The Application is on file with the Floodplain Manager of the County and may be inspected or copied during regular business hours in accordance to WV Code Chapter 29B Freedom of Information, Article 1 Public Records and county policy and procedures. Any interested persons who desire to comment shall present the same in writing by (May 24, 2021) (20 calendar days after the announcement at the regularly scheduled

was published in The Doddridge Independent 2 times commencing on Friday, April 30, 2021 and Ending on Friday, May 7, 2021 at the request of:

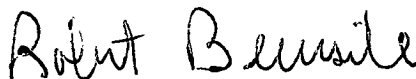
George Eidel, Doddridge County Floodplain Manager & Doddridge County Commission

Given under my hand this Tuesday, May 11, 2021

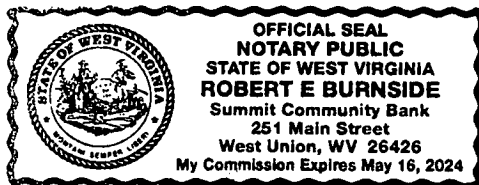
The publisher's fee for said publication is:
\$ 62.10 1st Run/\$ 46.57 Subsequent Runs
This Legal Ad Total: \$ 108.67


Michael D. Zorn
Publisher of The Doddridge Independent

Subscribed to and sworn to before me on
this date: 5, 11, 21



Notary Public in and for Doddridge County
My Commission expires on
The 16 day of MAY 2024



Floodplain Public Notice • Legal Notice

Please take notice that on the (28th) of (April), 2021, (Dominion Energy) filed an application for a Floodplain Permit (#21-595) to develop land located at or about (Multiple Location- see attached); Coordinates: Multiple Location- see attached. The Application is on file with the Floodplain Manager of the County and may be inspected or copied during regular business hours in accordance to WV Code Chapter 29B Freedom of Information, Article 1 Public Records and county policy and procedures. Any interested persons who desire to comment shall present the same in writing by (May 24, 2021) (20 calendar days after the announcement at the regularly scheduled Doddridge County Commission Meeting) delivered to the Floodplain Manager of the County at 105 Court Street, Suite #3, West Union, West Union, WV 26456. This project is the Atlantic Coast Pipeline Supply Header Project permit renewal

**Dominion Energy Atlantic Coast Pipeline Supply
Header Pipeline Project (SHP)
Floodplain Permit Number
Old FP #17-491
Old FP #19-546
New FP #20-569**

Permit Number	Crossing Name	Coordinates	FIRM Panel Number
17-491 (a)	McElroy Creek	39.39296111 N; -80.63759722 W	54017C0045C
17-491 (b)	Long Run	39.27676667 N; -80.63356667 W	54017C0145C
17-491 (c)	Buffalo Calf Fork	39.25943333 N; -80.61926111 W	54017C0165C
17-491 (d)	Greenbrier Creek	39.24445556 N; -80.61194444 W	54017C0255C
17-491 (e)	Buckeye Creek	39.23006389 N; -80.60833333 W	54017C0255C
17-491 (f)	Meathouse Fork	39.19233333 N; -80.58305556 W	54017C0045C

C2 4/300 - 05/07

Doddridge County Floodplain Permits
(Week of May 3, 2021)

Please take notice that on the (28th) of (April), 2021, (Dominion Energy) filed an application for a Floodplain Permit (#21-595) to develop land located at or about (Multiple Locations- see attached); Coordinates : Multiple Locations- see attached. The Application is on file with the Floodplain Manager of the County and may be inspected or copied during regular business hours in accordance to WV Code Chapter 29B Freedom of Information, Article 1 Public Records and county policy and procedures. Any interested persons who desire to comment shall present the same in writing by (May 24, 2021) (20 calendar days after the announcement at the regularly scheduled Doddridge County Commission Meeting) delivered to the Floodplain Manager of the County at 105 Court Street, Suite #3, West Union, WV 26456. This project is the Atlantic Coast Pipeline Supply Header Project permit renewal

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17-491 (f)	Meathouse Fork	39.19233333 N; -80.58305556 W	54017C0045C

Dominion Energy - Atlantic Coast Pipeline Supply Header Pipeline Project (SHP)

Floodplain Permit Number
#21-595

5/5x2XB

STATE of WEST VIRGINIA;
COUNTY OF DODDRIDGE, TO WIT:

I, Tamela B. Beamer, Editor of THE HERALD RECORD, a certified weekly newspaper published regularly in Doddridge County, West Virginia, DO Hereby Certify Upon Oath that the accompanying Legal Notice entitled:

DC Floodplain Permit Application

Number 21-595

Dominion Supply Header Renewal

was published in said paper for 2 successive weeks beginning with the issue of 5/5, 2021 and ending with the issue of 5/12, 2021 that contains 403 word space at 115 cents per word and amounts to the sum of \$ 46.36 FOR THE FIRST PUBLICATION.

SECOND PUBLICATION IS 75% OF THE FIRST PUBLICATION and each other publication thereafter \$ 34.77 for the TOTAL OF: \$ 81.13.

Editor,

Tamela B. Beamer

SWORN TO AND SUBSCRIBED BEFORE ME THIS THE 12 day of May, 2021.

NOTARY PUBLIC

Jennifer D. Leggett

